

## KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name: DOWNING-RELSON OIL COMPANY, INC  Address: PO BOX 372  Address: PO BOX 372  Address: PO BOX 372  But State St	Operator: License # 30717	API No. 15 - 195-22,327-00-00
Address: PO BOX 372 City/State/Ip. HAYS, KS 67601 City/State/Ip. HAYS, KS 67601 Contractor: Name: Discource Description of Section Processes: Sect	Name: DOWNING-NELSON OIL COMPANY, INC	
Salo   South	Address: PO BOX 372	
Purchaser: Operator Contact Person: RON NELSON Potage Calculated Person: RON NELSON Potage Calculated from Nearest Office Section Corner:  Contractor: Name: Dis Covery Dr. Illing License; 31548  Wellate Geologist: Wellate Geologist: New Well Re-Entry Workover Note: New Well Re-Entry Workover Note: Note: Cover, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well into as follows: Operator: Operator: Operator: Depending Town Age: Section Corner:  Original Comp. Date: Original Comp. Date: Original Comp. Date: Doriginal Comp. Date: Doriginal Comp. Date: Doriginal Comp. Date: Note: No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Reached TD Dotket No. Date Reached TD Date Reached TD Completion Date Recompletion Date	City/State/Zip: HAYS, KS 67601	· · · · · · · · · · · · · · · · · · ·
Contractor: Name: Dis COUPLIS Drilling License: 31548  Wellstle Geologist: RON NELSON  Designate Type of Completion:	Purchaser:	
Contractor: Name: Dis COUPLIS Drilling License: 31548  Wellstle Geologist: RON NELSON  Designate Type of Completion:		
Contractor: Name: Dis Court Drilling Licenses: 31548  Well site Geologist: RON NELSON  Designate Type of Completion:  Sy New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core. WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  If Workover/Re-entry: Old Well Info as follows:  Operator:  Despening Re-pert. Corw. to Entr/SWD Plug Back Plug Back Total Depth:  Original Comp. Date:  Original Comp. Back Plug Back Total Depth:  Commingied  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Outher (SWD or Enhr.)  Original Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date or Tecompletion Date or Tecomplet		· (circle one) NE SE (NW) SW
Field Name; WILDCAT   Producing Formation: CHEROKEE SAND	Contractor: Name: DISCOVERU Drilling	Lease Name: LOFLIN Well #: 1-26
Wellsite Geologist: RON NELSON  Designate Type of Completion:  ✓ New Well Re-Entry Workover  ✓ Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If WorkoverRe-entry: Old Well Info as follows:  Operator:  Operator:  Operator:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Obesenting Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Original Gomp. Date:  Original Total Depth:  Original Total Depth:  Original Gomp. Date:  Original Total Depth:  Original Gomp. Date:  Original Total Depth:  Original Gomp. Date:  Original Gom	License: 31548	Field Name: WILDCAT
Designate Type of Completion:    New Well		Producing Formation: CHEROKEE SAND
New Well	Designate Type of Completion:	Elevation: Ground: 2358 Kelly Bushing: 2366
Amount of Surface Pipe Set and Cemented at 222.80 Feet  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Despering Plug Back Plug Back Total Depth Devatering method used. HAULED FREE FLUIDS Location of fluid disposal if hauled offsite: Operator Name: Licease Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Licease No: Ounter (SWD or Enhr.?) Docket No. Ounter (SWD or Enhr.?) Docket No: O3/04/06 03/10/06 03/10/06 03/10/06 Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-103 and 25-3-107 apply. Information of side two of this form will be held confidental for a period of 12 months if requested in writing and subted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidental for a period of 12 months if requested in writing and subted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidental for a period of 12 months if requested in writing and subted with the form (see rule 82-3-107 apply. Information of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements series are complete and correct to the best of my knowledge.  Wireline Log Received Geologist Report Received  Wireline Log Received Geologist Report Received  Wireline L		
Multiple Stage Cementing Collar Used?		
If yes, show depth set   1769	·	
If Norkover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr/SWD  Plug Back  Plug Back Total Depth  Docket No.  Outher (SWD or Enhr.?)  Ooket No.  Other (SWD or Enhr.?)  Ooket No.  Other (SWD or Enhr.?)  Ooket No.  Other (SWD or Enhr.?)  Ooket No.  Oilde Reached TD  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wrieline logs and geologist well report shall be ached with this form, ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Wireline Log Received  Geologist Report Received  Wireline Log Received  UIC Distribution  MAY 2 5 2006	- !	
Surface   Surf	If Workover/Re-entry: Old Well Info as follows:	
Well Name:  Original Comp. Date:  Plug Back  Plug Back Total Depth  Docket No.  Dual Completion  Docket No.  Dual Completion  Docket No.  Original Completion  Docket No.  Docket No.  Original Completion  Docket No.  Docket No.  Docket No.  Lease Name:  License No.:  Ouarter Sec. Twp. S. R East West County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements were in a complete and correct to the best of my knowledge.  Wireline Log Received  UIC Distribution  MAY 2 5 2006	Operator:	
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit)  Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Depth Docket No.  Doul Compiletion Docket No.  Other (SWD or Enhr.?) Docket No.  Od/04/06 03/10/06 03/11/06 Spud Date or Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements terein are complete and correct to the best of my knowledge.  Notary Public:  MICHELEL MEIER WOTARY PUBLIC  MICHELEL MEIER WOTARY	Well Name:	AH2-DC-11/4/08
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used HAULED FREE FLUIDS    Docket No.   Docket	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Plug Back Total Depth  Dowatering method used HAULED FREE FLUIDS  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  County:  Docket No.  Docket No.  Docket No.  Operator Name:  Lease Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  County:  Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements verein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Notary Public:  MAY 2 5 2006  MAY 2 5 2006	•	
Docket No.  Dual Completion  Docket No.  Dother (SWD or Enhr.?)  Docket No.  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements werein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution  MAY 2 5 2006		
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  O3/10/06  O3/11/06  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.    County:		
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Lease Name:	· · · · · · · · · · · · · · · · · · ·	Operator Name:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.    COCC		Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date: 5-22-06  Subscribed and sworn to before me this 22 day of May 2 5 2006  Wireline Log Received  MICHELE L. MEIER  WIND DISTRIBUTION  MAY 2 5 2006		County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date: 5-22-06  Subscribed and sworn to before me this 22 day of May 2 5 2006  Wireline Log Received  MICHELE L. MEIER  WIND DISTRIBUTION  MAY 2 5 2006	no.	
Signature: Date: 5-22-06  Subscribed and sworn to before me this 22 day of May  Notary Public: Metalla May 1/2 5 2006  MAY 2 5 2006  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date: Wireline Log Received  Geologist Report Received  UIC Distribution  MAY 2 5 2006	Kansas 67202, within 120 days of the spud date, recompletion, workorn Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- s and geologist well report shall be attached with this form. ALL CEMENTING
Date: 5-22-06  Subscribed and sworn to before me this 22 day of May  Subscribed and sworn to before me this 22 day of May  Subscribed and sworn to before me this 22 day of May  Subscribed and sworn to before me this 22 day of May  Wireline Log Received  Geologist Report Received  WICHELE L. MEIER  WOTARY PUBLIC  Date Commission Expires: 7/25/09  MAY 2 5 2006	All requirements of the statutes, rules and regulations promulgated to regunerein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 22 day of May  Notary Public: Michelel. Meler Wireline Log Received  Michelel. Meler Wireline Log Received  Geologist Report Received  MAY 2 5 2006	Signatu <del>re: 20 2000</del>	KCC Office Use ONLY
Wireline Log Received Geologist Report Received With Delay Public: Meler Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received WICHELE L. MEIER WOTANT PUBLIC Date Commission Expires: 7/2 \$ / 0.7	Fitte: $\sqrt{P}$ Date: $5-22-6$	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received With Delay Public: Meler Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received WICHELE L. MEIER WOTANT PUBLIC Date Commission Expires: 7/2 \$ / 0.7	Subscribed and sworn to before me this 22 day of May	If Denied, Yes Date:
Notary Public: McLie Meler UIC Distribution MAY 2 5 2006  Pate Commission Expires: 7/2 5/09		Wireline Log Received
Notary Public State OF MANAGE	in III III	Geologist Report Received REUEIVEL
Pata Commission Evolvas: 7/25/09		WAI Z : ZUSD
	Date Commission Expires: 1128/07	JIART PUBLIC

ORIGINAL MODEL ON COMPANY OF THE COM

Operator Name: DO	WINING-NELSON	OIL CO	WIPANY, INC			LOFLIN		_ Well*#: _ <del>1-2</del> 1	o •	
Sec. 26 Twp. 1	S. R. 22	☐ Eas	t 🗸 West	County	: TREC	<del>3</del> 0			.*	
INSTRUCTIONS: S tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, s surface test, a	whether shi long with fir	ut-in pre	essure reached s	static level, hydro	static pressur	es, bottom	hole
Drill Stem Tests Take		., , . ✓ Y	es No		<b>⊘</b> L	og Formatio	on (Top), Depth a	and Datum	Sa	ample
Samples Sent to Ge	ological Survey	Y	′es ☑ No		Nam TOP	e ANHYDRITE	•	Тор 1807		atum 559
Cores Taken		Y	es 📝 No		1	E ANHYDRIT	E	1846		520
Electric Log Run	* . *	<b>✓</b> Y	es 🗌 No			EKA	• .	3471	•	105
(Submit Copy)	•				HEE	BNER		3701	-1;	335
List All E. Logs Run:					LKC			3734	-13	368
Sonic, Micro,	Compensated	Densi	ty, Dual		ВКС	;		3980	-10	614
Induction			•		MAF	RMATON	· ·	4083	-17	717 ့ ՝
					CHE	ROKEE SHA	\LE	4131	-1	765
1 4		Repo	CASING I		√ Ne	ew Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	Weig	ht	Setting Depth	Type of Cement	# Sacks Used		nd Percent
SURFACE	12 1/4"	8 5/8"		20 ·	•	222.80	ÇOMMON	150		& 3% CC
Production St	7 7/8	5 1/2		14		4324.52				W
		,		DV Tool	@	1769	SMDC	180		
	•		ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD		٠.	· ·	
Purpose:	Depth Top Bottom	Туре	of Cement	#Sacks I	Used		Type and F	ercent Additives		.,
Protect Casing						بالمن	I'm marije ij	er tribe and the co	4441	
Plug Off Zone		2	•	1			2		ŀ	
	,									
Shots Per Foot			RD - Bridge Plug Each Interval Perf		-	. Acid, Frac	ture, Shot, Cement nount and Kind of Ma	t Squeeze Reco	rd	Depth
4	4166' - 4173'					150 Gal. 7.5% Mu	d Acid with Alcohol	Phase and Clay	Stabilizer	
						500 Gal. 7.5% Mud	Acid with 10% Alcoh	ol Phase and Clay	Stabilizer	i
	*					1000 Gal. 7.5% M	ud Acid with Alcohol	Phase and Clay	Stabilizer	
- 							. •			-, -
	1 *				•					
TUBING RECORD	Size 3/8	Set At 4294.34		Packer At	t .	Liner Run	Yes 🗸 No			•
	d Production, SWD or E		Producing Meth	nod						-
04/17/06					Flowin	g 📝 Pumpin	g Gas Lif	t 🗌 Oth	er <i>(Explain)</i>	
Estimated Production Per 24 Hours	0il 1	Bbls.	Gas 0	Mcf	Wate	er Bt	ols. G	Gas-Oil Ratio	-	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	NC			Production Interv	/al		. ,	
Vented Sold	Used on Lease	:	Open Hole	<b>▼</b> Perf.*	·	Dually Comp.	Commingled _		·	
, , , , , , , , , , , , , , , , , , , ,			Other (Special	<u> - المرود و المرود ( ۲</u> ۷)	Sall Victor		— <u> </u>			



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ITY, STATE, ZII	PCODE			MAY 2 5 2006
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V.	7	9174

Services,		TATE, ZIP CODE			C MICHITA	PAGE OF 1
ERVICE LOCATIONS . / しん, ゾ	WELL/PROJECT NO.	LEASE LUCI.	COUNTY/PARISH	STATE	CWICHITA	DATE OWNER
V. City	TICKET TYPE CONTRACTOR ☐ SERVICE ☐ SALES		RIG NAME/NO.	144	DELIVERED TO Established Westerlife	ORDER NO.
	WELL TYPE	WELL CATEGORY	JOB PURPOSE		WELL PERMIT NO.	WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE	SECONDARY REFERENCE/		ACCOUNTING	G .	PEGGENTION					UNIT		414011117	-
REFERENCE	PART NUMBER	LOC ACCT DF DESCRIPTION		QTY.	U/M	QTY.	U/M	PRICE		AMOUNT			
521		1			MILEAGE A	10				4	טר	160	ک
579		1			Dayserve Richard	)	]C∈	434	57	1600 n	ر	1600 0	00
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467		1			Tomathet in Walton	/	ا ا <sup>ریخ</sup>	5/2	]  -  -	<i>~</i> ిం	υ <u></u>	<u> </u>	ەن
$H_{i,\gamma}^{-\gamma}$		1			DJ 61 1 1, 3+ @1719"	J.	65	ごん	/\	2100 0	- 1	dico c	J.
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18 7		1			The track of the start	j	Q. E		117	250	3	20 l	Ü
•.							i	•	l .				

LEGAL JERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED.

.⊡-A.M. □ P.M. TIME SIGNED

**REMIT PAYMENT TO:** 

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

<u> </u>			. 1	i i					
SURVEY		AGREE DECIDED		DIS- AGRÉE	f+,-1		642	100	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		-			PAGE TOTA	<b>QL</b>	<i>S</i> 380	13/	
WE UNDERSTOOD AND MET YOUR NEEDS?			٠			٠.		1	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?	Т				7001	-	11,512	139	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TAX		A.	   	
ARE YOU SATISFIED WITH OUR S			NO		TOTAL			1	
ET AUGTONED DID NOT	T MAILCH	TO D	ECDOND		1		1		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAK HIL APPROVAL

Thank You!