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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION Form ACO-1
September 1999 Form Must Be Typed

JUN 30 2006

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33397
Name: Running Foxes Petroleum Inc.
Address: 7060 B S. Tucson Way
City/State/Zip: Centennial, CO 80121
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (720) 889-0510
Contractor: Name: McGowan Drilling
License: 3231 5786
Wellsite Geologist: Chris Ryan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| 9/6/05 | 9/14/05 | 2/5/06 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 011-23108-0000
County: Bourbon
_____ se _____ sw Sec. 5 Twp. 25 S. R. 24 East West
649 feet from S / N (circle one) Line of Section
1906 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Harvey Well #: 14-5

Field Name: _____
Producing Formation: Drywood Coal, Rowe Coal, Riverton Coal
Elevation: Ground: 837 Kelly Bushing: _____
Total Depth: 541 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 517
feet depth to surface w/ 85 sx cmt.

Alt 2 - Dig - 11-06-08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

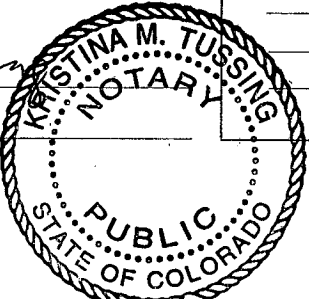
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6/28/06

Subscribed and sworn to before me this 28 day of June
2006

Notary Public: [Signature]
Date Commission Expires: 5-22-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Running Foxes Petroleum Inc. Lease Name: Harvey Well # 14-5, 12193
 Sec. 5 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|---|---|-------|-----|-------|---------|----|-----|---------------|-----|-----|---------------|-----|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Gamma Ray | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>99</td> <td>738</td> </tr> <tr> <td>Riverton Coal</td> <td>439</td> <td>410</td> </tr> <tr> <td>Mississippian</td> <td>443</td> <td>405</td> </tr> </table> | Name | Top | Datum | Excello | 99 | 738 | Riverton Coal | 439 | 410 | Mississippian | 443 | 405 |
| Name | Top | Datum | | | | | | | | | | | |
| Excello | 99 | 738 | | | | | | | | | | | |
| Riverton Coal | 439 | 410 | | | | | | | | | | | |
| Mississippian | 443 | 405 | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 5/8" | 8 5/8 | 20 | 40' | Portland | 5 | None |
| Long String | 6 3/4" | 4 1/2" | 9.5 | 517' | Portland | 85 | flo seal |
| | | | | | | | |

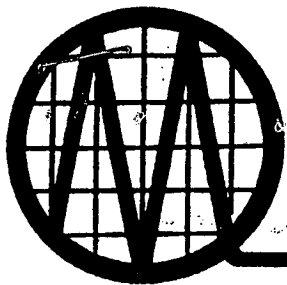
| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 shots | 394.5' to 396.5'; 412' to 415'; 439' to 441' | 5000 lbs sand, 950 bbls water | All |
| | | | |
| | | | |

| | | | | | |
|--|--------------------|--|-----------------------|-----------------------|---|
| TUBING RECORD | | Size <u>2 3/8</u> | Set At <u>400'</u> | Packer At <u>None</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. Producing | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>0</u> | Gas Mcf <u>10</u> | Water Bbls. <u>15</u> | Gas-Oil Ratio | Gravity |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



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RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2006

CONSERVATION DIVISION
WICHITA, KS

Perforation Record

Company: Running Foxes Petroleum, Inc.

Lease/Field: Harvey Lease

Well: # 14-5

County, State: Bourbon County, Kansas

Service Order #: 16738

Purchase Order #: N/A

Date: 1/20/2006

| | | | |
|---------------|----------------|---------|---------------|
| Perforated @: | 394.5 to 396.5 | 5 Perfs | Drywood Coal |
| | 412.0 to 415.0 | 7 Perfs | Rowe Coal |
| | 439.0 to 441.0 | 5 Perfs | Riverton Coal |

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Seventeen (17)

Casing Size: 4.5"

X

TREATMENT REPORT & FIELD TICKET
 CEMENT

1 of 2 wells

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|---------------------|-----------------------------|------------------------|------------------------------------|-------|--------|
| 9-16-05 | 6960 | Harvey # 14-5 | 5 | 25 | 24 | BR |
| CUSTOMER <u>Running Foxes</u> | | | | | | |
| MAILING ADDRESS <u>14550 E. Easter Ave. Ste: 1000</u> | | | | | | |
| CITY <u>Centennial</u> | STATE <u>CO.</u> | ZIP CODE <u>80112</u> | | | | |
| JOB TYPE <u>Long string</u> | | HOLE SIZE <u>6 3/4"</u> | HOLE DEPTH <u>541'</u> | CASING SIZE & WEIGHT <u>4 1/2"</u> | | |
| CASING DEPTH <u>517'</u> | | DRILL PIPE _____ | TUBING _____ | OTHER _____ | | |
| SLURRY WEIGHT _____ | | SLURRY VOL _____ | WATER gal/sk _____ | CEMENT LEFT in CASING _____ | | |
| DISPLACEMENT _____ | | DISPLACEMENT PSI <u>500</u> | MIX PSI _____ | RATE _____ | | |
| REMARKS: <u>Establish circulation mix and pump 200# Premium gel to flush hole. Mix and pump 5 BBLs Dye marker, followed with 895K DWC w/ 5" Kol-Seal, 1/2" F10-Seal. Flush pump clear of cement. Pump 4 1/2" Rubber plug to total depth of casing. Circulating cement to surface set float. Check plug with wireline, plug set at 517'.</u> | | | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|--------------------------|------------------------------------|--------------------------------------|---------------------|
| 5401 | One | PUMP CHARGE Cement One Well | | 765. ⁰⁰ |
| 5406 | 75 | MILEAGE Pump TK | | 225. ⁰⁰ |
| 5502C | 2 hrs 1/2 HRS | Val TK | | 217. ⁵⁰ |
| 5407A | 1/2 | Ton Miles | | 282. ⁹⁵ |
| RECEIVED KANSAS CORPORATION COMMISSION | | | | |
| 4404 | One | 4 1/2" Rubber Plug | JUN 30 2006 | 38. ⁰⁰ |
| 1110A | 9 SKS | Kol-Seal | | 152. ¹⁰ |
| 1107 | 2 SKS | F10-Seal | CONSERVATION DIVISION WICHITA, KS | 85. ⁵⁰ |
| 1118B | 8 SKS | Premium Gel | | 530. ⁰⁰ |
| 1126 | 85 SKS | DWC Cement | | 1105. ⁰⁰ |
| Sub Total | | | | 2924. ¹² |
| WID # 199893 6.3% | | | | 90. ³² |
| SALES TAX | | | | 90. ³² |
| ESTIMATED TOTAL | | | | 3014. ⁴⁴ |