

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, KS 67202  
Purchaser:  
Operator Contact Person: Alan L. DeGood  
Phone: (316) (316) 263-5785  
Contractor: Name: C & G Drilling  
License: 32701  
Wellsite Geologist: Douglas Davis  
Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:

Original Comp. Date: Original Total Depth:  
Deepening  Re-perf.  Conv. To Enhr/SWD   
Plug Back  Plug Back Total Depth   
Commingled  Docket No.   
Dual Completion  Docket No.   
Other (SWD or Enhr.?)  Docket No.   
6/6/2006 6/10/06 6/10/06 - Plugged  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15 - 115-21348-00-00  
County: Marion  
C  NW  SW  - Sec. 17 S. R. 19-11  East  West  
1980' FSL feet from (S) N (circle one) Line of Section  
660' FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Boese Well #: 2-17

Field Name: Bitikofer North  
Producing Formation: Mississippian  
Elevation: Ground: 1576' Kelly Bushing: 1581'  
Total Depth: 2931' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 202' 8 5/8" 23# @ 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

PA-Dlg-11-6-08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1300 ppm Fluid volume 1500 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

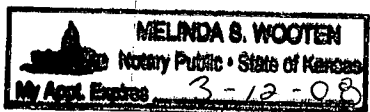
Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 6/20/06

Subscribed and sworn to before me this 20th day of June, 2006

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 UIC Distribution

RECEIVED  
JUN 26 2006  
KCC WICHITA

Operator Name: American Energies Corporation Lease Name: Boese Well: 2-17  
 Sec. 17 Twp. 19 S. R. 1E  West County: Maron

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Compensated Neutron/Density PE Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input checked="" type="checkbox"/> Sample Datum See attached Drilling Report
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	210'	60/40 poz	110	2% gel, 3% CC
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  (If vented, Sumit ACO-18.)  Open Hole  Other Specify  Production Interval  Dually Comp.  Commingled

**RECEIVED**  
**JUN 26 2006**  
**KCC WICHITA**

# AMERICAN ENERGIES CORPORATION

## DRILLING REPORT

**Boese #2-17**

**LOCATION:** C NW SW Section 17-T19S-R1E

**SURFACE CASING:** 202' 8 5/8" set @ 210'

**COUNTY:** Marion

**PRODUCTION CASING:**

**API:** 15-115-21348-00-00

**PROJECTED RTD:** 2900'

**CONTRACTOR:** C & G Drilling

**G.L.:** 1576 **K.B.:** 1581

**GEOLOGIST:** Douglas Davis

**SPUD DATE:** 6/6/06

**COMPLETION DATE:**

**NOTIFY:** American Energies Corp.,  
Alan L. DeGood Family Trust, Hyde-Marrs, Inc.  
Idalynn Conen, Gerald E. Conen, James M. Conen,  
Jones Co. Minerals, Inc., Vernon F. Peterson,  
Milliken Investments, LLC, Gene and Salley Turner,  
M. W. Smith Trust, Cynthia Turner Ward,

**REFERENCE WELLS:**

#1: Boese #2 (Reed) NW SE SW 17-19S-1E

#2: Epp #2 (Reed) SE NE SE 18-19S-1E

FORMATION:	SAMPLE LOG:				ELECTRIC LOG TOPS:			
			COMPARISON:				COMPARISON:	
			#1	#2			#1	#2
Heebner	2062	-478	+1	+2	2066	-485	-3	-2
Lansing	2309	-725	+1	-1	2308	-724	-2	Flat
Stark	2588	-1004	Flat	+1	2586	-1002	+2	+3
Miss	2874	-1293	+9	+14	2880	-1303	+3	+11
RTD	2931							
LTD	2929							

6/05/06 MIRT

6/06/06 Spud well, set 202' 8 5/8" 23# surface casing, set @ 210' with 110 sx 60/40 poz, 3% CaCl. Plug down 5:15 p.m., cement did circulate.

6/07/06 At 940' and drilling ahead.

6/08/06 At 2765' and drilling ahead. Should reach the Mississippian some time tonight and evaluate for possible drill stem test. Straight hole tests: 823' - 1/2 degree deviation, 2203' - 3/4 degree deviation. Mud Wt.: 9.2#, Viscosity: 41 degrees.

6/09/06 Running DST #2 2891-2921 Miss Warsaw, DST #1 2855-2921 Miss Warsaw misrun with packer failure, Update @ 3:30 Result of DST #2 2891-2921, Times 30 -60 -30-60, 1<sup>st</sup> op. wk blow bldg to off the bottom of the bucket in 10", NGTS, 2<sup>nd</sup> fair blow, Rec 200' TF, 138 Sli GCM, 62'MW

IFP 68-107 ISIP 554 IH 1460

FFP 111-122 FSIP 521 FH 1396

6/10/06 RTD 2931'. Poor results in DST's. Well will be P & A. Plugging information as follows: 35 sx @ 250', 25 sx 60', 15 sx in Rathole, 10 sx in Mousehole. Total of 85 sx Common. Cementing by Consolidated. Plugging completed at 12:00 on 6/09/06.

FINAL DRILLING REPORT

**RECEIVED**

**JUN 26 2006**

**KCC WICHITA**



**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

Main Office  
P.O. Box 884  
Chanute, KS 66720  
620/431-0210 • 1-800/457-8576  
FAX 620/431-0012

**INVOICE** Invoice # 206158  
 Invoice Date: 06/19/2006 Terms: Page 1

AMERICAN ENERGIES CORPORATION  
155 N. MARKET SUITE 710  
WICHITA KS 67202  
(316)263-5785

BOESE #2-17  
10124  
06-10-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	85.00	9.3500	794.75
1118A	S-S GEL/ BENTONITE (50#)	300.00	.1400	42.00
	Description	Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	292.00	1.05	306.60
463	P & A NEW WELL	1.00	800.00	800.00
463	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00

**RECEIVED**  
JUN 26 2006  
KCC WICHITA

Parts:	836.75	Freight:	.00	Tax:	52.72	AR	2248.07
Labor:	.00	Misc:	.00	Total:	2248.07		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, Ok  
PO Box 1453 74005  
918/535-0808

ETCHEKA, Ks  
820 E. 7th 67345  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4344

GLASSBORO, WY  
300 Enterprise Avenue 82716  
307/766-4314

THURMAN, Ks  
8555 Dorn Road 66778  
620/850-2382



**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/457-6676  
FAX 620/431-0012

INVOICE Invoice # 206093  
-----  
Invoice Date: 06/14/2006 Terms: Page 1  
-----

AMERICAN ENERGIES CORPORATION  
155 N. MARKET SUITE 710  
WICHITA KS 67202  
(316)263-5785

BOESE 2-17  
10079  
06-06-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	110.00	11.2500	1237.50
1118A	S-S GEL/ BENTONITE (50#)	200.00	.1400	28.00
1102	CALCIUM CHLORIDE (50#)	310.00	.6400	198.40
1107	FLO-SEAL (25#)	25.00	1.8000	45.00
	Description	Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00
479	TON MILEAGE DELIVERY	413.60	1.05	434.28

RECEIVED  
JUN 26 2006  
KCC WICHITA

Parts:	1508.90	Freight:	.00	Tax:	95.06	AR	2910.24
Labor:	.00	Misc:	.00	Total:	2910.24		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, Oh P.O. Box 1453 74005 818/235-0608	EMERY, Ks 820 E. 7th 67045 020/523-7684	OTTAWA, Ks 2631 So. Eisenhower Ave. 66057 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/690-4914	TURLEY, Ks 6055 Dorn Road 68776 620/330-6269
---	---	--	---	--

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10079  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-06	1040	Boese # 2-17	17	19	1E	Marion
CUSTOMER			C16			
MAILING ADDRESS			Dirk Co.			
CITY			Rig #2			
STATE			TRUCK #	DRIVER	TRUCK #	DRIVER
ZIP CODE			446	Scott		
Wichita			479	Calin		
Ks.						
67202						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 5/8" - 20#  
 CASING DEPTH 214' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL 27 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20  
 DISPLACEMENT 12 3/4 Bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Break circulation with fresh water.  
Mixed 110 SKs Reg cement, 22 Gal, 33 CACL2, 4" 1/2" of Floccs at 14.8 lb/gal.  
Displaced cement with 12 3/4 Bbls water, shutdown - close casing.  
Good cement returns to surface with 6 Bbl slurry  
Job complete - Tear down

"Thanks"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	80	MILEAGE	3.15	252.00
1104.5	110 SKs	Regular - class A cement	11.25	1237.50
1118 A	200 lbs.	Gel 2%	.14	28.00
1102	310 lbs.	CACL2 3%	.64	198.40
1107	25 lbs.	Floccs 1/4" 1 1/2/sk	1.80	45.00
5407A	5.17 Ton	80 miles - Bulk Trucks	1.05	434.28
RECEIVED				
JUN 26 2006				
KCC WICHITA				
			Sub Total	2815.18
			SALES TAX	95.06
			ESTIMATED TOTAL	2910.24

AUTHORIZATION Witnessed by Duke Coulter TITLE C16 Oil Co. DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10124  
 LOCATION Eureka  
 FOREMAN Russell Mcloy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-10-06	1040	Boese # 2-17	17	19	1	Marion																
CUSTOMER American Energy			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>ABRAHAM</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	ABRAHAM			439	JUSTIN						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	ABRAHAM																					
439	JUSTIN																					
MAILING ADDRESS 155 N MARKET ST. STE 710																						
CITY STATE ZIP CODE Wichita KS 67202																						
JOB TYPE P.T.A.			ctg Drig Rig 2																			

HOLE SIZE 7 7/8 HOLE DEPTH 2931 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting

SPOT	SKs	250'
35	SKs	250'
25	SKs	60'
15	SKs	Rathole
10	SKs	more hole
85	SKs	TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
1131	85 SKs	60/40 Puzmix	9.35	794.75
1118 R	300 #	gel = 4%	.14	42.00
5407A	3.65 Tons	80 miles/ Bulk Truck	1.05	306.60
RECEIVED JUN 26 2006 KCC WICHITA				
Sub Total				2,195.35
6.3%			SALES TAX	52.12
ESTIMATED TOTAL				2247.01

AUTHORIZATION called by Duke w/ ctg

TITLE Rig owner

DATE 6-10-06

206158