

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling, LLC  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>4/5/06</u>	<u>4/6/06</u>	<u>4/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26595-00-00  
County: Neosho  
ne - sw Sec. 9 Twp. 29 S. R. 19  East  West  
1980 feet from S / N (circle one) Line of Section  
1850 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Vitt Family Trust Well #: 9-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 954 Kelly Bushing: n/a  
Total Depth: 1008 Plug Back Total Depth: 1002.04  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1002.04  
feet depth to surface w/ 144 sx cmt.

**Drilling Fluid Management Plan** Air II NR  
(Data must be collected from the Reserve Pit) 11-20-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 7/26/06  
Subscribed and sworn to before me this 26<sup>th</sup> day of July,  
20 06.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 27 2006**

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Vitt Family Trust Well #: 9-1
Sec. 9 Twp. 29 S. R. 19 [x] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

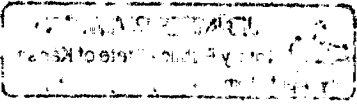
PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Rows for 4 shots at various depths.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run. Values: 2-3/8", 965.38, n/a, [ ] Yes [x] No.

Date of First, Resumerd Production, SWD or Enhr. 5/23/06. Producing Method: [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain).

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: n/a, 85.9mcf, 70.8bbls.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).



RECEIVED  
 Michael Drilling, LLC KANSAS CORPORATION COMMISSION

P.O. Box 402  
 Iola, KS 66749  
 620-365-2755

JUL 27 2006

CONSERVATION DIVISION  
 WICHITA, KS

Company: Quest Cherokee LLC  
 Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
 Ordered By: Donnie Meyers

Date: 04/06/06  
 Lease: Vitt Family Trust  
 County: Wilson  
 Well#: 9-1  
 API#: 15-133-26595-00-00

### Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overburden	505-506	Shale
5-20	Shale	506-512	Lime
20-67	Lime	507	Gas Test (36" at 1/4" Choke)
67-112	Shale	512-514	Black Shale
112-130	Lime	514-515	Coal
130-161	Sandy Shale	515-533	Shale
161-180	Lime	533-582	Lime
180-188	Sandy Shale	582-584	Black Shale
188-260	Shale	584-586	Coal
260-281	Lime	586-620	Shale
281-283	Shale	607	Gas Test (36" at 1/2" Choke)
283-309	Lime	620-622	Coal
309-389	Shale	622-668	Shale
389-425	Lime	668-669	Coal
425-428	Black Shale	669-682	Sand
428-440	Shale	682-705	Shale
440-452	Sand	705-706	Coal
452-470	Shale	706-722	Shale
470-471	Coal	722-723	Coal
471-474	Shale	723-730	Shale
474-499	Lime	730-735	Red and Green Shale
482	Gas Test (20" at 1/4" Choke)	735-782	Shale
499-501	Shale	782-807	Sandy Shale
501-505	Black Shale	807-832	Shale



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1622

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
4-25-06	Vitt Family Trust 9-1			9	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	7:00	9:45		903388		2.75	<i>Joe Banchard</i>
Tim. A	6:30			903255		3.25	<i>Tim Ager</i>
Russell. A	7:00			903103		2.75	<i>Russell Ager</i>
David. C	7:00			903139	932452	2.75	<i>David Plummer</i>
Jerry. H	6:15			903286		3.5	<i>Jerry H</i>
MAVERICK. P	7:00			extra		2.75	<i>Maverick P</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1008 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1002.04 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.98 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

RAIN 2 SK prem gel swept to surface. Installed cement head RAN 2 SKS prem gel & 10 bbl dye & 154 SKS of cement to get dye to surface. Flush pump - pumped wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1002.04	Ft 4 1/2 casing	
	4	Centralizers	
931310	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
903388	2.75 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	144 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	<del>OWC Blend Cement</del> 4 1/2" wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	<del>Sodium Silicate</del> Calchloride	
1123	7000 gal	City Water	
903139	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
903286	3.5 hr	80 Vac	
Revin 4513	1	4 1/2 Floatshoe	

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WICHITA, KS