

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9855  
Name: Grand Mesa Operating Company  
Address: 200 E. First St., Ste 307  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Ronald N. Sinclair  
Phone: (316) 265-3000  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Pat Deenihan

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

01/28/2006 02/06/2006 05/24/2006  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 135-24447-00-00  
County: Ness  
SW NE NE SE Sec. 18 Twp. 19 S. R. 23  East  West  
2,075 feet from S N (circle one) Line of Section  
530 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Rothe Well #: 2-18  
Field Name: Wildcat

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2262' Kelly Bushing: 2267'  
Total Depth: 4953' Plug Back Total Depth: 4806'  
Amount of Surface Pipe Set and Cemented at 5jts @ 217' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1518' Feet  
If Alternate II completion, cement circulated from 1518'  
feet depth to Surface w/ 240 sx cmt.

Alt 2 - Dlg - 11-4-08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 3,000 ppm Fluid volume 6,800 bbls  
Dewatering method used Evaporation & Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: May 25, 2006

Subscribed and sworn to before me this 25 day of May, 2006.  
Notary Public: [Signature] **PHYLLIS E. BREWER**  
My Appt. Expires 7-21-07  
Date Commission Expires: July 21, 2007

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAY 26 2006**  
**KCC WICHITA**

Operator Name: Grand Mesa Operating Company Lease Name: Rothe Well #: 2-18  
 Sec. 18 Twp. 19 S. R. 23  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Name	Top	Datum
Stone Corral	1503	+ 764
Hebner	3677	-1410
Lansing	3720	-1453
B/KC	4064	-1797
Pawnee	4147	-1880
Pt. Scott	4233	-1966
Cherokee Sd	4307	-2040
Mississippian	4343	-2076
Gilmore City	4504	-2237
LTD	4585	

DI Log, Comp. Den/Neutron PE Log, Micro Log, Sonic Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	217'	Common	160SX	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	14#	4815'	SMD	100SX	
					EA-2	100SX	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1518'	SMD	240SX	1/4# SX Flocele
<b>X Protect fresh water</b>				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2 7/8	Set At 4790'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	---------------	-----------------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. May 24, 2006	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			90		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval:  Other (Specify)

**RECEIVED**  
**MAY 26 2006**  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC. 24724

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

New City

DATE <u>1-28-06</u>	SEC <u>18</u>	TWP. <u>19</u>	RANGE <u>23</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>9:15 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Rothe</u>	WELL# <u>2-18</u>	LOCATION <u>New City 3 1/2 S W/5</u>			COUNTY <u>New</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Melland  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 212'  
 CASING SIZE 8 3/8" DEPTH 212'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 12 3/4 bbls

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 160 lbs Common  
320cc 270 Mel

EQUIPMENT  
 PUMP TRUCK CEMENTER Tom D  
 # 224 HELPER Tom W  
 BULK TRUCK  
 # 260 DRIVER Rich H  
 BULK TRUCK  
 # DRIVER

COMMON 160 lbs @ 8.70 1392.00  
 POZMIX @  
 GEL 304 @ 14.00 4200  
 CHLORIDE 504 @ 38.00 190.00  
 ASC @  
 @ 2000  
 @  
 @  
 @  
 @  
 @  
 HANDLING 160 lbs @ 1.60 268.80  
 MILEAGE 168.40 @ 4.11/mi 690.00  
 TOTAL 2072.80

REMARKS:  
Run 212' of 8 3/8" cas. Broke circulation.  
Mixed 160 lbs Common 320cc 270 Mel  
Release Plug. Replaced with fresh  
H<sub>2</sub>O  
Cement did circulate

RECEIVED  
 FEB 28 2006

KCC WICHITA  
 CHARGE TO: Grand Mesa Operating  
 STREET  
 CITY STATE ZIP

1 hour  
3

SERVICE  
 DEPTH OF JOB 212'  
 PUMP TRUCK CHARGE 670.00  
 EXTRA FOOTAGE @  
 MILEAGE 4 @ 5.00 20.00  
 MANIFOLD @  
 @  
 @  
 TOTAL 690.00

PLUG & FLOAT EQUIPMENT  
1-8 3/8" wooden Plug @ 55.00 55.00  
 @  
 @  
 @  
 @  
 TOTAL 55.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS  
 SIGNATURE X Kyle Juergensen  
 PRINTED NAME Kyle Juergensen

**JOB LOG**

**SWIFT Services, Inc.**

DATE 3-22-06 PAGE NO. 1

CUSTOMER **GRAND MESA** WELL NO. **2-18 SWD** LEASE **ROTHE** JOB TYPE **COUNT PORT COLLAR** TICKET NO. **9998**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							C.W. LOCATION
								2 7/8 x 5 1/2 PORT COLLAR @ 1518'
	0850				✓		1000	PSI TEST - HELD
	0855	3	2	✓		425		OPEN PORT COLLAR - 225 RATE
	0900	4	133	✓		500 <sup>400</sup>		max 240 SLS SWD CWT 1/4" / SEC FLOW
	0930	3	7 1/2	✓		600		DISPLACE CWT
	0940			✓		1000		CLOSE PORT COLLAR - TEST - HELD
	0955	3	25	✓		450		RUN 4 JTS - CIRCULATE CLEAN
								CIRCULATE 10 SLS CWT TO BIT
								WASH UP TOWER
								PULL POC
	1030							JOB COMPLETE
								THANK YOU WAVE, DUSTY, SHANE

RECEIVED  
MAR 28 2006  
KCC WICHITA

**JOB LOG**

**SWIFT Services, Inc.**

DATE 2-6-06 PAGE NO. 1

CUSTOMER GRAND MESA WELL NO. 2-18 LEASE ROTHE JOB TYPE 5 1/2" LONGSTRONG TICKET NO. 9762

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							ON LOCATION
	0530							START 5 1/2" CASING IN WELL
								TD-4953 SET 4806
								TD-4816 5 1/2" #14
								ST-10'
	1102	1 2006						CENTRALIZES - 1, 2, 3, 4, 5, 6
								CMT BSUS - 78
								POST CURE 1518 TOP IT # 78
	0800							ROSKA CIRCULATION
	0835				✓		1700	DEEP BALL - SET PACKERSHOE
	0835	6	12		✓		550	PUMP 500 GAL MOD FLUSH
	0837	6	20		✓		550	PUMP 20 BBLS VCL FLUSH
	0845		4/2					PLUG RH - MH
	0850	6	38		✓		450	MIX CMWT - 100 SKS SMA @ 12.5 PPG
		5	24		✓		350	100 SKS EA-2 @ 15.5 PPG
	0904							WASH OUT PUMP - LINES
	0906							RELEASE LATCH DOWN PLUG
	0908	6 1/2	0		✓			RELEASE PLUG
		6 1/2	116				950	
	0925		117.2				2000	PLUG DOWN - PSE UP LATCH IN PLUG
	0928						OK	RELEASE PSE - HELD
								WASH-UP
	1000							JOB COMPLETE

RECEIVED  
FEB 28 2006  
KCC WICHITA

THANK YOU  
WANEY DUSTY BRETT





CHARGE TO: **GRAND MESA**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 NESS CORPORATION COMMUNICATIONS  
 MAR 1 2006  
 OPERATIONS DIVISION

TICKET No 9762

PAGE 1 OF 2

1. SERVICE LOCATIONS <b>NESS CO. KS</b>	WELL/PROJECT NO. <b>2-18</b>	LEASE <b>ROTTE</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>KS</b>	CITY	DATE <b>2-6-06</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>MAURER DRILLING</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>DISPOSAL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LOGGING</b>	WELL PERMIT NO.	WELL LOCATION <b>NESS CO. KS - 45, WS</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10		ME		4.00	40.00
578		1			PUMP SERVICE	1		JOB	4806 FT	1250.00	1250.00
221		1			LITTON KCC	2		Gal		26.00	52.00
281		1			MUD FLUSH	500		Gal		.75	375.00
402		1			CONTRACTORS	6		SA	5 1/2"	60.00	360.00
403	<b>RECEIVED</b>	1			CONTR. BASKETS	1		SA		230.00	230.00
404	<b>FEB 28 2006</b>	1			PORT COLLAR TOP JT # 78	1		SA	1518 FT	2000.00	2000.00
405		1			FORMATION PACKERSHOE	1		SA		1350.00	1350.00
406	<b>KCC WICHITA</b>	1			LATCH DOWN PUG. BAFFLE	1		SA		210.00	210.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **2-6-06** TIME SIGNED: **0500**  
 A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5867.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3034.80
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	8901.80
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	386.34
ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Tess 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<b>TOTAL</b>	<b>9288.14</b>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Wayne Wilson** APPROVAL:

**Thank You!**

# ALLIED CEMENTING CO., INC. 24724

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

New City

DATE <u>1-28-06</u>	SEC. <u>18</u>	TWP. <u>19</u>	RANGE <u>23</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>9:15 PM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:30 PM</u>
EASE <u>Rothe</u>		WELL# <u>2-18</u>	LOCATION <u>New City 3 1/2 S W/3</u>			COUNTY <u>New</u>	STATE <u>Ks</u>
LD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard

TYPE OF JOB Surface

BOLE SIZE 12 1/4" T.D. 212'

CASING SIZE 8 5/8" DEPTH 212'

UBING SIZE DEPTH

RILL PIPE DEPTH

COL DEPTH

RES. MAX MINIMUM

FEAS. LINE SHOE JOINT

EMENT LEFT IN CSG. 15'

ERFS.

ISPLACEMENT 12 3/4 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 160 cu Common

370cc 270 Mel

COMMON	<u>160 cu</u>	@	<u>8.70</u>	<u>1392.00</u>
POZMIX		@		
GEL	<u>3 cu</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5 cu</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 cu</u>	@	<u>1.60</u>	<u>268.80</u>
MILEAGE	<u>108.40</u>	@	<u>1.60</u>	<u>173.44</u>
TOTAL				<u>2072.20</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Tom D

224 HELPER Tom W

ULK TRUCK

260 DRIVER Rich H

ULK TRUCK

DRIVER

**REMARKS:**

Ran 212' of 8 5/8 cu. Broke circulation.  
Used 160 cu Common 370cc 270 Mel.  
released Plug. Replaced with fresh  
30  
Cement did circulate

**SERVICE**

DEPTH OF JOB 212'

PUMP TRUCK CHARGE 672.00

EXTRA FOOTAGE @

MILEAGE 4 @ 5.00 20.00

MANIFOLD @

TOTAL 692.00

**PLUG & FLOAT EQUIPMENT**

1-8 5/8 wooden Plug @ 55.00 55.00

TOTAL 55.00

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 07 2007

TAX CONSERVATION DIVISION WICHITA, KS

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

CHARGE TO: Grand Mesa Operating

STREET

CITY STATE ZIP

1  
3

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kyle Juergensen

Kyle Juergensen  
PRINTED NAME



**JOB LOG**

**SWIFT Services, Inc.**

DATE 2-6-06 PAGE NO. 1

CUSTOMER GRAND MESA WELL NO. 2-18 LEASE ROTHE JOB TYPE 5 1/2" LOG STRONG TICKET NO. 9762

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							ON LOCATED
	0530							START 5 1/2" CASING IN WELL
								TD-4953 SET 4806 TP-4816 5 1/2" / FT 14 ST-10' CONDUITS - 1, 2, 3, 4, 5, 6 CMT BSUITS - 78 PQRT COLLAR = 1518 TOPT # 78
	0800							BREAK CIRCULATION
	0835				✓		1700	DROP BALL - SET PACKERHEAD
	0835	6	12		✓		550	PUMP 500 GAL MUD FLUSH
	0837	6	20		✓		550	PUMP 20 BBL KCL FLUSH
	0845		4 1/2					PLUG RH - MH
	0850	6	38		✓		450	MIX CMWT - 100 SLS SMD @ 12.5 PPG
		5	24		✓		350	100 SLS SA-2 @ 15.5 PPG
	0904							WASH OUT PUMP - LINES
	0906							RELEASE LATCH DOWN PLUG
	0908	6 1/2	0		✓			RELEASE PLUG
		6 1/2	116				950	
	0925		117.2				2000	PLUG DOWN - PSE UP LATCH IN PLUG
	0928						OK	RELEASE PSE - HELM
								WASH-UP
	1000							JOB COMPLETE THANK YOU LARRY DUSTY BRETT

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 07 2007  
CONSERVATION DIVISION  
WICHITA, KS

**JOB LOG**

**SWIFT Services, Inc.**

DATE 3-22-06 PAGE NO. 1

CUSTOMER **GRAND MESA** WELL NO. **2-18 SWD** LEASE **ROTHE** JOB TYPE **COMM. PORT COLLAR** TICKET NO. **9998**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							OPW COLLAR
								2 7/8 x 5/8 PORT COLLAR = 1518'
	0850				✓		1000	1000 PSE TEST - HELD
	0855	3	2	✓		425		OPW PORT COLLAR - 205 BPS
	0900	4	133	✓		500 <sup>400</sup>		MAX 240 SEC SWD CMT 1/4" / SEC PUMP
	0930	3	7 1/2	✓		600		DISPLACE CMT
	0940			✓		1000		CLOSE PORT COLLAR - TEST HELD
	0955	3	25		✓		450	RUN 4 JTS - CIRCULATE CLEAN
								CIRCULATE 10 SEC CMT TO BIT
								WASH UP TOOL
								PULL TOOL
	1030							JOB COMPLETE
								THANK YOU
								WALTER DUNN SILLAGE

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KANSAS CORPORATION COMMISSION

NOV 07 2007

CONSERVATION DIVISION  
WICHITA, KS