

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583  
Name: Admiral Bay (USA) Inc.  
Address: 7060 B S. Tucson Way  
City/State/Zip: Centennial, CO 80121  
Purchaser: Seminole Energy  
Operator Contact Person: Steven Tedesco  
Phone: (303) 350-1255  
Contractor: Name: Lorenz Drilling  
License: 33286  
Wellsite Geologist: Brian Walsh

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 30 2006  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4/12/06</u>	<u>4/13/06</u>	<u>6/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27002-0000

County: Woodson

Sec. 27 Twp. 26 S. R. 17  East  West

2050 feet from S / N (circle one) Line of Section

570 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ladd Well #: 8-27

Field Name: Humboldt-Chanute

Producing Formation: Riverton Coal

Elevation: Ground: 969 Kelly Bushing: \_\_\_\_\_

Total Depth: 1187 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1182

feet depth to surface w/ 138 \_\_\_\_\_ sx cmt.

Alt 2 - Dg - 11-20-08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

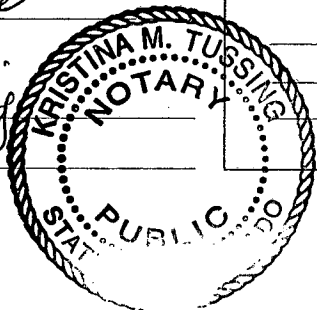
Title: President/CEO Date: 6/28/06

Subscribed and sworn to before me this 28 day of June

2006

Notary Public: [Signature]

Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Ladd Well #: 8-27  
 Sec. 27 Twp. 26 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Density-Neutron, Dual Induction, Gamma Ray**

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Excello	706	263
Riverton Coal	1064	-95
Mississippian	1074	-105

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	8 5/8" 2 1/2" 2 1/2"	20	21.5'	Portland	5	None
Long String	6 3/4"	4 1/2"	9.5	1,182'	Portland	138	flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

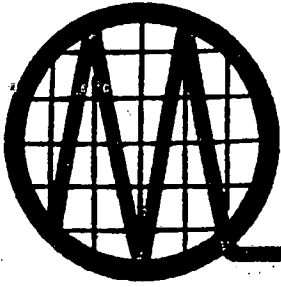
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	1,068' to 1,070'	6000 lbs sand, 1025 bbls water	All

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1,040'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
Producing			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	24	100		

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-6533

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 30 2006

CONSERVATION DIVISION  
WICHITA, KS

## Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Ladd Lease

Well: # 8-27

County, State: Woodson County, Kansas

Service Order #: 17048

Purchase Order #: N/A

Date: 5/17/2006

Perforated @: 1068.0 to 1070.0 *Five feet*

Type of Jet, Gun  
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,  
Guns or Charges: Nine (9)

Casing Size: 4.5"

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 30 2006

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 4159  
LOCATION Ottawa KS  
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-06	1067	Ladd # 8-27	27	26	17	WO
CUSTOMER Admiral Bay Resources			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 410 N. State			372	Fred	195	Ken H.
CITY Toia			467	(Bville) Kirk Sanders		
STATE KS			489-7103	George Taylor (Thayer)		
ZIP CODE 66749						

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1187' CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1182' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 rubber Plug  
 DISPLACEMENT 18.8 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5.5 BBL/PM

REMARKS: Wash down last Jt. Casing. Mix & pump 200\* Premium Gel  
Flush. Mix & pump 14 BBL Teletap dye Follow w/ 145 sks  
Thickset Cement w/ 5\* Kol Seal + 4\* Flo Seal per sack. Flush  
pump & line clean. Displace 4 1/2" rubber plug to casing  
TD w/ 18.8 BBL Fresh Water. Pressure to 1100\* PSI.  
Release pressure to set Float Valve. Check plug depth  
with measuring line.

John Morris

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.40	1	PUMP CHARGE Cement Pump #467		800.00
5406.40	75 mi	MILEAGE Pump Truck #467		236.25
5407A	6.815 Ton	Ton Mileage 195		536.68
5501C.10	3 hrs	Transport 489-T103		294.00
1126A	138 sks	Thickset Cement		2021.70
1110A	725 #	Kol Seal		261.00
1107	36 #	Flo Seal		64.80
1118B	200 #	Premium Gel		28.00
4404	1	4 1/2" rubber Plug		40.00
		Sub Total		4282.43
		Tax @ 6.3%		152.17
		Work # 204767		
		204774		
		204776		
		SALES TAX		
		ESTIMATED TOTAL		4434.60

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

JUN 30 2006

CONSERVATION DIVISION  
WICHITA, KS

INVOICE



Direct All Questions To:  
Superior Well Services  
Black Lick, Bradford, or Fredonia

Voice: (724)465-8904  
Fax: (724)465-8907

Invoice No.	32-000221
Date	5/31/2006
Shipper ID	S0038802
Order Type	Sales
Customer ID	ADMI1

Sold To:

ADMIRAL BAY RESOURCES  
14550 E EASTER AVE  
CENTENNIAL, CO 80112

PAGE 1

ORDER DATE 5/22/2006	TERMS 30 Days	LEASE Ladd #8-27	SITE 32
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PART NUMBER	DESCRIPTION	UNITS	QTY SHIPPED	PRICE	DISC %	EXT. PRICE
30-275-1120	COMBO BLENDER PUMP 11-20	UNIT	1.00	5,600.00	45.00	3,080.00
30-299-2001	ACCUDAT FRAC VAN	EA	1.00	1,000.00	45.00	550.00
30-299-2010	DENSIOMETER	EA	1.00	650.00	45.00	357.50
30-299-1003	FRAC VALVE 3 INCH	EA	1.00	730.00	45.00	401.50
35-545-1221	OK LOCAL 12/40 MESH SAND	CWT	11.00	23.50	45.00	142.18
35-545-2041	OK LOCAL 20/40 MESH SAND	CWT	51.00	18.90	45.00	530.15
35-405-0002	ACID INHIBITOR 2 (AI-2)	GAL	2.00	78.00	45.00	85.80
35-400-0180	HCI ACID (12.5%-18.0%)	GAL	600.00	3.50	45.00	1,155.00
35-475-2010	SAS BREAKER 2	GAL	2.00	56.00	45.00	61.60
35-525-0100	SUPER 100 NE	GAL	8.00	57.00	45.00	250.80
35-485-0105	SAS-2	LB	10.00	83.00	45.00	456.50
30-260-0006	PROPPANT CONCENTRATION CHARGE	CWT	62.00	4.40	45.00	150.04
35-440-1000	BIOCLEAR 1000	GAL	3.00	190.00	45.00	313.50

Please Remit Payment to:

Superior Well Services, Ltd  
P.O. Box 360469  
Pittsburgh, PA 15251-6469

Check No:

Sales Total	7,534.57
Fuel Surcharge	150.69
Misc. Charges	0.00
Tax Total	0.00
	<u>7,685.26</u>
Less Paid Amount	0.00

**TOTAL** 7,685.26

SUPERIOR WELL SERVICES

JUN 30 2006

CONSERVATION DIVISION

Prepared for  
Admiral Bay Resources  
Jim Morris



Prepared by  
Superior Well Services, Ltd.  
Fran Hoffman  
2802 Kibler Van Buren, AR 72956  
479-471-7467  
479-471-8268

0  
0  
221

Ladd # 8-27

Stimulation Service - Linear Frac

Price Code	Description	Amount	Units of Sale	Unit Cost	Total Cost
30-275-1120	Combo Blender Pump 11-20 BPM - first 4 hours, per unit	1	unit	\$ 5,600.00	\$ 5,600.00
30-299-2001	AccuDat Frac Van - each, per job	1	ea	\$ 1,000.00	\$ 1,000.00
30-299-2010	Densimeter - Stim - each, per job	1	ea	\$ 650.00	\$ 650.00
30-299-1003	Frac Valve 3 inch - each, per job	1	ea	\$ 730.00	\$ 730.00
35-545-1221	OK Local 12/20 mesh Sand - per 100 lbs	11	cwt	\$ 23.50	\$ 258.50
35-545-2041	OK Local 20/40 mesh Sand - per 100 lbs	51	cwt	\$ 18.90	\$ 963.90
35-405-0002	Acid Inhibitor 2 (AI-2) - per gallon	2	gal	\$ 78.00	\$ 156.00
35-400-0180	HCl Acid (12.5%-18.0%) - per gallon	600	gal	\$ 3.50	\$ 2,100.00
35-475-2010	SAS Breaker 2 -per gallon	2	gal	\$ 56.00	\$ 112.00
35-525-0100	Super 100 NE - per gallon	8	gal	\$ 57.00	\$ 456.00
35-485-0105	SAS-2 - per gallon	10	gal	\$ 83.00	\$ 830.00
30-260-0006	Proppant Concentration Charge - per cwt	62	cwt	\$ 4.40	\$ 272.80
35-440-1000	BioClear 1000 - per pound	3	lb	\$ 190.00	\$ 570.00

Gross Price \$ 13,699.20  
45.00% Special Discount Applied \$ 7,534.56  
Fuel Surcharge \$ 273.98  
Discounted Total \$ 7,808.54

Customer Signature

*Jim Morris*

Superior Supervisor

*[Signature]*