KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453	API No. 15 - 15031221380000
Name: Stephen C. Jones	County: Coffey
Address: 12 North Armetrong	NE_NW_NWSec. 32 Twp. 22 S. R. 14 Fast West
City/State/Zip: Bixby, OK 74008	feet from S /(N) (circle one) Line of Section
Purchaser:	1650 feet from E / (circle one) Line of Section
Operator Contact Person: Stephen C. Jones	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 366-3710	(circle one) NE SE (NW) SW
Contractor: Name: KanDrill	Lease Name: Bahr Well #: 1A
License: 32548	Field Name: Wildcat
Wellsite Geologist: George Peterson	Producing Formation: Coal Seam
Designate Type of Completion:	Elevation: Ground: 1130 Kelly Bushing: 1132
New Well Re-Entry Workover	Total Depth: 1804 Plug Back Total Depth: 1795
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Comented atFeet
✓ GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, coment circulated from surface
Operator:	feet depth to 1804 w/ 260 sx cmt.
Well Name:	All T and
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit) Drilling Fluid Management Plan A
Deepening Re-perf, Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12-30-05 1-5-06 1-5-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichlta, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Step ten C. Hons	KCC Office Use ONLY
Title: Operator CFO	Letter of Confidentiality Received
	If Denied, Yes Date:
Subscribed and swom to before me this 36 day of JULY	
2006	Geologist Report Received RECEIVED
Notary Public Albert & person # 02013	
Date Commission Evaluate 9-19-04	JOL 2 2000

perator Name: Steph	en C. Jones			Leas	se Name: B	ahr		Well #: 1A	
ec. 32 Twp. 22		[7] East]West		ty: Coffey	<u> </u>			
ISTRUCTIONS: Sho ested, time tool open a imperature, fluid reco lectric Wireline Logs:	and closed, flowing very, and flow rates	and shut-in p if gas to surf	inessures, v ace test, al	enetrated whether ong with	í. Detail all shut-in ora:	ssure reached	STRUC IOVOI, HYUIUS	danc higosomi	sa, bouon noic
rill Stern Tests Taken (Attach Additional Si	heets)	Yes	 ✓ No		⊘r	g Formati	ion (Top), Depth an	d Datum	Sample
amples Sent to Geok	,	Yes	 ✓ No		Name Rivert	on Coal		Тор 1795	Datum
ores Taken	,	Yes	✓ No		,				
ectric Log Run (Submit Copy)		✓ Yes	No						
st All E. Logs Run:									
Dual Induction Dual Compensated P Samma Ray Neutron						·			
			CASING		_				
	Size Hole	Report all		T	surface, Inte Veight	rmediate, produc Setting	Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In			s. / Ft.	Depth	Cement	Used	Additives
Surface	12-1/2"	8-5/8		:	20#	40'	Class A	25	60# CA CL2
Production	6-3/4*	4- 1/	2*	10	0.5#	1795	60/40 Pozmax	150	50# Bentotonite
							Thickset	110	50# Kolseal
		A	DDITIONAL	CEMEN	TING / SQU	EEZE RECOR	D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of C	Cement	#Sac	cka Used		Type and Pe	ercant Additives	3
Shots Per Foot	PERFORATION Specify F	N RECORD -	Bridge Plug Interval Per	ıs Set/Tyj foraled	pe		acture, Shot, Cement Imount and Kind of Me		rd Depth
4	1676-1679						500 Gal. 15%		1676
4	1692-1696						500 Gal. 15%		1692
TUBING RECORD	Size 2-3/8"	Set At 1775		Packe n/a		Liner Run	Yes No		
ate of First, Resumerd	Production, SWD or E	nhr. Pr	aducing Met	hod	Flowing	ı ☑ Pump	ing Gas Lift	Он	er (Explain)
stimated Production Per 24 Hours	Oii 1	Bible.	Ges	Mol	Wate	r (Bible. G	as-Oil Ratio	Gravity
isposition of Gas	METHOD OF C	OMPLETION				Production Inte		RE	CEIVED
Vented Sold (If vented, Subi	Used on Lease mit ACO-18.)		Open Hale Other (Speci	₽ [<u>V</u>] (vî	erf. [] D	ually Comp.	Commingled		L 2 7 2005
Shu+IN			4 - 44	.,			-	KC	~ WILCHIT!

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION Called by Donnie

TICKET NU	MBER	08049
LOCATION	Eureka	
FOREMAN	Trov Sto	ickler

TREATMENT REPORT & FIELD TICKET CEMENT

ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE SUP	DATE	CUSTOMER#	WELL NA	ME & NUMB	BER	SECTION	TOWNSHIP	RANGE	COUNTY
ACCOUNT CODE CUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE SYS IS ACCOUNT CODE COMMITTED TO MILEAGE SYS IS ACCOUNT COMMITTED TO MILEA	12:30-05	1041	Bahr	# <i>A</i> I			and the same of th		Coffey
ACCOUNT QUANTITY of UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL CODE STORE S	CUSTOMER				Kan Di:11	The second livery with			DRIVER
12 North Aconstros State Sirb State Sirb	MAILING ADDRE	<u>pur Mangi</u>	e ment	. <u> </u>	1				
RINDY RATE TUBING OTHER RATE INIX PSI RATE RATE INIX PSI RATE RATE INIX PSI RATE OTHER									
BIXLY OK 74008 OB TYPE SURFEE HOLE SUZE 124" HOLE DEPTH 41' CASING SUZE & WEIGHT 855" ASING DEPTH 40' DRILL PIPE TUBING OTHER JUBPLACEMENT 149" DISPLACEMENT 1491 DISPLACEMENT 791 DISPLACEMENT 1891 DISPLACEMENT 791 DISPLACEMENT 1891 DISPLACEMENT PSI MIX PSI RATE RATE REMARKS: Safety Meeting: Rig up to 85% Casing, Break Circulation w/ 58h/ Fresh water. Good Cement Returns to Surface. Close Casing in. JOD Complete. ACCOUNT CODE GUANTITY of UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE SYOLS J PUMP CHARGE SYOLS JOD Complete. JOD Complete. JOD Complete. JOD Complete. JOD Complete. TOTAL ACCOUNT 1004 ACCOUNT CODE JUL 27 Code JUL 27 Code Ton-Mileage Bulk Truck M/c /50.00 REFIELD FID JUL 27 CODE KCC WICHITA Thank You! SUBJECT 126490 SSS SALES SALES TAX /9.55 SACENTARIES	<u>I2 N</u>	orth Acm	STATE ZIF	CODE					
OB TYPE SUCTORE HOLE SIZE 124" HOLE DEPTH 41' CASING SIZE & WEIGHT 834" ASING DEPTH 40' DRILL PIPE TUBING OTHER AURRY WEIGHT 1831 DISPLACEMENT PSI MIX PSI RATE EMBARKS: Safety Meeting: Rig up to 854 Casing, Break Circulation w/ SBAI Fresh Water. Mixed 30sks Regular Cement w/ 37 Cacle, 27 Gel. Displace W/ 2 BM water. Good Cement Returns to Surface. Close Casing in. ACCOUNT CODE QUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYOLS I PUMP CHARGE 3.15 124.00 MILEAGE 3.15 124.00 1104 305Ks Regular Cement 10.25 307.50 Left 54.00 1102 85" 37 Cacle 7.00 Ton-Mileage Bulk Truck M/c 150.00 SYO7 Ton-Mileage Bulk Truck M/c 150.00 REFILENCED Thank You! Substitute 1264.99 SSB SALESHAW 19.55 SALESHAW 19.55			1 1	14008					
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DISPLACEMENT 2851 DISPLACEMENT PSI MIX PSI RATE REMARKS: Safety Meeting: Rig up to 85t Casing, Break Circulation w/ 58k/ Fresh 120ter. Mixed 30sks Regular Cement w/ 37 Cach, 22 Cel. Displace. W/ 28b1 water. Good Cement Returns to Surface. Close Casing in. JOO Complete. ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHOLS I PUMP CHARGE 620.00 620.00 SHOLS I PUMP CHARGE 7.15 126.00 HIGH 30SKS Regular Cement 10.25 307.50 HIGH 30SKS Regular Cement 10.25 307.50 HIGH 15k 27 Gel 7.00 7.00 SHOT Ton-Milegs Bulk Truck M/c 150.00 Thank You! Thank You! Sub Tohi 1264.90 SUSSESTAN 19.55	CASING DEPTH	<u> 40 </u>	DRILL PIPE		WATER nal/s	sk	CEMENT LEFT in	CASING	·
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ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL	REMARKS: S	atety riee	Ting: Kig (0000	.la = C	en ent	137. Cacle	. 27 Gel	. Displace
ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL	Fresh 1	Jater. /11	IXED SUSES	Negs	Patricas	to Suc	Caca. Clos	e Casina	in.
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ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5401-5 PUMP CHARGE				<u> </u>			Jo	b Complet	le
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ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT STOL STOL STOL STOL PUMP CHARGE 40 MILEAGE 40 MILEAGE 10.25 307.50 1102 85* 37 Cac/264* 54.40 1118A 1.5k 27 Ce/l 7.00 7.00 STON- Mileage Balk Truck M/c 150.00 KCC WICHITA Thank You! SUBSTAN 19.55 SUBSTAN 19.55		* .	<u> </u>						
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CODE	<u> </u>	· · · · · ·							
Sub Toh 1264.90 Sub	ACCOUNT				SCRIPTION 6	SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
\$4015		QUANTITY	Y or UNITS		SCRIPTION	- SERVICES OF I			/ 20.00
104 305Ks Regular Cement 10.25 307.50 102 85* 37 Cacl2 .64* 59.40 118A 15k 27 Gel 7.00 7.00 5407 Ton-Milegre Bulk Truck m/c 150.00 5407 JUL 27 2006 KCC WICHITA Thank You! 532 SALESTAX 79.55	54015		PL	JMP CHARG	Ė				
102 85	5406	40	МІ	LEAGE				3.15	126.00
102 85								1005	2-7.60
1102 85" 37 Cac z 7.00 7.00 7.00 7.00 7.00 5407 Ton-Milege Bulk Truck m/c 150.00	1104	30	SKS	Regula	ir Cei	ment			
118A 1sk 276 Gel 7.00 7.00 7.00 5407 Ton-Milege Bulk Truck m/c 150.00		85	U	37 (aclz				
Ton-Milege Bulk Truck m/c 150.00			I	27. C	el			7.00	7.00
Sub Total 1264.90 Sub						, <u>.</u>		·	
Decisive Decisive Decisive Decisive Decisive Decision	5407			Ton-M	ilease	BULK Tru	uck	m/c	150.00
DUL 2 / 2006	<u> </u>								
DUL 2 / 2006									
JUL 2 / 2006 KCC WICHITA Thank You! Sub Total 1264.90 532 SALES TAX 19.55									
Thank You! Sub Total 1264.90 532 SALES TAX 19.55		 	·					BEL'EN	FD
Thank You! Sub Total 1264.90 532 SALES TAX 19.55									
Thank You! Sub Total 1264.90 5.32 SALES TAX 19.55								JUL 27	LUUD
Thank You! Sub Total 1264.90 5.32 SALES TAX 19.55		 						KCC WIC	HITA
Sub Total 1264.90 532 SALES TAX 19.55					Thank	Paul		1.00	
5.32 SALES TAX 19.55					INAUE	. , , , , , , , , , , , , , , , , , , ,			
532 SALES TAX 19.55								Sub Total	1264.90
COTIMATED							532		
TOTAL 1284.45		<u></u>	L					ESTIMATED	1284.45

TITLE___

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	08122
LOCATION	Eureka
FOREMAN Bra	d Butter

TREATMENT REPORT & FIELD TICKET

CEN	IENT
-----	------

DATE	CUSTOMER#	WELL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-6-06		Bahr # A-1		•			Coffey	
CUSTOMER				13. 11. 15.	19. 10 Year Ave.		Calculate to the calculate	
Ar	Mour Man	gsement	Kan-Drill	TRUČK#	DRIVER	TRUCK #	DRIVER	
MAILING ADDRE	SS		. [446	Scott	<u> </u>		
12	North A	rmsTrons		440	Larry			
CITY		STATE ZIP CODE		479	Calin			
$\mathcal{B}_{i\times i}$	by	OK 74008		434	Jin			
JOB TYPE	LongsTring		HOLE DEPTH_	1804-	CASING SIZE & W	EIGHT <u> 41/2*</u>	11.613	
CASING DEPTH		DRILL PIPE				OTHER USe	d Pipe	
SLURRY WEIGHT 12.8 13.3 SLURRY VOL 76 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0								
DISPLACEMENT	2734 Bbs.	DISPLACEMENT PSI_\$00	PSI /300	Bump Plug	RATE	· · · · · · · · · · · · · · · · · · ·	 	
Mixed 150 sks. 60/40 Pozmix cement w/ 62 Gel 12 P/Skoj Flocele at 12.8/b. PYGAL.								
Mixed 15	0 sks. 60/40	Poznie cement w/ 6% Ge	1 12# PYSK	of Flocele a	J 12.816. PY	SAL.	<u> </u>	
T-11	110 - 11 - 1/2	UC	I PALCEA) って リス・ベル	PYCAI	•		
Shut dow	in- washou	T-pump & Lines - Release	se Plug - I	isplace Plu	9 with 27%	Bbls water.		
Final	Dumpiks at	860 RST - Bump Plus	1300 PS	I · wait 2	nin - Rele	ase Pressu	احر	
		close casing in 10.74						
600	Good cement returns to Surface 4/3 Bbl. Slury Paid w/52 Discourt = 358.41							
	Check #530/ Amount-6809.69							
				Tick	et# 8049 Tic	KJ# 8/22		

		/ Mank You		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
//31	150 SKs.	60/40 Pozmix cement	8.40	1260.00
1118 A	16 SKs.	Gel 6% /egd cement	7.00	112.00
1107	3 SKs.	Flocele 1/216 Pusk	44.90	134.70
/1 26 A	110 sks.	ThickSeT cement Tail in	13.65	1501.50
1110 A	9 sks.	KOI-SEAL 4ª PYSK / CEMENT	17.75	159.75
5407A	12.5 TON	40 miles - Bulk Truck	1.05	525.00
5502C	5 Hrs.	80 Bbl. VAC Truck	90.00	450.00
1123	3300 GAL.	City water	12.80	42.24
		beceived -	, , , , , , , , , , , , , , , , , , , ,	A 1 • •
4161		14/2" AFU HOOT, Shore	146.00	146.00
4/03	2	41/2" CEMENT BESKETS JUL 27	/35.00	270.00
4129	4	41/2" Centralizas KCC WICHIT	29.00	116.00
4404		41/2" Top Rubber Plus	40.00	40.00
		5.3%	04.50.74	200.4/
		5,7,8	SALES TAX	200,46

ESTIMATED

AUTHORIZATION Witnessed by Domie TITLE Kan-Deill Delg. Co.

DATE_