

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL CO., INC.
Address: P.O. Box 372
City/State/Zip: Hays, KS 67601
Purchaser: _____
Operator Contact Person: Ron Nelson
Phone: (785) 628-3449
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/25/05 1/31/05 2/1/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,282-00-00
County: Trego
90 C N W of 2 NE Sec. 4 Twp. 13 S. R. 21W East West
330 feet from () N (circle one) Line of Section
1410 feet from () E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lang Well #: 1-4
Field Name: Ridgeway South
Producing Formation: Arbuckle
Elevation: Ground: 2204 Kelly Bushing: 2212
Total Depth: 3860 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 213.11 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1566 Feet
If Alternate II completion, cement circulated from 1566
feet depth to Surface w/ 170 sx cmt.
(5sks In Mouse Hole) (5sks In Rat Hole)

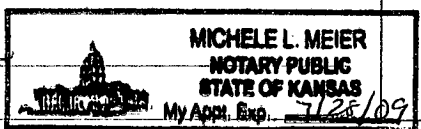
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VD Date: 5-22-06
Subscribed and sworn to before me this 22 day of May

© 2006
Notary Public: Michelle L. Meier
Date Commission Expires: 7/28/09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 25 2006
KCC WICHITA

ORIGINAL

Side Two

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: Lang Well #: 1-4
Sec. 4 Twp. 13 S. R. 21W [] East [X] West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: CDNL/GR, MICROLOG SONIC, DUAL INDUCTION
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Top Anhydrite 1592 +620
Base 1636 +576
Topeka 3246 -1024
Heebner 3461 -1249
LKC 3496 -1284
BKC 3736 -1524
Marmaton 3798 -1586
Cherokee Sh. 3834 -1622
Arbuckle 3847 -1635

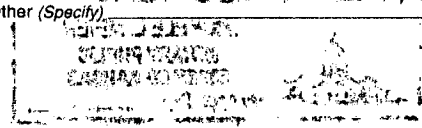
CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives.
Rows: Surface Pipe (12 1/4, 8 5/8, 23, 213.11, Common, 150, 2%Gel&3%CC), Production St. (7 7/8, 5 1/2, 14, 3848, EA/2, 150), DV Tool @ 1566' (SMDC, 170)

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.
Purposes: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Open hole @ 3848' 150 gal. 15% NE

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [X] No
2 3/8" 3845'
Date of First, Resumed Production, SWD or Enhr. 3-12-05
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls. 24, Gas Mcf 0, Water Bbls. 0, Gas-Oil Ratio 0/1, Gravity 39.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [X] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



ALLIED CEMENTING CO., INC. 23650

Federal Tax I.D.#

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-4-06</u>	SEC. <u>26</u>	TWP. <u>13</u>	RANGE <u>22</u>	CALLED OUT <u>12:15 PM</u>	ON LOCATION <u>2:30 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>LOPHIN</u>	WELL# <u>1-26</u>	LOCATION <u>Ogallah 6S 1/4E 1/2S</u>	COUNTY <u>Trego</u>	STATE <u>KANSAS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drilling #3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 224'

CASING SIZE 8 5/8 DEPTH 223'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 150 sk Com

2% GEL

3% CC

COMMON	<u>150</u>	@	<u>960</u>	<u>1440.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.70</u>	<u>262.50</u>
MILEAGE	<u>65 Ton Mile</u>			<u>608.30</u>
TOTAL				<u>2571.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER GILMAN

398 HELPER GARY

BULK TRUCK

398 DRIVER Ken

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement
CIRCULATED
Thanks

CHARGE TO: Downing & Nelson

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 735.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 65 @ 500 275.00

MANIFOLD _____ @ _____

RECEIVED

MAY 25 2006

TOTAL 1010.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN 55.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

Invoice

DATE	INVOICE #
1/31/2005	7618

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

pd. 2-15-05
ck # 2408

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-4	Lang	Trego	Discovery Drilling...	Oil	Development	5-1/2" 2-Stag...	Dave
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				30	3.00	90.00	
579D	Pump Service - Two-Stage - 3860 Feet				1	1,600.00	1,600.00	
221	Liquid KCL (Clayfix)				4	19.00	76.00T	
281	Mud Flush				500	0.65	325.00T	
290	D-Air				2	8.00	16.00T	
402-5	5 1/2" Centralizers				6	55.00	330.00T	
403-5	5 1/2" Cement Basket				1	140.00	140.00T	
405-5	5 1/2" Formation Packer Shoe				1	1,350.00	1,350.00T	
408-5	5 1/2" D.V. Tool & Plug Set				1	2,300.00	2,300.00T	
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	200.00	200.00T	
325	Standard Cement				150	7.50	1,125.00T	
276	Flocele				83	1.00	83.00T	
283	Salt				750	0.17	127.50T	
284	Calseal				7	28.00	196.00T	
285	CFR-2				71	3.00	213.00T	
330	Swift Multi-Density Standard (MIDCON II)				180	10.25	1,845.00T	
581D	Service Charge Cement				330	1.10	363.00	
583D	Drayage				504.5	0.90	454.05	
	Subtotal						10,833.55	
	Sales Tax					5.30%	441.30	

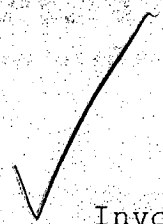
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KCC WICHITA

<p>Thank You For Your Business In 2004! We Look Forward To Serving You In 2005!</p>	<p>Total \$11,274.85</p>
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ALLIED CEMENTING CO., INC.

PO. BOX 372
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * INVOICE *



Invoice Number: 095768

Invoice Date: 01/28/05

*pd. 2-15-05 (D)
 ck# 2390*

Sold Downing Nelson Oil Co. Inc
 To: P. O. Box 372
 Hays, KS
 67601

Cust I.D.: Down
 P.O. Number: Lang #1-4
 P.O. Date: 01/28/05

Due Date: 02/27/05
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.3000	1245.00	T
Gel	3.00	SKS	13.0000	39.00	T
Chloride	5.00	SKS	36.0000	180.00	T
Handling	158.00	SKS	1.5000	237.00	E
Mileage (45)	45.00	MILE	8.6900	391.05	E
158 sks @ \$.05.5 per sk per mi					
Surface	1.00	JOB	625.0000	625.00	E
Mileage pmp trk	45.00	MILE	4.5000	202.50	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$297.45
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2974.55
Tax.....:	80.51
Payments:	0.00
Total....:	3055.06

RECEIVED
MAY 25 2006
KCC WICHITA