

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33453
 Name: Stephen C. Jones
 Address: 12 North Armstrong
 City/State/Zip: Bixby, OK 74008
 Purchaser: _____
 Operator Contact Person: Stephen C. Jones
 Phone: (918) 366-3710
 Contractor: Name: KanDrill
 License: 32548
 Wellsite Geologist: George Peterson
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

12-30-05	1-5-06	1-5-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15031221380000
 County: Coffey
 NE NW NW Sec. 32 Twp. 22 S. R. 14 East West
330 feet from S / (circle one) Line of Section
990 per 1660 oper feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Bahr Well #: 1A
 Field Name: Wildcat
 Producing Formation: Coal Seam
 Elevation: Ground: 1130 Kelly Bushing: 1132
 Total Depth: 1804 Plug Back Total Depth: 1795
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to 1804 w/ 260 _____ sx cmf.

Drilling Fluid Management Plan Alt II NR
 (Data must be collected from the Reserve Pit) 11-20-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones
 Title: Operator/CEO Date: 4-27-06
 Subscribed and sworn to before me this 26 day of July
2006
 Notary Public: George Peterson #02013205
 Date Commission Expires: 9-19-06

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 27 2006
KCC WICHITA

Side Two

Operator Name: Stephen C. Jones Lease Name: Bahr Well #: 1A
 Sec. 32 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 Dual Induction
 Dual Compensated Porosity
 Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Riverton Coal 1795

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/2"	8-5/8	20#	40'	Class A	25	60# CA CL2
Production	6-3/4"	4- 1/2"	10.5#	1795	60/40 Pozmax	150	50# Bentonite
					Thickset	110	50# Kolsal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1676-1679	500 Gal. 15%	1676
4	1692-1696	500 Gal. 15%	1692

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1775	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

RECEIVED

JUL 27 2005

KCC WICUITA

Shut IN

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS.66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08049
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-30-05	1041	Bahr # A1				Coffey
CUSTOMER Armour Mangement			Kandril			
MAILING ADDRESS 12 North Armstrong						
CITY Bixby	STATE OK	ZIP CODE 74008				
TRUCK #						
			DRIVER	TRUCK #	DRIVER	
			463	Alan		
			479	Calin		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 41' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 286l DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Rig up to 8 5/8 casing, Break Circulation w/ 586l Fresh Water. Mixed 30sks Regular Cement w/ 3% Cacl₂, 2% Gel. Displaced w/ 286l water. Good Cement Returns to surface. Close Casing in.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE	3.15	126.00
1104	30Sks	Regular Cement	10.25	307.50
1102	85"	3% Cacl ₂	.64"	54.40
1118A	1sk	2% Gel	7.00	7.00
5407		Ton-Mileage Bulk Truck	m/c	150.00
				RECEIVED
				JUL 27 2006
				KCC WICHITA
				Thank You!
			Sub Total	1264.90
			5.3% SALES TAX	19.55
			ESTIMATED TOTAL	1284.45

AUTHORIZATION Called by Donnie TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08122
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-6-06		Bahr # A-1				Coffey
CUSTOMER Armour Management			Kan-Drill			
MAILING ADDRESS 12 North Armstrong			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Bixby			446	Scott		
STATE OK			440	Larry		
ZIP CODE 74008			479	Calin		
			434	Jim		

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1804' CASING SIZE & WEIGHT 4 1/2" - 11.6 lb
 CASING DEPTH 1795' DRILL PIPE _____ TUBING _____ OTHER Used Pipe
 SLURRY WEIGHT 12.8, 13.3 SLURRY VOL 76 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 27 3/4 Bbls. DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meetings: Rig upto 4 1/2" casing, Break circulation w/ 15 Bbl. Fresh water.
Mixed 150 sks. 60/40 Pozmix cement w/ 6% Gel, 1/2" P/SK of Flocele at 12.8 lb. P/GAL.
Tailin with 110 sks. Thick Set cement w/ 4" P/SK of K01-SEAL at 13.3 lb. P/GAL.
Shut down - wash out pump & lines - Release Plug - Displace Plug with 27 3/4 Bbls water.
Final pumping at 800 PSI - Bump Plug to 1300 PSI - wait 2 min. - Release Pressure.
Float Held - close casing in with 0 PSI
Good cement returns to surface w/ 13 Bbl. slurry

Paid w/ 5% Discount = 358.41
 check # 5301 Amount = 6809.69
 Ticket # 8049, Ticket # 8122

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	150 SKs.	60/40 Pozmix cement	8.40	1260.00
1118 A	16 SKs.	Gel 6% } lead cement	7.00	112.00
1107	3 SKs.	Flocele 1/2 lb. P/SK	44.90	134.70
1126 A	110 SKs.	Thick Set cement } Tail in	13.65	1501.50
1110 A	9 SKs.	K01-SEAL 4" P/SK } cement	17.75	159.75
5407A	12.5 Ton	40 miles - Bulk Truck	1.05	525.00
5502C	5 Hrs.	80 Bbl. VAC Truck	90.00	450.00
1123	3300 GAL.	City water	12.80	42.24
4161	1	4 1/2" AFU Float shoe	146.00	146.00
4103	2	4 1/2" Cement Baskets	135.00	270.00
4129	4	4 1/2" Centralizers	29.00	116.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		5.3%	SALES TAX	200.46
			ESTIMATED TOTAL	5883.65

AUTHORIZATION Witnessed by Donnie TITLE Kan-Drill Oelg. Co. DATE _____