

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/4/06</u>	<u>4/11/06</u>	<u>4/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26585-00-00
County: Neosho
_____ ne - sw Sec. 3 Twp. 29 S. R. 19 East West
1980 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Allmon, Doris M. Well #: 3-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 985 Kelly Bushing: n/a
Total Depth: 1022 Plug Back Total Depth: 1017.07
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1017.07
feet depth to surface w/ 111 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) AH II NR
11-20-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled off site: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____ JUL 27 2006
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/26/06
Subscribed and sworn to before me this 26th day of July
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

19190

Operator Name: Quest Cherokee, LLC Lease Name: Allmon, Doris M. Well #: 3-1
Sec. 3 Twp. 29 S. R. 19 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1017.07	"A"	111	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	910-913/856-858	200gal 15% HCLw/ 19 bbls 2% KCl water, 467bbls water w/ 2% KCL, Biocide, 7500# 30/50 sand	910-913/856-858
4	642-644/606-609	200gal 15% HCLw/ 33 bbls 2% KCl water, 437bbls water w/ 2% KCL, Biocide, 7600# 30/50 sand	642-644/606-609
4	494-498/484-488	300gal 15% HCLw/ 35 bbls 2% KCl water, 541bbls water w/ 2% KCL, Biocide, 11800# 30/50 sand	494-498/484-488

TUBING RECORD Size 2-3/8" Set At 993.45 Packer At n/a
Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 5/9/06
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

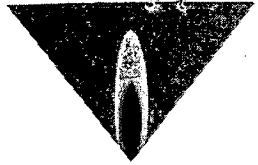
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a		15.1mcf	25.1bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1352**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-06	Allmon Doris 3-1	3	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B.	7:00	10:45		903388		3.75	<i>Joe Bland</i>
Tim A.	6:45			903257		4	<i>Tim Aylor</i>
Russell A.	6:45			903208		4	<i>Russell</i>
David C.	7:15			903139	932452	3.5	<i>David C.</i>
Serry H.	6:30			903286		4.25	<i>Serry H.</i>
MAVERICK D.	6:45			931300	980804	4	<i>MAVERICK D.</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1022 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1017.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.22 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

Ran 15K gel Sump to surface. Installed cement head Ran 15K gel & 10
bb/dye & 118 SKS of cement to get dye to surface. Flush pump
pump wiper plug to bottom & set float shoe.

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JUL 27 2006

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1017.07	Ft 4 1/2" casing	
	5	centralizers	
931300	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	3.75 hr	Foreman Pickup	
903257	4 hr	Cement Pump Truck	
903208	14 1/2 hr	Bulk Truck	
1104	111 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	3.5 hr	Transport Truck 1017.07	
930804	3.5 hr	Transport Trailer	
903286	4.25 hr	80 Vac	
	1	1 1/2" Float shoe	

SHOW ME DRILLING COMPANY

LOG SHEET Alimon, Doris
 LOCATION # NE-SW 3-29-19E

Well No #
 3-1

FROM	TO	NOTES
0	3	Clay
3	12	lime
12	100	Shale
100	114	lime
114	165	Shale
165	175	lime
175	265	Shale
265	278	lime
278	353	Shale
353	354	Coal
354	360	Shale
360	398	lime
398	401	Coal
401	403	lime
403	409	Coal
409	453	lime
453	456	Coal
456	460	Shale
460	481	Coal lime
481	485	Coal
485	489	Shale
489	491	Coal
491	571	Shale
571	576	Coal
576	607	Shale
607	609	lime
609	614	Coal
614	651 651	Shale
651	661	Coal
661	691	Shale
691	695	Coal

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JAN 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

SHOW ME DRILLING COMPANY

LOG SHEET Alimon, Doris
 LOCATION # NE-SW 3-29-19E

Well NO #
 3-1

FROM	TO	NOTES	Gas Check
695	710	Shale	
710	718	Sandy shale	
718	722	Coal	
722	743	Shale	
743	747	Coal	
747	805	Shale	
805	809	Coal	
809	865	Shale	
865	871	Coal	
871	874	Shale	Gas Check
874	879	Coal	300 - 0
879	885	Shale	350 -
885	890	Coal	380 - 3 lbs
890	913	Shale	420 - 3 lbs
913	917	Coal	440 - 3 lbs
917	920	Shale	460 - 3 lbs
920	1022	MISS limst	550 - 3 lbs
TO	1022		600 - 3 lbs
			640 - 3 lbs
			670 - 3 lbs
			700 - 3 lbs
			720 - 3 lbs
			800 - 3 lbs
			820 - 3 lbs
			850 - 3 lbs
			870 - 3 lbs
			880 - 3 lbs
			900 - 3 lbs
			920 - 18 lbs 1/2
			1022 - 18 lbs 1/4

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