

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/9/06 5/10/06 5/22/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26553-00-00
County: Wilson
_____ se _____ nw Sec. 24 Twp. 29 S. R. 15 East West
1980 feet from S / (N) (circle one) Line of Section
1980 feet from E / (N) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Name: Short, Sterling Well #: 24-4
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 860 Kelly Bushing: n/a
Total Depth: 1227 Plug Back Total Depth: 1219.58
Amount of Surface Pipe Set and Cemented at 43' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1219.58
feet depth to surface w/ 122 sx cmf.

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt-2 - Dlg - 11/20/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/25/06
Subscribed and sworn to before me this 25th day of August
20 06
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Short, Sterling Well #: 24-4
Sec. 24 Twp. 29 S. R. 15 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray Neutron Log
Dual Induction Log
[X] Log Formation (Top), Depth and Datum [] Sample
Name See attached Top Datum

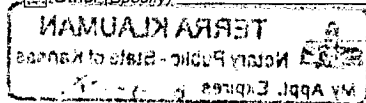
CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size 2-3/8" Set At 1132.28 Packer At n/a Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 6/26/06 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil n/a Bbls. Gas 11.4mcf Mcf Water 66bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



OWEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1501

FIELD TICKET REF #

FOREMAN Joe**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-06	Short Sterling 24-4	24	29	15	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:30	5:00		903388		5.5	<i>Joe Blomquist</i>
Tim		4:15		903255		4.75	<i>Tim</i>
Russell		2:30		903206		3	<i>Russell</i>
David		5:00		903139	932452	5.5	<i>David</i>
Serry		3:00		903106		3.5	<i>Serry</i>
MANICKICK		4:30		extra		5	<i>Manickick</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1227 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1219.58 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.45 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS gel sweep to surface. Installed cement head. RAN 2 SKS gel + 12 bbl dye + 130 SKS of cement to get dye to surface. Flush pump. Pumpwiper plug to bottom of set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1219.58	Ft 4 1/2 Casing	
	6	Centralizers	
931300	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
903388	5.5 hr	Foreman Pickup	
903255	4.75 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	122 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement	
1126	1	OWC Blend Cement	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	5.5 hr	Transport Truck	
932452	5.5 hr	Transport Trailer	
903106	3.5 hr	80 Vac	
Flavin 4513	1	4 1/2" float shoe	

CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Sterling Short #24-4
S24, T29,R15
Wilson Co, KS
API#205-26553-0000

0-15 CLAY
15-20 HILL GRAVEL
20-99 SHALE
99-106 LIME
106-135 SANDY SHALE
135-175 SAND
175-225 SHALE
225-307 LIME
307-327 SHALE
327-367 SAND
367-390 LIME
390-408 SHALE
408-439 LIME
439-452 SHALE
452-460 SAND
460-489 SANDY SHALE
489-515 LIME
515-525 SHALE
525-546 LIME
546-561 SAND
561-594 SANDY SHALE
594-611 SAND
611-650 SAND
650-653 LIME
653-654 COAL
654-659 SHALE
659-676 LIME
676-678 BLACK SHALE
678-686 SHALE
686-716 SANDY SHALE
716-740 SHALE
740-746 SHALE
746-755 LIME
755-759 SHALE
759-760 COAL
760-762 SHALE
762-765 LIME
765-770 SAND
770-831 SANDY SHALE
831-833 LIME
833-834 COAL
834-876 SANDY SHALE
876-877 COAL
877-891 SANDY SHALE
891-892 COAL
892-912 SAND
912-959 SANDY SHALE

5-9-06 Drilled 11" hole and set
43.6' of 8 5/8" surface casing
Consolidated pumped the cement

5-10-06 Started drilling 6 3/4" hole

5-10-06 Finished drilling to
T.D. 1227'

185' 0"
360' 0"
561' 0"
611' 0"
661' 0"
686' 0"
761' 8" ON 1/2" ORIFICE
836' 1" ON 1/2" ORIFICE
887' 1" ON 1/2" ORIFICE
912' 1" ON 1/2" ORIFICE
1087' 13" ON 1/2" ORIFICE
1125' 10" ON 1/2" ORIFICE
1127' 0"

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Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Sterling Short #24-4
S24, T29, R15
Wilson Co, KS
API#205-26553-0000

959-1065 SAND
1065-1066 COAL
1066-1077 SAND
1077-1125 SHALE
1125-1227 LIME MISSISSIPPI

T.D. 1227'