

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling, LLC
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/6/06	4/10/06	4/17/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26589-00-00
 County: Neosho
 _____ ne sw Sec. 34 Twp. 29 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Brungardt, Douglas B. Well #: 34-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1015 Kelly Bushing: n/a
 Total Depth: 1058 Plug Back Total Depth: 1051.35
 Amount of Surface Pipe Set and Cemented at 23' 2" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1051.35
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Alt II NR
 (Data must be collected from the Reserve Pit) 11-20-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
JUL 27 2006
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 7/26/06
 Subscribed and sworn to before me this 26th day of July
2006.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Brungardt, Douglas B. Well #: 34-1
Sec. 34 Twp. 29 S. R. 19 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray Neutron Log
Dual Induction Log

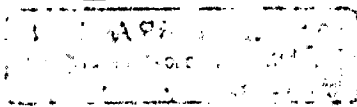
CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size 2-3/8" Set At 980.93 Packer At n/a
Date of First, Resumerd Production, SWD or Enhr. 5/24/06
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil n/a Gas 7.5mcf Water 24.3bbbls

Disposition of Gas [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 04/10/06
Lease: Brungardt, Douglas B
County: Nowata
Well#: 34-1
API#: 15-133-26589-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-10	Overburden	634-636	Coal
10-23	Shale	636-641	Shale
23-50	Lime	641-642	Lime
50-98	Shale	642-643	Coal
98-126	Sandy Shale	643-667	Shale
126-225	Shale	667-669	Coal
225-281	Sandy Shale	669-689	Shale
281-299	Shale	689-690	Coal
299-323	Lime	690-698	Shale
323-353	Shale	698-699	Coal
353-385	Lime	699-703	Shale
385-420	Shale	703-708	Sand
420-447	Lime	708-735	Shale
447-497	Shale	735-743	Sand
497-518	Lime	743-760	Shale
507	Gas Test (0" at 1/4" Choke)	760-783	Sand
518-520	Shale	783-810	Sandy Shale
520-524	Black Shale	810-880	Shale
524-525	Shale	880-890	Sand
525-534	Lime	890-894	Shale
532	Gas Test (0" at 1/4" Choke)	894-895	Coal
534-536	Coal and Black Shale	895-899	Shale
536-634	Sandy Shale	899-901	Coal
557	Gas Test (0" at 1/4" Choke)	901-956	Shale

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KANSAS CORPORATION COMMISSION
JUL 27 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1351**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
4-17-06	Brungardt Douglas 34-1				34	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe B	10:45	1:00		903388		2.25	Joe Blomquist	
Tim A	↓	↓		903255		↓	L. [Signature]	
Russell A	↓	↓		903		↓	Tim [Signature]	
David C	↓	↓		903139	932452	↓	David [Signature]	
Jerry H	↓	↓		903286		↓	Jerry [Signature]	
MAVrick P	↓	↓		931300	930804	↓	MAVrick [Signature]	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1058 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1051.35 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.76 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 15K gel swept to surface. Installed cement head Ran 15K gel & 10 bbl dye & 128 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

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KANSAS CORPORATION COMMISSION

JUL 27 2006

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1051.35	ft 4 1/2" casing	
	5	Centralizers	
931300	1.75 hr	Casing tractor	
930804	1.75 hr	Casing trailer	
903388	2.25 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903	2.25 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
903286	2.25 hr	80 Vac	
Revin 4513	1	4 1/2" float shoe	