

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060 B S. Tucson Way
City/State/Zip: Centennial, CO 80121
Purchaser: Seminole Energy

Operator Contact Person: Steven Tedesco
Phone: (303) 350-1255
Contractor: Name: Lorenz Drilling
License: 33286

Wellsite Geologist: Brian Walsh
DESIGNATE TYPE OF COMPLETION:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/11/06	4/12/06	6/1/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207269940000
County: Woodson

 Nw Se Sec. 27 Twp. 26 S. R. 17 East West
2095 feet from S / (N) (circle one) Line of Section
1995 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Cook Well #: 6-27

Field Name: Humboldt-Chanute

Producing Formation: Riverton Coal

Elevation: Ground: 984 Kelly Bushing: _____

Total Depth: 1212 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1207

feet depth to surface w/ 200 _____ sx cmt.

APZ - Day - 11-6-08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

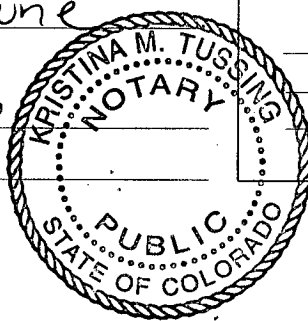
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President/CEO Date: 6/28/06

Subscribed and sworn to before me this 28th day of June

20 06
Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Admiral Bay (USA) Inc. Lease Name: Cook Well #: 6-27
Sec. 27 Twp. 26 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Excello	734	250
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Riverton Coal	1096	-112
List All E. Logs Run:		Mississippian	1104	-120

Density-Neutron, Dual Induction, Gamma Ray

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	8 5/8	20	21.5'	Portland	5	None
Long String	6 3/4"	4 1/2"	9.5	1,207'	Portland	200	flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	1,095' to 1,098'	100 lbs 10/20, 100 lbs 20/40, 500 bbls water	All

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	1,150'	None		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
Producing			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	0	100			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 5014
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-06	1067	Cook 6-27	27	26	17	W0
CUSTOMER <u>Admiral Bay</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>410 N State St.</u>			<u>386</u>	<u>Ala Mad</u>		
CITY <u>Iola</u>			<u>368</u>	<u>Cas Ken</u>		
STATE <u>Ks</u>			<u>453/790</u>	<u>Mat Mah</u>		
ZIP CODE <u>66749</u>			<u>122</u>	<u>Ken Ham</u>		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1212 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1207 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 16.6 DISPLACEMENT PSI 600 MIX PSI 200 RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200# gel to condition hole, followed by 10 bbl clean water. Mixed & pumped 13 bbl dye marker followed by 135 ex Thickset cement with 4# flo-seal, 5# kol-seal. Circulated ~~and~~ to surface. Flushed pump clean, pumped 4 1/2 rubber plug to TD of casing. Circulated cement to surface. Well held 800 RST. Set float. Checked depth with wire line.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	70	MILEAGE pump	368	220.50
5402	1207	casing footage	368	N/C
5501C.10	2 1/2	transport	453/790	245.00
5407A		ton mileage		466.36
RECEIVED KANSAS CORPORATION COMMISSION				
1107	34#	flo-seal		66.20
1110A	675#	kol-seal		243.00
1118B	200#	premium gel		28.00
1126A	127.5x	Thickset cement		1860.55
4404	1	4 1/2 rubber plug		40.00
		Sub		3964.00
			6.3%	SALES TAX 140.66
				ESTIMATED TOTAL 4105.27

AUTHORIZATION WOT# 204790
204791

TITLE _____ DATE Alan Mader



Perforation Record

Company: Admiral Bay Resources, Inc.Lease/Field: Cook LeaseWell: # 6-27County, State: Woodson County, KansasService Order #: 16998Purchase Order #: N/ADate: 4/27/2006Perforated @: 1095.0 to 1098.0 *Riverman Cook*Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing GunNumber of Jets,
Guns or Charges: Thirteen (13)Casing Size: 4.5"

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2006
CONSERVATION DIVISION
WICHITA, KS