

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

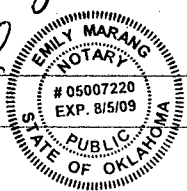
Operator: License # 32461  
Name: Tailwater, Inc.  
Address: 6421 Avondale Dr. Ste 212  
City/State/Zip: Oklahoma City, Ok. 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: ( 405 ) 810-0900  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5/5/06 5/8/06 5/12/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-23082-00-00  
County: Johnson  
sw nw ne sw Sec. 33 Twp. 14 S. R. 22  East  West  
835 feet from (S) N (circle one) Line of Section  
5115 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SALA Well #: 21-T  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 920' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 20' w/ 4 \_\_\_\_\_ sx cmt.  
Alt 2 - Dlg - 11-04-08  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: CEO Date: 5/22/06  
Subscribed and sworn to before me this 22 day of May  
2006  
Notary Public: Emily Marang  
Date Commission Expires: 08/05/09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAY 24 2006**

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Side Two

Operator Name: Tailwater, Inc. Lease Name: SALA Well #: 21-T  
Sec. 33 Twp. 14 S. R. 22  East  West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
Attached: Drillres Log & Gama Ray/Neutron

Gama Ray/Neutron/CCL

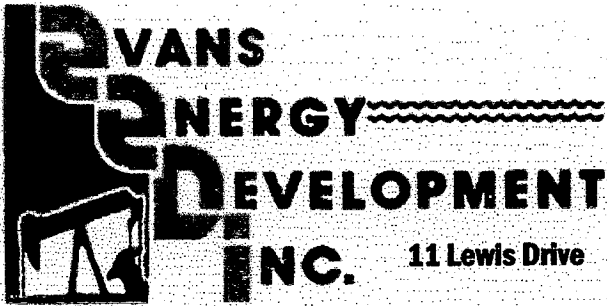
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		20 ft.	portland	4	
completion	5 5/8"	2 7/8"		905 ft.	portland	146	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	837'-847'	100 gal. 15% HCL	
		FRACS. 40SACKS 12-20 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	905'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/13/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0		0	23

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater Inc.  
Sala #21-T  
API# 15-091-23,082  
May 5 - May 8, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
6	shale	16
15	lime	31
7	shale	38
9	lime	47
16	shale	63
12	lime	75
16	shale	91
26	lime	117
34	shale	151
7	lime	158
31	shale	189
4	lime	193
8	shale	201
9	lime	210
21	shale	231
7	lime	238
4	shale	242
9	lime	251
47	shale	298
26	lime	324
7	shale	331
24	lime	355
4	shale	359
16	lime	375 base of the Kansas City
172	shale	547
5	lime	552
2	shale	554
4	lime	558
8	shale	566
7	lime	573
16	shale	589
4	lime	593
9	shale	602
2	lime	604
3	shale	607
7	lime	614

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22	shale	636
1	lime	637
7	shale	644
1	lime	645
99	shale	744
3	lime	747
89	shale	836
1	limey sand	837 bleeding oil
2.5	broken sand	839.5 white & brown sand
1.5	sand	841 good bleeding
1.5	broken sand	842.5 good bleeding
4.5	sand	847 good bleeding
1	broken sand	848 fair bleeding
0.5	broken sand	848.5 little bleeding
71.5	shale	920 TD

Drilled a 9 7/8" hole to 30'.

Drilled a 5 5/8" hole to 920'.

Set 20' of used 7" threaded and coupled surface casing, cemented with 4 sacks cement.

Set 905.4' of used 2 7/8" 8 round upset tubing including, 3 centralizers, 1 float shoe, and 1 clamp

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MAY 24 2006

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CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 4210  
LOCATION Ottawa  
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-8-06	7806	Sala #21	33	15	22	JO
CUSTOMER Tail water			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6421 Avondale Dr. Ste 212			386	Ala Mader		
CITY Oklahoma City		STATE OK	ZIP CODE 73116	368	Cusken	
			369	Mat Mader		
			144	Tam Bos		

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 920 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 912' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 800# gel to condition hole. Mixed & pumped 149 sk 50/50 p02 20% gel. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. Closed valve.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	308	800.00
5406	30	MILEAGE <u>pump</u>	368	94.50
3402	912'	Casing footage		NIL
5407	<u>m.a</u>	ton miles		275.00
5502G	2 1/2	80 vac		225.00
1118B	498	premium gel		69.72
1124	146	50/50 p02		1292.10
4402	1	2 1/2 plug		18.00
			RECEIVED Sub	<del>2834.70</del>
			MAY 24 2006	3724.32
			KCC WICHITA	
			6.4%	SALES TAX 88.30
			ESTIMATED TOTAL	2862.62

AUTHORIZATION \_\_\_\_\_ TITLE WOTH 205255 DATE Alan Mader