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SEP 28 2005

KCC WICHITA

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 32166

Name: Dunne Equities Operating Inc.

Address: 8100 E 22nd St N #1100

City/State/Zip: Wichita, Ks 67226-2311

Purchaser: Semcrude

Operator Contact Person:
Phone: (316) 684-6508

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 8-17-93

Name of Original Operator Charter Production Co

Original Well Name Boyd Fox A #1

Date of Recompletion:
7-12-2005 7-27-2005
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?)
Docket No. _____

API NO. 15- 119-20867-00-01

County Meade

G SE SW Sec. 24 Twp. 32S Rge. 30 East West

635 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section

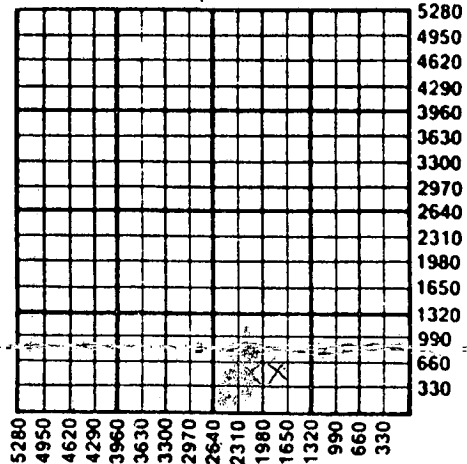
(NOTE: Locate well in section plat below.)

Lease Name FOX Well # 1-24

Field Name Angell

Producing Formation Mississippian Chester

Elevation: Ground 2724 KB 2734



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
NO DST PLAN
WJ/Dg - 11/4/08

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Norman Amistead Title Secretary Date 9-21-2005

Subscribed and sworn to before me this 21st day of September 2005

Notary Public Alexis R Wood Date Commission _____

ALEXIS R. WOOD
Notary Public - State of Kansas
My Appt. Expires 2-3-06
FORM ACO-2
7/89

ORIGINAL

SIDE TWO

Operator Name Dunne Equities Operating Inc. Lease Name Fox Well # 1-24

Sec. 24 Twp. 32S Rge. 30W East West

County Meade

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name no log Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4shots/ft	5748-60		5,000 XTA 20 Acid, 15% HCL,Hydravis
			@ 5700'

PBTD _____ Plug Type _____

TUBING RECORD

Size _____ Set At _____ Packer At _____ Was Liner Run _____ Y _____ N

Date of Resumed Production, Disposal or Injection _____

Estimated Production Per 24 Hours Oil 25 Bbls. Water 2 Bbls. Gas-Oil-Ratio

Gas 300 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)



INVOICE NO.		Subject to Correction		FIELD ORDER 10203 ✓	
Date	7-28-05	Lease	Fox OWWO	Well #	1-24
Customer ID		County	Meade	State	KS
		Depth	6019	Formation	
		Casing	5 1/2"	Casing Depth	
		Customer Representative		Treater	Kirby Harper
				TD	6030
				Job Type	5 1/2" Longstring (NW)
				Shoe Joint	38
				Station	Liberal

CHARGE

TW Operating

AFE Number	PO Number	Materials Received by	X	<i>J. Dallas Carson</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	160 SK	AA-2	-			
D103	20 SK	60/40 Poz	-			
C195	121 lb	FLA-322	-			
C221	989 lb	Salt (Fine)	-			
C312	114 lb	Gas Blok	-			
C243	31 lb	Defoamer	-			
C194	38 lb	Cellflake	-			
C304	750 Gal	Super flush II	-			
F101	10 EA	Turbolizer, 5 1/2"	-			
F211	1 EA	Auto fill float shoe, 5 1/2"	-			
F171	1 EA	IR latch down plug & Baffle, 5 1/2"	-			
C141	8 Gal	CC-1	-			
F800	1 EA	Threadlock Compound Kit	-			
E100	20 MI	Heavy Vehicle Mileage				
E107	180 SK	Cement Service Charge				
E104	169 TM	Apprent & Bulk delivery				
R213	1 EA	Casing Cement Pump 600'-6500'				
R701	1 EA	Cement head rental				
E101	20 MI	Car Pickup, or Van Mileage				
R402	5 hrs	Additional hrs on location				
Discounted Total						
Plus Tax						8693.54

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NOV 03 2008
CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Customer ID		Date	
Customer <i>TW Operating</i>		<i>7-28-05</i>	
Lease <i>Fox OWWO</i>		Lease No.	Well # <i>1-24</i>

Field Order # <i>10203</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>	Depth <i>6019</i>	County <i>Meade</i>	State <i>KS</i>
Type Job <i>5 1/2" Longstring (NW)</i>			Formation	Legal Description <i>24-325-30W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2"</i>	Tubing Size	Shots/Ft		Acid <i>160 sk AA-2 (Perm)</i>		RATE	PRESS	ISIP
Depth <i>6019</i>	Depth	From	To	Pre Pad <i>14.8# - 1.50 sk</i>		Max <i>5% Calset, 10% Salt, FLA-322</i>		5 Min.
Volume <i>142</i>	Volume	From	To	Pad <i>7.16 Gal/sk</i>		Min <i>.2% Deframer, 25% Gas BLOK</i>		10 Min.
Max Press <i>650</i>	Max Press	From	To	Frac		Avg <i>1/4" Cellflake</i>		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>5981</i>	Packer Depth	From	To	Flush <i>Water (Treated)</i>		Gas Volume		Total Load

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units	<i>118</i>	<i>227</i>	<i>335</i>	<i>572</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2100</i>					<i>On location ↓ Spot & rig up equipment</i>
<i>0900</i>					<i>Casing on bottom - break circulation</i>
<i>1013</i>	<i>100</i>		<i>18</i>	<i>6</i>	<i>Start pumping 750 Gal of Superflush</i>
<i>1019</i>	<i>120</i>		<i>43</i>	<i>6</i>	<i>Start mixing 160 sk of AA-2 @ 14.8#</i>
<i>1028</i>					<i>Shut down - Drop catch down plug</i>
<i>1030</i>					<i>Clean Lines</i>
<i>1032</i>	<i>100</i>		<i>0</i>	<i>6</i>	<i>Start displacing with 142 bbl of KCL water</i>
<i>1050</i>	<i>300</i>		<i>106</i>	<i>3</i>	<i>Displacement reacted cement</i>
<i>1108</i>	<i>600-1100</i>		<i>142</i>	<i>2</i>	<i>Bump plug</i>
<i>1109</i>	<i>1100-0</i>				<i>Release pressure - Float held</i>
<i>1120</i>					<i>Plug rat hole</i>
					<i>Job complete</i>

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