

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/29/06</u>	<u>4/30/06</u>	<u>5/9/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26547-00-00
County: Wilson
_____ se _____ se Sec. 30 Twp. 28 S. R. 16 East West
660 feet from (S) / N (circle one) Line of Section
620 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nunnenkamp, Michael K. Well #: 30-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 842 Kelly Bushing: n/a
Total Depth: 1250 Plug Back Total Depth: 1236.81
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1236.81
feet depth to surface w/ 132 sx cmt.

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2-Dlg - 11/20/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/25/06
Subscribed and sworn to before me this 25th day of August,
20 06.
Notary Public: Vera Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Nunnenkamp, Michael K. Well #: 30-1
Sec. 30 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Comp. Density Neutron Log
Gamma Ray CCL
Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	22	"A"	4	
Production	6-3/4	4-1/2	10.5#	1236.81	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

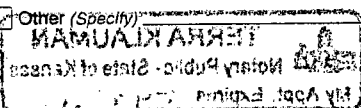
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	953-955/909-911/893-895/876-878/835-837/822-824	400gal 15%HCLw/ 75 bbbls 2%kcl water, 726bbbls water w/ 2% KCL, Biocide, 18000# 20/40 sand	953-955/909-911
		893-895/876-878	835-837/822-824
4	746-750/735-739	400gal 15%HCLw/ 59 bbbls 2%kcl water, 550bbbls water w/ 2% KCL, Biocide, 12500# 20/40 sand	746-750/735-739

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	969	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
8/7/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0mcf	52.4bbls			

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify)



SHOW ME DRILLING COMPANY

LOG SHEET Nanner Kamp Michael R
 LOCATION # SE-SE 30-28-16E

Well No #
 30-1

FROM	TO	NOTES
0	3	Clay
3	10	lime & shale
10	110	Shale
110	130	lime
130	280	Shale
280	340	lime
340	380	Shale
380	430	lime
430	530	Shale
530	533	Coal
533	548	lime
548	560	Sandy Shale
560	593	Shale
593	596	lime
596	635	Shale
635	637	lime
637	640	Coal
640	670	lime
670	671	Coal
671	705	Shale
705	735	lime
735	738	Coal
738	745	Shale
745	746	Coal
746	751	Shale
751	775	Sand
775	816	Shale
816	818	lime
818	822	Coal
822	878	Shale
878	880	Coal

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SHOW ME DRILLING COMPANY

LOG SHEET Nunnenkamp Michael R
 LOCATION # SE-SE 30-28-16-E

Well No 4
 30-1

FROM	TO	NOTES
880	898	Shale
898	901	Coal
901	908	Shale
908	910	Coal
910	930	Shale
930	933	Coal
933	955	Shale
955	957	Coal
957	968	Shale
965	985	lime
985	1010	Shale
1010	1025	Sandy Shale
1025	1110	Sand / water
1110	1137	Shale & lime
1137	1141	Coal
1141	1150	Shale
1150	1250	miss lime
	TD	
		Gas Check
		200-0
		400-0 940-0
		600-0 1125-0
		620-0 1140-0
		640-0 1170-0
		700-0 1250-0
		730-0
		810-0
		850-0
		890-0
		910-0
		920-0

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 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1647**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-9-06	NUNNENKAMP Michael 30-1	30	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:30	6:45		903388		6.25	<i>Joe Blackman</i>
Tim A		6:30		903255		6	<i>L. Ayr</i>
Robert W		6:45		TRAILER		6.25	Robert W
David S-T		6:00		903206		5.5	David S-T
DAVID C		6:45		903139	932452	6.25	<i>David C</i>
Jerry H		7:00		903286		6.5	<i>Jerry H</i>
MAVERICK D		6:30		extra		6	<i>Maverick D</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 10250 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1250 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.80 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 1 SK gel sumpt to surface. Installed cement head ran 2 SKS gel & 13 bbl dye & 140 SKS of cement to get dye to surface. Flush pump Pump wiped plug to bottom & set float shoe

Drillers T.D. Incorrect by 6650 Ft actual well T.D. is _____

	1	4 1/2" weld on collar
	121353B1	4 1/2" casing
	5	Centralizers
931300	2.5 hr	Casing tractor
607240	2.5 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	6.25 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
903206	5.5 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3"	
1126	1	GWC Blend Cement 4 1/2" float shoe	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - CALChloride	
1123	7000 gal	City Water	
903139	6.25 hr	Transport Truck	
932452	6.25 hr	Transport Trailer	
903286	6.5 hr	80 Vac	
Ravin 4513	1	4 1/2" float shoe	