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MAY 19 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling, LLC
 License: 33783
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/16/06</u>	<u>1/18/06</u>	<u>1/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26413 - 00 - 00
 County: Neosho
 _____ - sw - se Sec. 27 Twp. 28 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Triplett, C.W. Well #: 27-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 940 Kelly Bushing: n/a
 Total Depth: 1083 Plug Back Total Depth: 1107
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1107
 feet depth to surface w/ 131 _____ sx cmt.
AT 2 - Dlg - 11/4/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 5/12/06
 Subscribed and sworn to before me this 12th day of May,
 20 06.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, C.W. Well #: 27-1
 Sec. 27 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray CCL

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See Attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1107	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	990-994/933-935/721-723/683-686/658-660/580-584/598-572	400gal 15% HCL w/ 33 bbls 2% kcl water, 493bbls water w/ 2% KCL, Biocide 8500# 20/40 sand	990-994/933-935
		500gal 15% HCL w/ 35 bbls 2% kcl water, 544bbls water w/ 2% KCL, Biocide 8900# 20/40 sand	721-723/683-686
			658-660
		450gal 15% HCL w/ 34 bbls 2% kcl water, 530bbls water w/ 2% KCL, Biocide 10900# 20/40 sand	580-584/568-572

TUBING RECORD Size 2-3/8" Set At 1039.77 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 2/25/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 8.2mcf Water Bbls. 49.6bbls Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 01/19/06
Lease: Triplet, C. W.
County: Nowata
Well#: 27-1
API#: 15-133-26413-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-12	Overburden	450-451	Coal
12-42	Shale	451-457	Lime
42-115	Lime	457-460	Black Shale
115-118	Shale	460-506	Lime
118-121	Black Shale	482	Gas Test (0" at 1/4 Choke)
121-124	Shale	506-509	Black Shale
124-128	Lime	509-521	Shale
128-140	Sandy Shale	511	Gas Test (50" at 1/4 Choke)
140-157	Sand	521-523	Coal
157-164	Shale	523-526	Shale
164-184	Lime	526-528	Sandy Shale
184-191	Shale	528-535	Sand
191-201	Lime	535-542	Shale
201-220	Shale	542-567	Lime
220-277	Lime	552	Gas Test (50" at 1/4 Choke)
277-307	Shale	567-569	Shale
307-308	Coal	569-571	Black Shale
308-319	Shale and Lime	571-572	Coal
319-327	Lime	572-574	Shale
327-361	Shale	574-579	Lime
361-364	Lime and Shale	576	Gas Test (50" at 1/4 Choke)
364-374	Lime	579-580	Sandy Shale
374-382	Lime and Shale	580-582	Black Shale
382-450-	Shale	582-583	Coal

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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

19

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 01/19/06
Lease: Triplett, C. W.
County: Neosho
Well#: 27-1
API#: 15-133-26413-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
583-583	Coal	896-917	Shale
583-592	Sand	917-927	Sand
585	Gas Test (35" at 1/2 Choke)	927-930	Shale
592-658	Sandy Shale	930-933	Coal
658-659	Coal	933-952	Shale
659-684	Shale	933	Gas Test (16" at 1/2 Choke)
684-686	Coal	952-953	Coal
686-716	Shale	953-958	Shale
716-717	Coal	958-994	Sand
717-724	Shale	994-996	Coal
724-725	Coal	996	Gas Test (26" at 1/2 Choke)
725-784	Shale	996-1008	Shale
784-785	Coal	1008-1010	Coal
785-793	Sand	1010-1083	Mississippi Lime
793-816	Shale	1083	TD
816-827	Sand	1083	Gas Test (16" at 1/2 Choke)
827-829	Coal		
829-852	Shale		
852-853	Coal		
853-859	Sandy Shale		
859-864	Shale		
864-865	Coal		
865-895	Shale		
895-896	Coal		

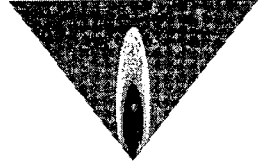
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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1410

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/21/06	CW Triplett 27-1	27	28 S.	18 E.	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	12:30	NO	901640		5.5	<i>[Signature]</i>
Tim	7:00	12:30	NO	903255		5.5	<i>[Signature]</i>
Wes	7:00	12:30	NO	EXTRA		5.5	<i>[Signature]</i>
Wichita	7:00	12:15	NO	903206		5.25	<i>[Signature]</i>
David	7:00	1:30	NO	903296	T 33	6.5	<i>[Signature]</i>
Leon	7:00	10:00	NO	903420		3	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1083' CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1104' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

~~Wash~~ Wash Down ~~and~~ Lost 60' of casing and sweep Hole with 2 Sacks Prem Gel. Then Install Cement Head and Pump 1 Sack Prem Gel Followed by a 5 BBL Pad. Then 12 BBL Dye and Start Cement. Pump 140 Sacks to get dye back. Stop and washout Pump then Pump wiper Plug to Bottom and Set Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	4 Ft	4 1/2 Casing	
	4	4 1/2 Centralizer	
	1	4 1/2 Float Shoe	
<u>903139</u> <u>T 28</u>	6.5 hr	Casing TK and Trailer	
901640	5.5 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	131 SK	Portland Cement	
1124	2	5000 Portland Cement FRAC BUFFLES 3 1/2" @ 3"	
1126	1	5000 Portland Cement 4 1/2" Wiper Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate Cal Chloride	
1123	8000 gal	City Water	
903296	6.5 hr	Transport Truck	
T 33	6.5 hr	Transport Trailer	
	3 hr	80 Vac	

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