

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33017  
Name: Davis Operating Company  
Address: 2800 Mid-Continent Tower  
City/State/Zip: Tulsa, OK 74103  
Purchaser: Salt Plains Energy  
Operator Contact Person: Autumn R. Minnick  
Phone: (479) 285-9036  
Contractor: Name: L & S Well Service, LLC  
License: 33374  
Wellsite Geologist: Chris Schlagle

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>12/17/04</u>	<u>12/18/04</u>	<u>03/03/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30674-00-00  
County: Montgomery  
C SE SE Sec. 18 Twp. 33 S. R. 17  East  West  
660 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Dakota Well #: 1-18  
Field Name: Coffeyville-Cherryvale

Producing Formation: Mississippi Chat & Riverton  
Elevation: Ground: 744 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1012' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 22.5' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1012'  
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan Air II NCR  
(Data must be collected from the Reserve Pit) 11-20-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: KANSAS CORPORATION COMMISSION  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. JUL 27 2006 East  West   
County: \_\_\_\_\_ Docket No. \_\_\_\_\_  
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**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells...

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 04/24/06

Subscribed and sworn to before me this 24th day of April,  
2006.  
Notary Public: [Signature]  
Date Commission Expires: 2-19-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received Dril. Log ✓  
 UIC Distribution

Operator Name: Davis Operating Company Lease Name: Dakota Well #: 1-18  
 Sec. 18 Twp. 33 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Density-Neutron <input checked="" type="checkbox"/> CRT Bond Log <input checked="" type="checkbox"/>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>425</td> <td></td> </tr> <tr> <td>Mulky</td> <td>500</td> <td></td> </tr> <tr> <td>Croweberg</td> <td>600</td> <td></td> </tr> <tr> <td>Weir-Pittsburg</td> <td>700</td> <td></td> </tr> <tr> <td>Red Fork</td> <td>775</td> <td></td> </tr> <tr> <td>Riverton</td> <td>925</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	425		Mulky	500		Croweberg	600		Weir-Pittsburg	700		Red Fork	775		Riverton	925	
Name	Top	Datum																				
Oswego	425																					
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	11"	8 5/8"		22.5'	Portland	6	
Production	6 3/4"	4 1/2"		1012'	Portland	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	914-917		
4	930-940	500 gal 7.5% HCL	914-940oa

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>SN @ 1000'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A - WOPL</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled Riverton + Miss Chat  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

Bart Lorenz KCC#33286  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
Davis Operating Co  
Rig #2

Dakota #1-18  
S18, T33, R17E  
Montgomery Co., KS  
API#15-125-30674-00-00

0-17	DIRT / CLAY		<b>12-17-04 Drilled 11" hole and</b>
17-83	SHALE		<b>Set 23' of 8 5/8" Surface pipe</b>
83-88	LIME		<b>Set with 6 sacks of Portland Cement</b>
88-119	SHALE		
119-135	LIME		<b>12-18-04 Started drilling 6 3/4" hole</b>
135-165	SANDY SHALE		
165-180	LIME		<b>12-18-04 Finished drilling to T.D.1012'</b>
180-202	SAND		
202-215	SHALE		260' 1" ON 1/2" ORIFICE
215-247	SAND	14 MCF	435' 5" ON 1/2" ORIFICE
247-315	SHALE		460' 5" ON 1/2" ORIFICE
315-352	LIME PINK		485' 4" ON 1/2" ORIFICE
352-379	SHALE		536' 4" ON 1/2" ORIFICE
379-414	SANDY SHALE	16.7 MCF	586' 7" ON 1/2" ORIFICE
414-447	LIME OSWEGO		686' 7" ON 1/2" ORIFICE
447-450	SHALE		711' 7" ON 1/2" ORIFICE
450-452	BLACK SHALE		761' 7" ON 1/2" ORIFICE
452-454	SHALE		861' 7" ON 1/2" ORIFICE
454-479	LIME	25 MCF	912' 16" ON 1/2" ORIFICE
479-482	BLACK SHALE		962' 8" ON 1/2" ORIFICE
482-483	COAL LESS THAN 4"		
483-496	LIME		
496-510	SHALE		
510-511	COAL LESS THAN 6"		
511-527	SHALE		
527-528	COAL LESS THAN 6"		
528-533	SAND		
533-534	LIME		
534-578	SHALE		
578-579	LIME		
579-583	SHALE		
583-584	COAL		
584-589	SHALE		
589-596	SAND		
596-617	SHALE		
617-623	SAND		
623-650	SHALE		
650-666	SANDY SHALE		
666-668	COAL LESS THAN 8"		
668-691	SHALE		
691-701	SAND		
701-717	SHALE		
717-718	COAL LESS THAN 4"		
718-732	SHALE		
732-748	SAND		
748-849	SHALE		
849-850	COAL LESS THAN 8"		

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Bart Lorenz KCC#33286  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
Davis Operating Co  
Rig #2

Dakota #1-18  
S18, T33, R17E  
Montgomery Co., KS  
API#15-125-30674-00-00

850-877	SHALE	
877-910	SANDY SHALE	
910-912	COAL	
912-925	SHALE	
925-1012	LIME MISSISSIPPI	OIL SHOW

**T.D. 1012'**

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L S Well Service, L.L.C.# 33374  
 543 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515  
 620-328-4433 OFFICE

TICKET NUMBER 20050127A  
 LOCATION Montgomery Co  
 FOREMAN LC, BL

**CEMENT TREATMENT REPORT**

API # 15-125-30674-00-00

DATE <u>01-27-05</u>	CUSTOMER#	WELL NAME <u>Dakota</u>	<u>1-18</u>
SECTION <u>18</u>	TOWNSHIP <u>33</u>	RANGE <u>17E</u>	COUNTY <u>Wdont</u>
CUSTOMER <u>Davis Operating Company</u>			
MAILING ADDRESS <u>2800 Mid Continent Tower</u>			
CITY <u>Tulsa</u>			
STATE <u>Oklahoma</u>		ZIP CODE <u>74103</u>	
TIME ARRIVED ON LOCATION			

Type of Cement	<u>OWC</u>
Number of Sacks	<u>145</u>

**WELL DATA**

HOLE SIZE	<u>6 3/4"</u>	
TOTAL DEPTH	<u>1012'</u>	
CASING SIZE	<u>4 1/2"</u>	
CASING DEPTH	<u>1000'</u>	
OPEN HOLE		
PACKER DEPTH		
WIRE LINE		READING BEFORE
WIRE LINE		READING AFTER
TREATMENT VIA		

**TYPE OF TREATMENT**

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

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INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_

CONSERVATION DIVISION  
 WICHITA, KS

Howard Blankenship

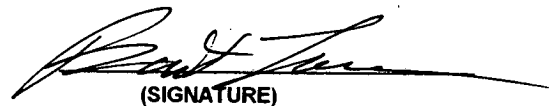
AUTHORIZATION TO PROCEED

TITLE

DATE

Hooked onto 4 1/2" washed pipe down well to 1000', — it obtained circulation, conditioned hole with 7sx gel 25x metso, dropped blended 145sx OWC Cement, dropped rubber plug landed it at 1000 psi Set float

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS

  
 (SIGNATURE)