

# ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461  
 Name: Tailwater, Inc.  
 Address: 6421 Avondale Dr. Ste 212  
 City/State/Zip: Oklahoma City, Ok. 73116  
 Purchaser: CMT  
 Operator Contact Person: Christian L. Martin  
 Phone: (405) 810-0900  
 Contractor Name: Evans Energy Development, Inc.  
 License: 8509  
 Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/3/06</u>	<u>5/5/06</u>	<u>5/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23079-00-00  
 County: Johnson  
ne sw ne sw Sec. 33 Twp. 14 S. R. 22  East  West  
1675 feet from (S) N (circle one) Line of Section  
3545 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: SALA Well #: 18-T  
 Field Name: Gardner

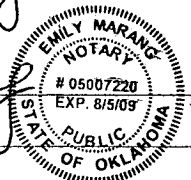
Producing Formation: Bartlesville  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 928' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 30 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from surface  
 feet depth to 30' Alt 2 - Dlg - 11/4/08 <sup>w/ 12</sup> \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: CEO Date: 5/12/06  
 Subscribed and sworn to before me this 22 day of May  
2006  
 Notary Public: Emily Marang  
 Date Commission Expires: 08/05/09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

Operator Name: Tailwater, Inc. Lease Name: SALA Well #: 18-T  
Sec. 33 Twp. 14 S. R. 22  East  West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
Attached: Drillers Log & Gama Ray/Neutron

List All E. Logs Run:

Gama Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		30 ft.	portland	12	
completion	5 5/8"	2 7/8"		918 ft.	portland	138	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	856'-869'	100 gal. 15% HCL	
		FRACS. 40SACKS 12-20 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	918'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
5/13/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	15	0		0 23

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Submit ACO-18.)  Other (Specify)



**VANS  
ENERGY  
DEVELOPMENT  
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater Inc.

Sala # ~~107~~ **18-T**

API# 15-091-23,079

May 2 - May 3, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
9	soil & clay	9
5	lime	14
4	shale	18
12	lime	30
5	shale	35
10	lime	45
9	shale	54
19	lime	73
16	shale	89
27	lime	116
27	shale	143
9	lime	152
40	shale	192
5	lime	197
2	shale	199
9	lime	208
21	shale	229
6	lime	235
3	shale	238
9	lime	247
46	shale	293
26	lime	319
11	shale	330
21	lime	351
4	shale	355
15	lime	370 base of the Kansas City
177	shale	547
4	lime	551
2	shale	553
6	lime	559
8	shale	567
7	lime	574
18	shale	592
3	lime	595
4	shale	599
6	lime	605
5	shale	610

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Sala #197

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B-T

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2	lime	612
16	shale	628
2	lime	630
13	shale	643
2	lime	645
10	shale	655
3	shale & shells	658
87	shale	745
3	lime	748
89	shale	837
0.5	limey sand	837.5
11.5	sand	849 brown, bleeding
6	sand	855 black. Slight bleeding
1	broken sand	856 grey shale, black sand no bleeding
64	shale	920 TD

Drilled a 9 7/8" hole to 20'.  
Drilled a 5 5/8" hole to 920'.

Set 20' of used 7" threaded and coupled surface casing, cemented with 4 sacks cement.

Set 907.90' of used 2 7/8" 8 round upset tubing including, 3 centralizers, 1 float shoe, and 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 5016  
LOCATION Ottawa  
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5.5.06	7806	Sala # 18 F	33	15	22	Jo
CUSTOMER Tailwater			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6421 Arundale			386	Ala Mad		
CITY Oklahoma City			368	Cas Ken		
STATE OK	ZIP CODE 73116	Ste 212	370	Mar Wil		
JOB TYPE long string	HOLE SIZE 5 7/8	HOLE DEPTH 928	1414	Mat Mad		
CASING DEPTH 924	DRILL PIPE	TUBING	CASING SIZE & WEIGHT 2 7/8			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE 4 bpm			

REMARKS: Established rate. Mixed & pumped 200# gal to condition hole. Mixed & pumped 151 sk 50/50 ppz, 2% gel. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to TD of casing. Well held 800 PSI. Closed valves.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		800.00
5406	30	MILEAGE pump		94.50
5402	924	Casing footage		NK
5407	min	min ton miles		275.00
5502C	2 1/2	80 vac		225.00
1118B	502	premium gel		70.28
9124	147	50/50 ppz		1300.95
W4102	1	2 1/2 rubber plug		18.05
		Sub		2793.73
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		MAY 24 2006		
		KCC WICHITA	6.4	SALES TAX
				ESTIMATED
				TOTAL \$ 2872.64

AUTHORIZATION \_\_\_\_\_

TITLE W0# 205192

*Alan Mader*