

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Show Me Drilling Company
 License: 33746
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/3/06	4/4/06	4/10/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 JUL 28 2006
 CONSERVATION DIVISION
 WICHITA, KS

API No. 15 - 133-26586-00-00
 County: Neosho
e/2_w/2_ne_se Sec. 3 Twp. 29 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
800 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Grinstead, Willis G. Well #: 3-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 960 Kelly Bushing: n/a
 Total Depth: 1005 Plug Back Total Depth: 999.31
 Amount of Surface Pipe Set and Cemented at 22' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 999.31
 feet depth to surface w/ 131 sx cmt.

Drilling Fluid Management Plan AH II NR
 (Data must be collected from the Reserve Pit) 11-20-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 7/27/06
 Subscribed and sworn to before me this 27th day of July
 20 06.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

Operator Name: **Quest Cherokee, LLC** Lease Name: **Grinstead, Willis G.** Well #: **3-1**
 Sec. **3** Twp. **29** S. R. **19** East West County: **Neosho**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22'	"A"	4	
Production	6-3/4"	4-1/2	10.5#	999.31	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	890-893/836-838	200gal 15%HCLw/ 12 bbbs 2%kcl water, 465bbbs water w/ 2% KCL, Blockde, 1900# 20/40 sand	890-893/836-838
4	623-625/640-642/593-596	300gal 15%HCLw/ 26 bbbs 2%kcl water, 555bbbs water w/ 2% KCL, Blockde, 1000# 20/40 sand	623-626/640-642 593-596
4	479-483/467-471	300gal 15%HCLw/ 36 bbbs 2%kcl water, 585bbbs water w/ 2% KCL, Blockde, 1250# 20/40 sand	479-483/467-471

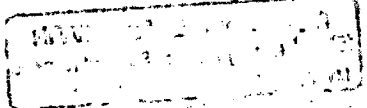
TUBING RECORD	Size 2-3/8"	Set At 902.36	Packer At n/a
Liner Run			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 5/13/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 34.8mcf	Water Bbls. 70.9bbbs	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other *(Specify)*



SHOW ME DRILLING COMPANY

LOG SHEET Grindstead, Willis
 LOCATION #

Well No #
~~31~~
 3-1

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FROM	TO	NOTES	
0	3	Clay	JUL 28 2006
3	6	lime	CONSERVATION DIVISION
6	80	SHALE	WICHITA, KS
80	97	lime	
97	128	SHALE	
128	148	lime	
148	237	SHALE	
237	243	lime	
243	338	SHALE	
338	340	COAL	
340	368	lime	
368	371	COAL	
371	385	SHALE	
385	390	COAL	
390	430	SHALE	
430	434	COAL	
434	445	SHALE	
445	455	lime	
455	461	COAL	
461	476	lime	
476	480	SHALE	
480	482	COAL	
482	486	SHALE	
486	490	COAL	
490	555	SHALE	
555	561	COAL	
561	575	SHALE	
575	579	COAL	
579	607	SHALE	
607	612	COAL	
612	640	SHALE	

SHOW ME DRILLING COMPANY

LOG SHEET Grindstead, Willis
LOCATION #

Well NO #
3-1

FROM	TO	NOTES	GAS Check
640	644	COAL	
644	651	SHALE	
651	653	lime	
653	656	COAL	
656	695	SHALE	
695	698	lime	
698	701	COAL	
701	708	SHALE	
708	715	Red SHALE	
715	788	SHALE	GAS Check
788	792	COAL	400 - 0
792	805	SHALE	450 - 0
805	809	COAL	475 - 0
809	828	SHALE	500 - 0
828	833	COAL	550 - 0
833	845	SHALE	575 - 0
845	849	COAL	600 - 0
849	868	SHALE	625 - 0
868	872	COAL	650 - 0
872	883	SHALE	700 - 0
883	887	COAL	725 - 0
887	892	SHALE	750 - 0
892	896	COAL	800 - 0
896	902	SHALE	825 - 0
902	1005	MISS lime	850 - 0
TD	1005		875 - 0
			890 - light blow
			900 - light blow
			950 - 10 lbs
			1005 - 30 lbs
			3/8 choker

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1458**

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-06	Grinstead Willis G 3-1	3	29S	19E	NU

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	11:00	NO	901640		4 hr	<i>[Signature]</i>
Tim	6:45	11:00	NO	903197		4.25 hr	<i>[Signature]</i>
Russell	6:45	11:00	NO	903230		hr	<i>[Signature]</i>
David	7:15	11:00	NO	903139	932452	hr	<i>[Signature]</i>
JERRY H	6:00	11:00	NO	903106		5.. hr	<i>[Signature]</i>
MAVINCK	7:00	11:00	NO			4.. hr	<i>[Signature]</i>

JOB TYPE Long Stringhole SIZE 6 3/4 HOLE DEPTH 1005' CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 999.31 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Wash Down Last 15' OF casing Then Pump 2 SK Prem Gel Followed By 50 Bbl water to sweep to surface. Then Pump 11 Bbl Dye Followed By 130 Sacks cement to get Dye Back. Stop and Wash out Pump then Pump Wiper Plug to Bottom and Set Float Shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	999.31	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
931320	4 hr	Casing Tractor	
801240	4 hr	Casing Trailer	
901640	4 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903230	4.25 hr	Bulk Truck	
1104	131 SK	Portland Cement	
1124	2	5200 2 1/2" Port Cement Frac Baffles 3" - 3 1/2"	
1126	1	6000 2 1/2" Port Cement Wiper Plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Chloride Cal Chloride	
1123	7000 Gal	City Water	
903139	3 3/4 hr	Transport Truck	
932452	3 3/4 hr	Transport Trailer	
903106	5 hr	80 Vac	

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WICHITA, KS