

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/27/06	5/1/06	5/9/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26543 -00-00
County: Wilson
_____ ne ne Sec. 32 Twp. 28 S. R. 16 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brown, Doyle C. Well #: 32-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 920 Kelly Bushing: n/a
Total Depth: 1237 Plug Back Total Depth: 1229.90
Amount of Surface Pipe Set and Cemented at 21' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1229.90
feet depth to surface w/ 133 sx cmt.
A42-Dg-11/20/08

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/25/06

Subscribed and sworn to before me this 25th day of August,
2006.

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Brown, Doyle C. Well #: 32-1
Sec. 32 Twp. 28 S. R. 16 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray Neutron Log
Dual Induction Log

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20#	21.3	"A"	7	
Production	6-3/4	4-1/2	10.5#	1229.90	"A"	133	

ADDITIONAL CEMENTING / SQUEEZE RECORD

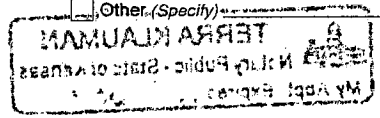
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1135-1137	100gal 15%HCLw/ 23 bbis 2%kcl water, 225bbis water w/ 2% KCL, Biocide, 1000# 20/40 sand	1135-1137
4	976-978/883-885/940-942/844-847/826-828	400gal 15%HCLw/ 32 bbis 2%kcl water, 802bbis water w/ 2% KCL, Biocide, 15000# 20/40 sand	976-978/883-885 940-942 844-847/826-828
4	761-765/747-751	300gal 15%HCLw/ 41 bbis 2%kcl water, 445bbis water w/ 2% KCL, Biocide, 10200# 20/40 sand	761-765/747-751

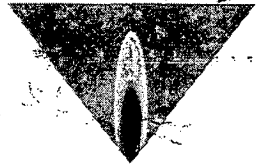
TUBING RECORD Size 2-3/8" Set At 1221.43 Packer At n/a Liner Run [] Yes [x] No
Date of First, Resumerd Production, SWD or Enhr. 6/26/06 Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 6mcf Water Bbls. 60.6bbis Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1645

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-9-06	Brown Doyle 32-1	32	28	16	Wich

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:30		903388		5.5	<i>[Signature]</i>
Tim A	6:30			903255		6	<i>[Signature]</i>
Robert Wright	7:00			903230		5.5	<i>[Signature]</i>
DAVID C	7:15			903139	932452	5.25	<i>[Signature]</i>
Jerry H	7:15			903286		5.25	<i>[Signature]</i>
MAVORICK D	7:00			extra		5.5	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1237 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1229.90 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.61 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46ppm

REMARKS:

Ran 2 sks prem gel swept to surface. Installed cement head ran 2 sks gel & 13 bbl dye & 140 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom & set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1229.90	FT 4 1/2" casing	
	5	centralizers	
931310	3 hr	Casing tractor	
607253	3 hr	Casing trailer	
903388	5.5 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
903	5.5 hr	Bulk Truck	
1104	133 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC-Blend Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
903286	5.25 hr	80 Vac	
	1	4 1/2" float shoe	

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Doyle Brown #32-1
S32, T28,R16
Wilson Co, KS
API#205-26543-0000

50-120 LIME
120-160 SHALE
160-200 SAND
200-210 SANDY SHALE
210-215 LIME
215-235 SHALE
235-325 LIME
325-365 SHALE
365-449 LIME
449-480 SHALE
480-508 SANDY SHALE
508-521 LIME
521-542 SHALE
542-555 LIME
555-586 SHALE
586-636 SAND
636-653 SHALE
653-656 LIME
656-657 COAL
657-680 LIME PINK
680-683 BLACK SHALE
683-721 SHALE
721-741 LIME OSWEGO
741-746 BLACK SHALE
746-755 LIME
755-760 BLACK SHALE
760-770 LIME
770-815 SHALE
815-819 SANDY SHALE
819-820 COAL
820-840 SHALE
840-841 COAL
841-868 SHALE
868-935 SANDY SHALE
935-936 COAL
936-942 SHALE
942-957 SAND
957-962 SANDY SHALE
962-991 SHALE
991-1037 SANDY SHALE
1037-1097 SAND
1097-1127 SHALE
1127-1128 COAL
1128-1138 SHALE
1138-1237 LIME MISSISSIPPI

T.D. 1237'

4-29-06 Drilled 11" hole and set
21.3' of 8 5/8" surface casing
Set with 7 sacks Portland cement

4-30-06 Started drilling 6 3/4" hole

5-1-06 Finished drilling to
T.D. 1237'

WATER @ 210'

661' SLIGHT BLOW
686' SLIGHT BLOW
761' SLIGHT BLOW
887' SLIGHT BLOW
1012' 40" ON 3/4" ORIFICE
1037' 99" ON 3/4" ORIFICE
1087' 6 PSI ON 3/4" ORIFICE
1112' 6 PSI ON 3/4" ORIFICE
1137' 7 PSI ON 3/4" ORIFICE
1162' 7 PSI ON 3/4" ORIFICE
1237' 7 PSI ON 3/4" ORIFICE

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