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MAY 19 2006

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: L S Well Service, LLC  
License: 33374

Wellsite Geologist: n/a  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>1/16/06</u>	<u>1/17/06</u>	<u>1/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26414 -00-00  
County: Neosho  
    -     -     -     Sec. 33 Twp. 28 S. R. 18  East  West  
810 feet from S /  (circle one) Line of Section  
1980 feet from  (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Triplet, CW Well #: 33-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 942 Kelly Bushing: n/a  
Total Depth: 1112 Plug Back Total Depth: 1106.69  
Amount of Surface Pipe Set and Cemented at 22.3' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1106.69  
feet depth to surface w/ 121 \_\_\_\_\_ sx cmt.  
*Handwritten: AH2-DLG - 10/04/08*

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 5/12/06  
Subscribed and sworn to before me this 12<sup>th</sup> day of May,  
2006.  
Notary Public: [Signature]  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER AMMANN  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, CW Well #: 33-1  
 Sec. 33 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	22.3'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1106.69	"A"	121	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	993-997/935-937/747-749/729-731/690-693/666-668/593-597/580-584	400gal 15% HCL w/ 48 bbbs 2% kcl water, 571bbbs water w/ 2% KCL, Blockde 8500# 20/40 sand		993-997/935-937
		500gal 15% HCL w/ 43 bbbs 2% kcl water, 571bbbs water w/ 2% KCL, Blockde 11200# 20/40 sand		747-749/729-731
				690-693/666-668
		400gal 15% HCL w/ 43 bbbs 2% kcl water, 267bbbs water w/ 2% KCL, Blockde 3300# 20/40 sand		593-597/580-584

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>973.81</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/25/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>54.2mcf</u>	Water Bbls. <u>38.1bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log

Quest Cherokee, LLC

Triplet #33-1  
S33, T28, R18  
Neosho Co, KS  
API#133-26414-0000

0-8 DIRT  
8-55' SHALE  
55-125 LIME  
125-175 SHALE  
175-190 LIME  
190-200 SHALE  
200-280 LIME  
280-285 SHALE  
285-290 BLACK SHALE  
290-350 SHALE  
350-360 LIME  
360-375 SHALE  
375-388 LIME  
388-390 SHALE  
390-400 SANDY SHALE  
400-420 SHALE  
420-435 SAND  
435-443 SANDY SHALE  
443-458 SHALE  
458-464 LIME  
464-464.5 COAL  
464.5-511 LIME  
511-551 SHALE  
551-576 LIME  
576-581 BLACK SHALE  
581-590 LIME  
590-593 BLACK SHALE  
593-594 COAL  
594-596 LIME  
596-729 SHALE  
729-730 COAL  
730-746 SANDY SHALE  
746-747 COAL  
747-912 SHALE  
912-928 SAND  
928-929 SANDY SHALE  
929-930 COAL  
930-989 SHALE  
989-992 COAL  
992-1007 SHALE  
1007-1112 LIME MISSISSIPPI

T.D. 1112'

1-16-06 Drilled 11" hole and set  
22.3' of 8 5/8" surface casing  
Set with 6 sacks Portland cement

1-17-06 Started drilling 6 3/4" hole

1-17-06 Finished drilling to  
T.D. 1112'

WATER @ 235'

435' 0"  
485' SLIGHT BLOW  
586' 12" ON 1/2" ORIFICE  
611' 12" ON 1/2" ORIFICE  
736' 13" ON 1/2" ORIFICE  
937' 14" ON 1/2" ORIFICE  
1007' 30" ON 3/4" ORIFICE  
1062' 24" ON 3/4" ORIFICE  
1112' 24" ON 3/4" ORIFICE

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KCC WICHITA

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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KCC WICHITA

TICKET NUMBER 1210

FIELD TICKET REF # \_\_\_\_\_

FOREMAN JoeTREATMENT REPORT  
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-20-06	TRIPlett CW 33-1	33	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:45	3:00		903388		2.25	Joe B
T.M. A	12:45	3:00		903255		2.25	T.M. A
MURRICK, D	12:45	3:00		903206		2.25	MURRICK, D
DAVID, C	12:45	3:00		903296	932452	2.25	DAVID, C
LEON, H	12:45	3:00		931420		2.25	LEON, H
Mike H	12:45	3:30		extra		2.75	Mike H

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1112 CASING SIZE & WEIGHT 4 1/2 10.5#  
 CASING DEPTH 1106.69 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.65 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

## REMARKS:

RAW 2 SKS prem gel swept to surface. Installed cement head  
 RAW 10 bbl dye followed by 130 SKS of cement to get  
 dye to surface flushed pump. Pumped wiper plug to bottom &  
 Set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1106.69	FT 4 1/2 casing	
	4	Centralizers	
903139	1.5 hr	casing tractor	
930804	1.5 hr	Casing trailer	
903388	2.25 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	121 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Proc Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper Plug	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
931420	2.25 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	