

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500

Contractor: Name: L S Well Service, LLC
License: 33374

Wellsite Geologist: Ken Recoy
Designate Type of Completion: WICHITA, KS

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

4/27/06 5/2/06 5/10/06

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26549 - 00-00

County: Wilson

_____ se _____ nw Sec. 32 Twp. 28 S. R. 16 East West

1980 feet from S / (N) (circle one) Line of Section

1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Brown, Doyle C. Well #: 32-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 995 Kelly Bushing: n/a

Total Depth: 1262 Plug Back Total Depth: 1255.10

Amount of Surface Pipe Set and Cemented at 21' 5" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1255.10

feet depth to surface w/ 147 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

ALF2-Dg-11/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 8/25/06

Subscribed and sworn to before me this 25th day of August

20 06

Notary Public: Sera Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Brown, Doyle C. Well #: 32-2
Sec. 32 Twp. 28 S. R. 16 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray Neutron Log
Dual Induction Log

[x] Log Formation (Top), Depth and Datum [] Sample
Name See attached Top Datum

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20#	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5#	1255.10	"A"	147	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

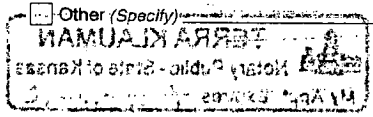
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1149-1151	150gal 15%HCLw/ 80 lbs 2%kcl water, 230lbs water w/ 2% KCL, Biocide, 3000# 20/40 sand	1149-1151
4	978-980/963-965/892-894/923-925/851-854/833-835	400gal 15%HCLw/ 40 lbs 2%kcl water, 642lbs water w/ 2% KCL, Biocide, 18000# 20/40 sand	978-980/963-965 892-894/923-925 851-854/833-835
4	765-769/750-754	400gal 15%HCLw/ 30 lbs 2%kcl water, 444lbs water w/ 2% KCL, Biocide, 12000# 20/40 sand	765-769/750-754

TUBING RECORD Size 2-3/8" Set At 1100 Packer At n/a Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 6/24/06 Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 5.8mcf Water Bbls. 39bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease (If vented, Submit ACO-18.)
[] Open Hole [x] Perf. [] Dually Comp. [] Commingled



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1648**

FIELD TICKET REF # _____

FOREMAN Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-10-06	Brown Doyle 32-2	32	28	16	Wk

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig	11:45	3:00	No	903388		4.25	Craig
Tim A		6:15		903255			Tim A
Robert W.		6:00		903230			Robert W.
David C		6:00		903139	932452		David C
Jerry H		7:15		903106			Jerry H
MAVERICK-D	✓	5:00	✓	extra			MAVERICK-D

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1262 CASING SIZE & WEIGHT 4 1/2" 105
 CASING DEPTH 1255.10 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Ran 3 sks perm gel swept to surface. Trct. lled cement head ran 1 sk of gel + 12 bbl dye and sacks of cement to get dye to surface. Flushed pump pumped wiper plug to bottom and set the float shoe.

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 AUG 28 2006
 CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1255.10	FT 4 1/2" casing	
	6	centralizers	
931310	6.25 hr	Casing tractor	
607253	6.25 hr	Casing trailer	
903388	4.25 hr	Foreman Pickup	
903255	6.550 hr	Cement Pump Truck	
903230	6.25 hr	Bulk Truck	
1104	147 sk	Portland Cement	
1124	2	50/50-POZ Blend Cement Baffles 3 1/2" + 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper plug	
1110	16 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	4 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	6.25 hr	Transport Truck	
932452	6.25 hr	Transport Trailer	
903106	7.55 hr	80 Vac	
Ravin 4513	1	4 1/2" Float shoe	

LS Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Doyle Brown #32-2
S32, T28, R16
Wilson, Co, KS
API#205-26549-00-00

0-6 CLAY
6-15' SHALE
15-25 LIME
25-87 SHALE
87-103 LIME
103-116 SANDY SHALE
116-235 SAND
235-320 LIME
320-333 SAND
333-334 COAL
334-362 SAND
362-377 LIME
377-379 SHALE
379-460 LIME
460-515 SHALE
515-527 LIME
527-542 SANDY SHALE
542-556 LIME
556-605 SANDY SHALE
605-636 SAND
636-659 SANDY SHALE
659-660 LIME
660-661 COAL
661-664 SHALE
664-684 LIME PINK
684-698 SHALE
698-711 SAND
711-724 SANDY SHALE
724-744 LIME OSWEGO
744-751 SHALE
751-759 LIME
759-766 SHALE
766-800 SAND
800-827 SANDY SHALE
827-828 COAL
828-844 SANDY SHALE
844-846 LIME
846-851 SHALE
851-886 SHALE
886-887 COAL
887-890 SANDY SHALE
890-937 SAND
937-956 SANDY SHALE
956-958 COAL
958-967 SANDY SHALE
967-977 SAND
977-999 SANDY SHALE

4-27-06 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 5 sacks Portland cement

4-28-06 Started drilling 6 3/4" hole

5-2-06 Finished drilling to
T.D. 1262'

WATER @ 120'

360' SLIGHT BLOW
485' SLIGHT BLOW
711' SLIGHT BLOW
761' SLIGHT BLOW
861' 5" ON 1/2" ORIFICE
962' 5" ON 1/2" ORIFICE
1137' 20" ON 1/2" ORIFICE
1150' 45" ON 1/2" ORIFICE
1162' 45" ON 1/2" ORIFICE
1262' 20" ON 1/2" ORIFICE

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KANSAS CORPORATION COMMISSION
AUG 28 2006
CONSERVATION DIVISION
WICHITA, KS

S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Doyle Brown #32-2
S32, T28, R16
Wilson Co, KS
API#205-26549-00-00

999-1008 SAND ODOR
1008-1124 SAND
1124-1142 SHALE
1142-1144 COAL
1144-1152 SHALE
1152-1262 LIME MISSISSIPPI

T.D. 1262'