

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/6/06 4/10/06 4/13/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26594 -00-00
County: Neosho
_____ ne se Sec. 31 Twp. 28 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
630 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Powers, Steven E. Well #: 31-1A
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 968 Kelly Bushing: n/a
Total Depth: 1127 Plug Back Total Depth: 1123.41
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1123.41
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH II n/r
(Data must be collected from the Reserve Pit) 11-20-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
JUL 27 2006
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/26/06
Subscribed and sworn to before me this 26th day of July
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

ORIGINAL

Slide Two

Operator Name: Quest Cherokee, LLC Lease Name: Powers, Steven E. Well #: 31-1A
Sec. 31 Twp. 28 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

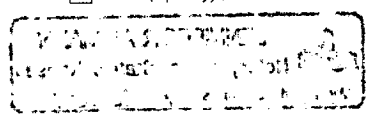
PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows for 4 shots at various intervals.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run [] Yes [x] No.

Date of First, Resumerd Production, SWD or Enhr. 5/22/06. Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Steven Power #31-1A
S31, T28,R18
Neosho Co, KS
API#133-26594-0000

0-5 DIRT
5-110' SHALE
110-190 LIME
190-240 SHALE
240-260 LIME
260-286 SHALE
286-335 LIME
335-340 BLACK SHALE
340-400 SHALE
400-405 BLACK SHALE
405-474 SHALE
474-475 COAL
475-513 SHALE
513-517 LIME
517-518 COAL
518-565 LIME PINK
565-608 SHALE
608-630 LIME OSWEGO
630-636 BLACK SHALE
636-646 LIME
646-649 BLACK SHALE
649-650 COAL
650-653 LIME
653-660 SHALE
660-678 SANDY SHALE
678-700 SHALE
700-704 BLACK SHALE
704-717 SHALE
717-718 COAL
718-750 SHALE
750-772 SANDY SHALE
772-776 BLACK SHALE
776-810 SHALE
810-824 SANDY SHALE
824-871 SHALE
871-872 COAL
872-891 SANDY SHALE
891-900 SHALE
900-901 COAL
901-912 SHALE
912-968 SANDY SHALE
968-969 COAL
969-1005 SHALE
1005-1010 BLACK SHALE
1010-1020 SHALE
1020-1037 LAMINATED SAND
1037-1038 BLACK SHALE

**4-6-06 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement**

4-7-06 Started drilling 6 3/4" hole

**4-10-06 Finished drilling to
T.D. 1127'**

485' 0"
536' 0"
636' SLIGHT BLOW
661' 1" ON 1/2" ORIFICE
836' 1" ON 1/2" ORIFICE
887' 1" ON 1/2" ORIFICE
912' 1" ON 1/2" ORIFICE
987' 1" ON 1/2" ORIFICE
1012' 1" ON 1/2" ORIFICE
1037' 1" ON 1/2" ORIFICE
1062' 1" ON 1/2" ORIFICE
1087' 1" ON 1/2" ORIFICE
1127' 4" ON 1/2" ORIFICE

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JUL 27 2006

**CONSERVATION DIVISION
WICHITA, KS**

L.S. Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Steven Power #31-1A
S31, T28,R18
Neosho Co, KS
API#133-26594-0000

1038-1047 SHALE
1047-1050 COAL
1050-1060 SHALE
1060-1127 LIME MISSISSIPPI

T.D. 1127'

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JL

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1365

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-13-06	Powers Stearn E 31-1A		31	285	18E	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	1:45	6:00	NO	901640		4.25	<i>[Signature]</i>
Wes	1:45	5:30	NO	903197		3 3/4	<i>[Signature]</i>
Russell	1:45	5:30	NO	903206		3 3/4	<i>[Signature]</i>
David	1:45	5:45	NO	903139	932452	4	<i>[Signature]</i>
David			NO				
Maverick	1:45	5:45	NO	931300	T53	4	<i>[Signature]</i>

JOB TYPE Long St. 1 1/4" HOLE SIZE 6 3/4 HOLE DEPTH 1127 CASING SIZE & WEIGHT 4 1/2 105#
 CASING DEPTH 1123.41 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Wash Down last 35' of casing then Pump 2 SK Prem gel and Sweep to Surface. Then Pump 1 SK Prem gel Followed by 12 BBl Dye then Start Cement. Pump 140 Socks cement to get Dye Back. Stop and Wash out Pump then Pump Wiper Plug to Bottom and Set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1123.41	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
931300	4 hr	Casing T Ractor	
T53	4 hr	Casing T Railer	
901640	4.25 hr	Foreman Pickup	
903197	3 3/4 hr	Cement Pump Truck	
903230	3 3/4 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	FRAC BUFFLES FRAC BUFFLES 3"-3 1/2"	
1126	1	WIPER PLUG 4 1/2 wiper Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	SODIUM Cal Chloride	
1123	7000 Gal	City Water	
903139	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
	hr	80 Vac	

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