

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: Victor H. Dyal
 Phone: (913) 748-3987
 Contractor: Name: Thornton Air Rotary
 License: 33606
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/14/2006</u>	<u>2/16/2006</u>	<u>2/23/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS
MAY 31 2006**

API No. 15 - 125-30949-0000
 County: Montgomery
 _____ NE - NW Sec. 9 Twp. 32 S. R. 14 East West
660 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bomac Farms Well #: 3-9
 Field Name: Cherokee Basin Coal Area
 Producing Formation: Cherokee Coals
 Elevation: Ground: 867 Kelly Bushing: _____
 Total Depth: 1500 Plug Back Total Depth: 1488
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1495'
 feet depth to Surface 145 sx cmt.
Alt 2 - Dlg - 11/4/05
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

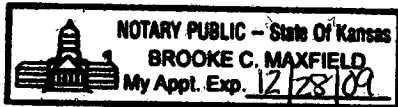
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 5/30/06
 Subscribed and sworn to before me this 30 day of May
 20 06
 Notary Public: [Signature]
 Date Commission Expires: 12/28/09

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Layne Energy Operating, LLC Lease Name: Bomac Farms Well #: 3-9
 Sec. 9 Twp. 32 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All 'E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>929 GL</td> <td>-62</td> </tr> <tr> <td>Excello Shale</td> <td>1078 GL</td> <td>-211</td> </tr> <tr> <td>V Shale</td> <td>1127 GL</td> <td>-260</td> </tr> <tr> <td>Mineral Coal</td> <td>1174 GL</td> <td>-307</td> </tr> <tr> <td>Mississippian</td> <td>1430 GL</td> <td>-563</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	929 GL	-62	Excello Shale	1078 GL	-211	V Shale	1127 GL	-260	Mineral Coal	1174 GL	-307	Mississippian	1430 GL	-563
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Mississippian	1430 GL	-563																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	21'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1495'	Thick Set	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

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TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1409'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/7/2006</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>100</u>	Water Bbls. <u>95</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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MAY 31 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	BoMac Farms 3-9		
	Sec. 9 Twp. 32S Rng. 14E, Montgomery County		
API:	15-125-30949		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1382.5-1384, 1332.5-1333.5, 1210-1214.5, 1202-1203.5	Rowe, Drywood, Tebo, Scammon A - ATP 986, 15 min 523, 5600# 20/40 sand, 1500 gal 15% HCl, 419 bbls wtr	1202-1384
4	1173-1176, 1127-1130.5, 1105.5-1106.5, 1078-1084, 1053.5-1056.5	Mineral, Croweberg, Ironpost, Mulky, Summit-ATP 847, 15 MIN 475, 6300# 20/40 SAND, 2888 GAL 15% HCl acid, 521 bbls wtr	1053.5-1176

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08318
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-17-06	4758	Bomac 3-9				MG
CUSTOMER <u>Layne Energy</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>P.O. Box 160</u>			463 Alon			
CITY <u>Sycamore</u> STATE <u>Ks</u> ZIP CODE			442 Rick P.			
			436 J.P.			
			452/1763 Jim			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1495' CASING SIZE & WEIGHT 4 1/2" 10.5# New
 CASING DEPTH 1495 DRILL PIPE _____ TUBING _____ OTHER PSTD. 1488'
 SLURRY WEIGHT 13.2# SLURRY VOL 45.8bl WATER gal/sk 8.0 CEMENT LEFT in CASING 7'
 DISPLACEMENT 23.784 DISPLACEMENT PSI 700 ~~MIN~~ PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Wash down 15' to T.O. Pump 508bl Fresh Water. Mix 4sk Gel Flush, 5bl spacer, 1sk Metasilicate Ae-Flush, 13.8bl Dye water. Mixed 145sk Thick Set Cement w/ 10# Kol-Seal Pwfk @ 13.2# Pwfk. Shut down. Wash out pump + lines. Released Plug. Displaced w/ 23.78bl Water. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2min. Released Pressure. Float Held. Good Cement Returns to Surface = 10.9bl Slurry to Pit.

Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	145sk	ThickSet Cement	13.65	1979.25
1110A	29sk	Kol-Seal 10" Pwfk	17.75	514.75
1118A	4sk	Gel - Flush	7.00	28.00
1111A	50#	Metasilicate Ae-Flush	1.65#	82.50
5407A	7.9 Ton	Ton Mileage Bulk Truck	1.05	331.80
5501C	3hrs	Water Transport	98.00	294.00
5502C	3hrs	808bl Vac Truck	90.00	270.00
1123	6000gsl	City Water	12.80 Pwfk	7680
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
5605A	4hrs	Welder	78.00	312.00
		Thank You!		
			Sub Total	4855.10
			5.3% SALES TAX	144.22
			ESTIMATED TOTAL	4999.32

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 MAY 31 2006
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Called by John Ed TITLE _____ DATE _____

203111

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CONSERVATION DIVISION
WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY
Bomac Farms 3-9
NE NW, 660 FNL, 1980 FWL
Section 9-T32S-R14E
Montgomery County, KS

Spud Date: 2/14/2006
Drilling Completed: 2/16/2006
Logged: 2/16/2006
A.P.I. #: 15-125-30949
Ground Elevation: 867'
Depth Driller: 1500'
Depth Logger: 1489'
Surface Casing: 8.625 inches at 21'
Production Casing: 4.5 inches at 1495.06'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Lansing Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Stoner Limestone Member)
929
1,078
1,127
1,174
1,430