

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE  
 Form ACO-1 September 1999 Form Must Be Typed

REORIGINAL

KCC WICHITA

**\*\*CORRECTION\*\***

Operator: License # 5150  
 Name: COLT ENERGY, INC.  
 Address: P. O. BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: ( 620) 365-3111

Contractor Name: WELL REFINED DRILLING CO. INC./FINNEY DRILLING  
 License: \*\*33072/5989\*\*  
 Wellsite Geologist: JIM STEGEMAN

Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SLOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv: to ENHR  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)  Docket No. \_\_\_\_\_

4/21/06 4/26/06 7-19-06  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-099-23,860 00-00  
 County: LABETTE  
- NE - NE - NE Sec. 14 Twp. 31 S. R. 17 X E W  
5235 feet from S Line of Section  
350 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one **(SE)**

Lease Name: SOUTHALL Well #: 1-14SWD  
 Field Name: COFFEYVILLE - CHERRYVALE  
 Producing Formation: ARBUCKLE  
 Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
 Total Depth: \*\*1535 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at \*\*231 Feet  
 Multiple Staging Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II Completion, cement circulated from \*\*1263.28  
 feet depth to SURFACE w/ 140 sx cement.  
AIT II NR 11-20-08

**Drilling Fluid Management Plan (Data Collected From Pit)**

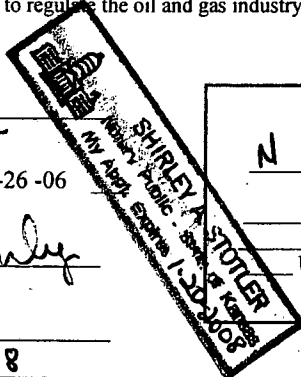
Chloride Content 1000 ppm Fluid Volume 80 bbls  
 Dewatering method used PUMPED OUT PUSH IN  
 Location of fluid disposal if hauled offsite:  
 Operator Name: COLT ENERGY, INC.  
 Lease Name: King License No.: 5150  
 Quarter NW Sec. 25 Twp. 31 S. R. 17 X E W  
 County: Labette Docket No.: D-28,604

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 7-26-06

Subscribed and sworn to before me this 25<sup>th</sup> day of July  
2006  
 Notary Public: Shirley Q. Statler  
 Date Commission Expires: 1-20-2008



KCC Office Use Only	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes Date _____
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

RECEIVED  
 JUL 27 2006  
 KCC WICHITA

Operator Name COLT ENERGY, INC. Lease Name SOUTHALL Well # 1-14SWD  
 Sec. 14 Twp. 31 S. R. 17  East  West County LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>GAMMA RAY/NEUTRON</u> <u>HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
---	---

CASING RECORD  NEW  USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 5/8	8 5/8	24	**23	PORTLAND	**4SXS	
PRODUCTION	6 3/4	4 1/2	10.5	**1263-28	THICK SET	140SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	** OPEN HOLE 1263-1535	250GAL 15%HCL	**1263-1535

RECEIVED  
 JUL 27 2006  
 KCC WICHITA

TUBING RECORD 2 3/8" 8RD EUE SEALTITE TBING & 4 1/2 X2 AD-1 Packer At 1228.95 Liner Run  Yes  No

Date of First Injection \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity
----------------------------	----------	---------	-------------	---------------	---------

Disposition Of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Used on Lease  Open Hole  Perf.  Dually Compl.  Commingled  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_

**FINNEY DRILLING COMPANY  
401551 W 100 ROAD  
WANN, OK 74083  
918-531-2616**

KCC # 5989

INVOICE #: 400

FED ID # 48-0925903

DATE: 6-16-06

TO: COLT ENERGY, INC.  
P.O. BOX 388  
IOLA, KS 66749

*no*

LEASE: SOUTHALL

WELL #: 1-14 SWD

COUNTY: LABETTE

ONE 3 7/8" RBI DRILL BIT  
25.5 HOURS RIG TIME AT \$165.00 PER HOUR

\$1000.00  
4207.50

TOTAL..... \$5207.50

6-8-06	MOVED RIG ON LOCATION, RIGGED UP, CHANGED 4 1/4" KELLY TO 3 1/4" KELLY	12:00 TO 3:00	3 HRS.
6-9-06	RAN IN 1265' OF 2 3/8" DRILL PIPE WITH NEW RBI 3 7/8" BIT, DRILLED PLUG, FLOATSHOE & WASHED SAND TO 1305', DRILLED ARBUCKLE TO 1378'	8:00 TO 5:00	9 HRS.
6-12-06	DRILLED ARBUCKLE FROM 1378' TO 1530'	8:00 TO 5:30	9.5 HRS.
6-13-06	DRILLED FROM 1530' TO 1535', TRIPPED BIT OUT, RIGGED DOWN, MOVED OFF LOCATION	8:00 TO 12:00	<u>4 HRS.</u> 25.5 HRS.

**THANK YOU!**

JUN 20 2006

RECEIVED  
JUL 27 2006  
KCC WICHITA