

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205

Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/9/2006</u>	<u>2/13/2006</u>	<u>2/27/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30927-00-00
County: Montgomery
_____ NE SE Sec. 29 Twp. 31 S. R. 17 East West
2326 feet from N (circle one) Line of Section
486 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
_____ NE SE NW SW
Lease Name: Big Hill Farms Well #: 9-29
Field Name: Coffeyville-Cherryvale
Producing Formation: Cherokee Coals

Elevation: Ground: 848' Kelly Bushing: _____
Total Depth: 1103' Plug Back Total Depth: 1093'
Amount of Surface Pipe Set and Cemented at 21.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1100'
feet depth to Surface w/ 115 sx cmt.
At 2 - 11/4/08

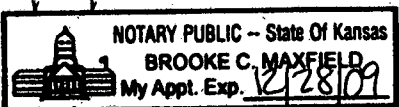
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 5/26/06
Subscribed and sworn to before me this 26 day of May
20 Brooke C. Maxfield
Notary Public: _____
Date Commission Expires: 12/28/09



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MAY 30 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Big Hill Farms 9-29		
	Sec. 29 Twp. 31S Rng. 17E, Montgomery County		
API:	15-125-30927		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	942.5-944, 892.5-894, 846-847.5, 829-830.5	Rowe, Drywood, Bluejacket, Weir-4500# 20/40 sand, 1200 gal 15% HCl acid, 402 bbls wtr	829-944
4	708.5-710, 679-680.5, 666-668.5, 644-646, 610-616, 583-586.5	Mineral, Fleming, Croweberg, Bevier, Mulky, Summit-7300# 20/40 sand, 2625 gal 15% HCl aci, 536 bbls wtr	583-710

CONSOLIDATED OIL WELL SERVICES, INC.

RECEIVED
KANSAS CORPORATION COMMISSION

TICKET NUMBER 08337

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

MAY 30 2006

LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
WICHITA, KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-14-06	4758	Big Hills Farm 9-29				MG	
CUSTOMER <u>Layne Energy</u>		Gus Jones Rig 2		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 160</u>				445	Rick L.		
CITY <u>Sycamore</u>	STATE <u>Ks</u>	ZIP CODE	441		LARRY		
				452-763	Jim		
				436	John		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.5" new
 CASING DEPTH 1100' DRILL PIPE _____ TUBING _____ OTHER PBTD 1093'
 SLURRY WEIGHT 13.2* SLURRY VOL 36 WATER gal/sk 8.0 CEMENT LEFT in CASING 7'
 DISPLACEMENT 17.4 bbl DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 bbl fresh water. Pump 4 sks Gel Flush, 5 bbl water spacer, 10 bbl Metasilicate Pre Flush, 10 bbl Dye water. Mixed 115 sks Thick Set Cement w/ 10" Kol-Seal per/sk @ 13.2* per/gal, yield 1.75. wash out pump & lines. Shut down. Release Plug. Displace w/ 17.4 bbl fresh water. final Pumping Pressure 500 psi. Bump Plug to 1000 psi. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 8 bbl slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1 st well of 2	3.15	126.00
1126 A	115 sks	Thick Set Cement	13.65	1569.75
1110 A	23 sks	Kol-Seal 10" per/sk	17.75	408.25
1118 A	4 sks	Gel Flush	7.00	28.00
1111 A	50 *	Metasilicate Pre Flush	1.65	82.50
5407 A	6.32 Tons	40 miles BULK TRUCK	1.05	265.44
5501 C	3 Hrs	Water Transport	98.00	294.00
5502 C	3 Hrs	80 bbl VAC TRUCK	90.00	270.00
1123	6000 gals	City Water	12.80 ^{per 1000}	76.80
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4311	1	4 1/2 weld on Collar	58.00	58.00
5605 A	4 Hrs	Welder	78.00	312.00
			Sub Total	4330.74
			SALES TAX 5.3%	119.95
			ESTIMATED TOTAL	4450.69

Thank you
203063

AUTHORIZATION Called By John Ed

TITLE _____

DATE _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 30 2006

CONSERVATION DIVISION
WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY
Big Hill Farms 9-29
NE SE, 2326 FSL, 486 FEL
Section 29-T31S-R17E
Montgomery County, KS

Spud Date:	2/9/2006
Drilling Completed:	2/13/2006
Logged:	2/13/2006
A.P.I. #:	15-125-30927
Ground Elevation:	848'
Depth Driller:	1103'
Depth Logger:	1106'
Surface Casing:	8.625 inches at 21'
Production Casing:	4.5 inches at 1100'
Cemented Job:	Consolidated
Open Hole Logs:	Dual Induction SFL/GR, High Resolution Compensated Density/Neutron

Formation	Tops (in feet below ground level)
Kansas City Group	Surface (Cherryvale Formation)
Pawnee Limestone	456
Excello Shale	610
"V" Shale	665
Mineral Coal	709
Mississippian	1,018