

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461  
Name: Tailwater, Inc.  
Address: 6421 Avondale Dr. Ste 212  
City/State/Zip: Oklahoma City, Ok. 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509

Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>5/2/06</u>	<u>5/3/06</u>	<u>5/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23080-00-00  
County: Johnson  
sw . ne . ne . sw Sec. 33 Twp. 14 S. R. 22  East  West  
2075 feet from (S) N (circle one) Line of Section  
3120 feet from (E) W (circle one) Line of Section

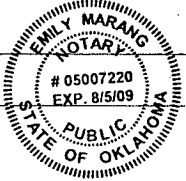
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SALA Well #: 19-T  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 920' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 20' \_\_\_\_\_ sx cmt.  
APZ-DLG - 11/4/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: CEO Date: 5/22/06  
Subscribed and sworn to before me this 22 day of May  
2006  
Notary Public: Emily Marang  
Date Commission Expires: 08/05/09



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
MAY 24 2006  
KCC WICHITA

ORIGINAL

Side Two

Operator Name: Tailwater, Inc. Lease Name: SALA Well #: 19-T
Sec. 33 Twp. 14 S. R. 22 [x] East [ ] West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [ ] Yes [ ] No

[x] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Attached: Drillres Log & Gama Ray/Neutron

List All E. Logs Run:

Gama Ray/Neutron/CCL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include surface and completion data.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

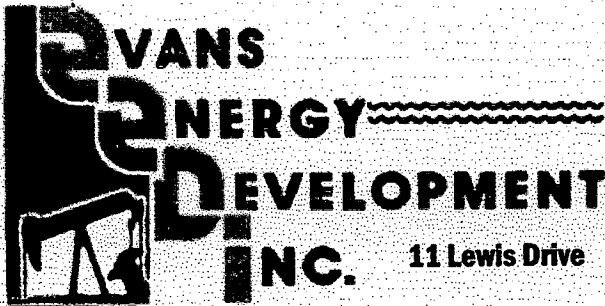
PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 2 shots and 838'-853' interval.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes data for 2 7/8" size and 920' set at.

Date of First, Resumerd Production, SWD or Enhr. Producing Method table. Includes date 5/13/06 and method Pumping.

Estimated Production Per 24 Hours table with columns: Oil Bbls, Gas Mcf, Water Bbls, Gas-Oil Ratio, Gravity. Includes data for 15 oil bbls and 0 gas mcf.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater Inc.  
Sala #19-T  
API# 15-091-23,080  
May 2 - May 3, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
9	soil & clay	9
5	lime	14
4	shale	18
12	lime	30
5	shale	35
10	lime	45
9	shale	54
19	lime	73
16	shale	89
27	lime	116
27	shale	143
9	lime	152
40	shale	192
5	lime	197
2	shale	199
9	lime	208
21	shale	229
6	lime	235
3	shale	238
9	lime	247
46	shale	293
26	lime	319
11	shale	330
21	lime	351
4	shale	355
15	lime	370 base of the Kansas City
177	shale	547
4	lime	551
2	shale	553
6	lime	559
8	shale	567
7	lime	574
18	shale	592
3	lime	595
4	shale	599
6	lime	605
5	shale	610

RECEIVED

MAY 24 2006

KCC WICHITA

2	lime	612
16	shale	628
2	lime	630
13	shale	643
2	lime	645
10	shale	655
3	shale & shells	658
87	shale	745
3	lime	748
89	shale	837
0.5	limey sand	837.5
11.5	sand	849 brown, bleeding
6	sand	855 black. Slight bleeding
1	broken sand	856 grey shale, black sand no bleeding
64	shale	920 TD

Drilled a 9 7/8" hole to 20'.

Drilled a 5 5/8" hole to 920'.

Set 30' of used 7" threaded and coupled surface casing, cemented with 4 sacks cement.

Set 907.9' of used 2 7/8" 8 round upset tubing including, 3 centralizers, 1 float shoe, and 1 clamp

RECEIVED  
MAY 24 2006  
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4208  
 LOCATION Off Hwy  
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-06	7806	Gala #19	33	14	22	JO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tail water			386	Ala Mad		
MAILING ADDRESS			368	Cas Ken		
6421 Arondale Ste 212			221	Chg Men		
CITY	STATE	ZIP CODE	144	Tom Bas/KM		
Oklahoma City	OK	73116				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 7/8	980	2 7/8			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
912						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
REMARKS: Established rate. Mixed 800# gel to condition hole. Followed by 170 ex 50/150 po2, 2% gel. Circulated cement. Flushed pump. Pumped 2 1/2 rubber plug to TD of casing. Well held 800 PSI. Closed valve.						

*Alan Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	30	MILEAGE pump	368	9480
5402	912'	casing footage	368	NC
5407	min	100 miles	144	275.00
5502C.10	2 1/2	80 vac	221	225.00
1118B	480#	gel		67.20
1124	138 ex	50/150 po2		1221.30
4402	1	2 1/2 plug		18.00
<b>RECEIVED</b>				
MAY 24 2006				
KCC WICHITA				
Sub				2703.00
6.4				
SALES TAX				23.62
ESTIMATED TOTAL				2786.61

AUTHORIZATION \_\_\_\_\_

TITLE WO# 205188  
205189

DATE \_\_\_\_\_