

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/26/06</u>	<u>4/28/06</u>	<u>5/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KANSAS CORPORATION COMMISSION
AUG 28 2006
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 205-26546-00-00
County: Wilson
_____ - se - sw Sec. 29 Twp. 28 S. R. 16 East West
660 feet from S N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brown, Doyle C. Well #: 29-1
Field Name: Cherokee Basin CBM
Producing Formation: Bartlesville
Elevation: Ground: 885 Kelly Bushing: n/a
Total Depth: 1195 Plug Back Total Depth: 1187.12
Amount of Surface Pipe Set and Cemented at 23' 2" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1187.12
feet depth to surface w/ 138 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 11/20/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/25/06
Subscribed and sworn to before me this 25th day of August,
20 06
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC

Lease Name: Brown, Doyle C.

Well #: 29-1

Sec. 29 Twp. 28 S. R. 16 East West

County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Comp. Density Neutron Log
Gamma Ray Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	23' 2"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1195	"A"	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

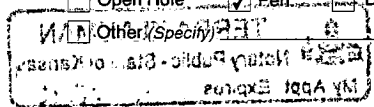
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	986-987	400gal 15%HCLw/ 276 bbls 2%kcl water	986-987

TUBING RECORD	Size 2-3/8"	Set At 1156.2	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8/7/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 44.2mcf	Water Bbls. 35.4bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1639**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-06	Brown Doyle 29-1	29	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R.	7:00	12:00		903388		5	<i>Joe R.</i>
Ernie G.	6:45			903197		5.25	<i>Ernie G.</i>
Russell A.	6:45			903230		5.25	<i>Russell A.</i>
David C.	7:15			903139	932452	4.75	<i>David C.</i>
Jerry H.	6:30			931500		5.5	<i>Jerry H.</i>
MAVERICK D.	7:00			extra		5	<i>Maverick D.</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1195 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1187.12 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.93 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS prem gel swept to surface. Installed cement head
Ran 2 SKS gel @ 12 bbl dye & 5 KS 1/8 of cement to get dye
to surface Flushpump Pump Wiper Plug to bottom of set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1187.12	FT 4 1/2" casing	
	5	centralizers	
931310	4 hr	Casing tractor	
607240	4 hr	Casing trailer	
903388	5 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903103	5.25 hr	Bulk Truck	
1104	138 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	4.75 hr	Transport Truck	
932452	4.75 hr	Transport Trailer	
903280	5.5 hr	80 Vac	
	1	4 1/2" float shoe	

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 04/28/06
Lease: Brown, Doyle C.
County: Wilson
Well#: 29-1
API#: 15-205-26546-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-3	Overburden	690-691	Coal
3-74	Shale	691-712	Lime
74-92	Lime	708	Gas Test (12" at 1/2" Choke)
92-217	Sand	712-714	Shale
217-220	Lime	714-718	Black Shale
220-227	Shale	718-719	Shale
227-251	Lime	719-727	Lime
251-257	Shale	727-730	Black Shale
257-272	Lime	730-731	Coal
272-287	Shale	731-737	Shale
287-290	Sand	733	Gas Test (27" at 1/2" Choke)
290-292	Coal	737-740	Lime
292-325	Lime	740-757	Sand
325-332	Shale	757-791	Sandy Shale
332-428	Lime	791-792	Coal
428-437	Shale	792-808	Shale
437-438	Coal	808-810	Lime
438-497	Sand	810-811	Coal
497-528	Sandy Shale	811-816	Shale
528-529	Coal	816-862	Sandy Shale
529-657	Lime	862-864	Coal
657-659	Black Shale	864-870	Shale
659-674	Shale	870-875	Sand
674-690	Sandy Shale	875-910	Shale

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

95

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 04/28/06
Lease: Brown, Doyle C.
County: Wilson
Well#: 29-1
API#: 15-205-26546-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
910-930	Sand		
930-939	Shale		
939-940	Coal		
940-948	Shale		
948-983	Sandy Shale		
983-1090	Sand		
992	Gas Test cfm changed		
1090-1108	Shale		
1108-1111	Coal		
1111-1117	Shale		
1117-1195	Mississippi Lime		
1008	Gas Test Broke Gauge 1-1/2" Choke		
1195	TD		

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