

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

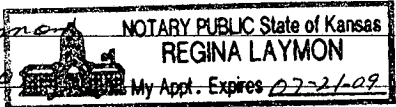
Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc
License: 5661
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
04/10/06 04/13/06 04/20/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-26974-00-00
County: Woodson
NE NW NW NW Sec. 31 Twp. 23 S. R. 17 East West
5115 feet from (S) / N (circle one) Line of Section
4655 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: West Brodmerkle Well #: 16-06
Field Name: Neosho Falls
Producing Formation: Squirrel Road
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1005' Plug Back Total Depth: 1001'
Amount of Surface Pipe Set and Cemented at 41.6' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 416'
feet depth to surface w/ 10 _____ sx cmt.
AH2-Dlg - 11/4/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kenneth Laymon*
Title: Owner Date: 05/16/06
Subscribed and sworn to before me this 16 day of May
19 2006.
Notary Public: *Regina Laymon*
Date Commission Expires: 07-21-09



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 19 2006

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Operator Name: Laymon Oil II, LLC Lease Name: West Brodmerkle Well #: 16-06
 Sec. 31 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/14"	7"	17#	41.6'	common	10	
Production	5 7/8"	2 7/8"	6.7#	1001"	poz mix	145	50/50
Tubing		1"	1.8#	915'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	919 - 925	75 gal 15% HCL Acid, frac w/75 sks sand	919-925

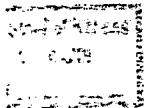
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 04/22/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1/2	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

CUSTOMER NO 3447	JOB NO	PURCHASE ORDER NO	REFERENCE	TERMS NET 10TH OF MONTH	CLERK SE	DATE 3/15/06	TIME 1:12
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LAYMON OIL II
 1998 SQUIRREL RD
 NECHD FALLS KS 66758

SHIP TO
Ken Ellis

DOCH 72797

 * INVOICE *

TAX : 001 IOLA IOLA

QUANTITY SHIPPED	QUANTITY ORDERED	UM	PC	SKU	DESCRIPTION	QTY	UNITS	PRICE/PER	EXTENSION
50		EA	PC		PORTLAND CEMENT		50	7.99 /EA	399.50
1		EA	DELIVERY		DELIVERY CHARGE		1	10.00 /EA	10.00
					<i>10 sbs K. Ellis #19-06</i>				
					<i>10 sbs K. Ellis #20-06</i>				
					<i>10 sbs W. Buelmalle #16-06</i>				

** AMOUNT CHARGED TO STORE ACCOUNT **	439.39	TAXABLE	489.50
		NON-TAXABLE	0.00
		SUBTOTAL	489.50
		TAX AMOUNT	29.89
		TOTAL AMOUNT	439.39

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 MAY 19 2006
 KCC WICHITA

FED ID #
 Shop # (620) 437-2661
 Cellular # (620) 437-7582
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

MC ID # 156212

Shop Address: Route 1
 Madison, KS 66860

Customer:
 LAYMON OIL COMPANY
 1998 SQUIRREL RD.
 NEOSHO FALLS, KS 66758

Invoice Date 4/17/2006
 Invoice # 5603
 Lease Name BRODMERKLE
 Well # 16 - 06

Date	Description	Hrs/Qty	Rate	Total
4/13/2006	Drove to location and cemented production casing per attached Service ticket #T1371.			
	Class A cement	73.00	7.98	582.54
	Fly Ash	72.00	2.85	205.20
	Bentonite Gel	244.00	0.15	36.60
	Supplies - 2 7/8" Top Rubber	1.00	15.00	15.00
	Vacuum Truck	2.00	70.00	140.00
	Pump charge	1.00	675.00	675.00
	Mileage - Bulk truck	1.00	135.66	135.66
	Mileage - Pump truck	20.00	2.50	50.00
	PD 4/13/05 CHECK #12406			

Total \$1,840.00

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

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MAY 19 2006

KCC WICHITA

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

West Brodmerkle #16-06
API: 15-207-26974
Spud Date: 04/10/06
Comp Date: 04/13/06
31/23/17 WO CO

Formation	From	To
Soil	0	12
Sand & Gravel	12	26
Shale	26	61
Lime & Shale	61	487
Lime	487	509
Big Shale	509	688
Lime & Shale	688	886
Black Shale	866	888
Lime 5'	888	891
Black Shale	891	917
Sand Upper	917	922
Shale	922	1005
Total Depth		1005

Set 41.6" surface w/10 sks cement.
Ran 1001' 2 7/8" pipe.
Seating nipple @ 915'.

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