

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32619  
 Name: Excel Oil & Gas, LLC  
 Address: P.O. Box 68  
 City/State/Zip: Bucyrus, Kansas 66013  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: John Loyd  
 Phone: (913) 208-9555  
 Contractor: Name: MOKAT Drilling  
 License: 5831  
 Wellsite Geologist: Thomas H. Oast  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 April 12, 2005      April 13, 2005      April 27, 2005  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date

API No. 15 - 019-26,679-0000  
 County: Chautauqua  
 NE SW SW SE Sec. 15 Twp. 34 S. R. 12  East  West  
2040 feet from (N) (circle one) Line of Section  
2000 feet from (E) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Winders Well #: 1A  
 Field Name: Peru/Sedan Oil & Gas  
 Producing Formation: Wayside Sandstone  
 Elevation: Ground: 840 Kelly Bushing: N/A  
 Total Depth: 1063 Plug Back Total Depth: 1057  
 Amount of Surface Pipe Set and Cemented at 42' 7" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 1057  
 feet depth to surface w/ 140 \_\_\_\_\_ sx cmt.  
Alt 2 - Dig - 11-06-08  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Geologist/Agent Date: June 28, 2006  
 Subscribed and sworn to before me this 28<sup>th</sup> day of June,  
20 06  
 Notary Public: [Signature]  
 Date Commission Expires: 4-8-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUN 30**

NOTARY PUBLIC, State of Kansas  
 TIM DOTY  
 My Appt. Exp. 4-8-2010

**KCC WICHITA**

Operator Name: Excel Oil & Gas, LLC Lease Name: Winders Well #: 1A  
 Sec. 15 Twp. 34 S. R. 12  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton Sandstone</td> <td>572</td> <td>+268</td> </tr> <tr> <td>Redd Sandstone</td> <td>766</td> <td>+74</td> </tr> <tr> <td>Wayside Sandstone</td> <td>974</td> <td>-134</td> </tr> <tr> <td>Altamont Limestone</td> <td>1034</td> <td>-194</td> </tr> </table>	Name	Top	Datum	Layton Sandstone	572	+268	Redd Sandstone	766	+74	Wayside Sandstone	974	-134	Altamont Limestone	1034	-194
Name	Top	Datum														
Layton Sandstone	572	+268														
Redd Sandstone	766	+74														
Wayside Sandstone	974	-134														
Altamont Limestone	1034	-194														

**Gamma Ray/Neutron - Cement Bond Log**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	unknown	42' 7"	Portland Type 1	8	None
Production	6 3/4"	4 1/2"	10 1/2#	1057	50/50 poz	140	14 sxs Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind of Material Used	Depth
2	994 - 1000, 1014 - 1024	400 Gallon 15% HCl Acid, 6400# 10/20 sand,	994-1000
		161 Bbl 20# Saltwater	1014-1024

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	935'			
Date of First, Resumerd Production, SWD or Enhr. <b>May 5, 2005</b>			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	3	trace	15		36	

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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**RECEIVED**  
**JUN 30 2006**  
**KCC WICHITA**

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>EXCELL OIL &amp; GAS LLC.</b>		Well No. <b>1A</b>	Lease <b>WINDERS</b>	Loc. <b>14 14 14</b>	Sec. <b>15</b>	Twp. <b>34</b>	Rge. <b>12</b>					
County <b>CHAUTAUQUA</b>		State <b>KS</b>	Type/Well	Depth <b>1063'</b>	Hours	Date Started <b>4-12-05</b>	Date Completed <b>4-13-05</b>					
Job No.	Casing Used <b>42' 7" 8 5/8"</b>	Bit Record			Coring Record							
Driller <b>JERALD</b>	Cement Used <b>8</b>	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. <b>1</b>			<b>6 3/4"</b>								
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	953	956	LIME						
8	31	BROWN SHALE	956	960	GREEN SHALE & SANDY SHALE						
31	60	GRAY SHALE	960	972	LIME (LENAPAH)						
60	74	LIME	972	975	SHALE & SANDY SHALE						
74	76	SANDY SHALE	975	990	SAND (WAYSIDE)						
76	79	LIME	979		OIL & GAS ODOR						
79	264	SHALE & SANDY SHALE	990	1002	SANDY SHALE						
264	272	SAND (WET)	1002	1028	SAND						
272	294	SHALE	1008		OIL SHOW						
294	302	SAND & SANDY SHALE	1025		GOOD GAS SHOW						
302	328	SANDY SHALE & SHALE	1028	1037	SANDY SHALE						
328	358	SAND	1031	1042	LIME (ALTAMONT)						
358	374	SHALE	1031	1037	GAS ODOR						
374	378	LIME	1042	1044	BLACK SHALE						
378	408	SAND	1044	1063	LIME						
408	575	SAND & SANDY SHALE									
575	600	SAND			T.D. 1063'						
600	623	SANDY SHALE									
623	624	COAL									
624	664	SHALE									
664	673	SAND									
673	751	SHALE & SANDY SHALE									
751	793	SAND									
793	904	SANDY SHALE									
904	905	LIME									
905	933	SHALE									
933	935	LIME									
935	938	BLACK SHALE									
938	942	LIME									
942	946	BLACK SHALE									
946	953	GRAY LIME									

RECEIVED

JUN 30 2006

KCO

ACKARMAN HARDWARE and LUMBER CO  
 160 EAST MAIN STREET  
 SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No 253636	Job No	Purchase Order	Reference	Terms NET 10TH	Clerk GW	Date 4/12/05	Time 8:33
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Sold To:  
 JONES & BUCK DEVELOPMENT  
 P. O. BOX 68  
  
 SEDAN KS 67361

Ship To:

DOC# 107993  
 \*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	8		EA	RM44816	PORTLAND CEMENT 94#		8	8.25 /EA	66.00
2					JOHN LOYD- WINDERS 1A WELL				

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*

71.15	TAXABLE	66.00
	NON-TAXABLE	0.00
	SUBTOTAL	66.00

(TOM OAST

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**JUN 30 2006**  
**KCC WICHITA**

	TAX AMOUNT	5.15
	TOTAL AMOUNT	71.15

X

Received By

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-631-9210 OR 800-467-8676

TICKET NUMBER 3771  
 LOCATION Billie  
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-15-05	2624	Winders 1A	15	34S	12E	CO
CUSTOMER Excel Oil - LAS			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE Long String HOLE SIZE 6 7/8 HOLE DEPTH 1063' CASING SIZE & WEIGHT 4 1/2 10.50  
 CASING DEPTH 1058' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.3

REMARKS: Ran 8 sr gel Est. circulation  
Ran 140px 50/50 poz cement w/halls  
Washed behind plug pumped plug to bottom set shoe

circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long String		750.00
5406	110	MILEAGE		98.00
5407	Min	Bulk delivery		235.00
5402	1058'	Footage		169.28
<del>1124</del>				
<del>1104</del>	140 sx	50/50 poz cement		1036.00
1105	1 sx	Halls		14.30
1107	2 sc	Floscal		84.00
1110	14 sf	Gilsonite		299.60
1111	350 #	SALT		94.50
1118	5 sx	GEL		65.00
1123	4500 gal	5 sr water		54.45
4404	1	4 1/2 Rubber Plug		37.00
5501C	3 1/2 hrs	Transport		301.00
<b>RECEIVED</b>				
<b>JUN 30 2005</b>				
<b>KCC WICHITA</b>				
				6.3% SALES TAX
				ESTIMATED TOTAL
				106.16
				3344.28

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_