

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060 B S. Tucson Way
 City/State/Zip: Centennial, CO 80121
 Purchaser: Seminole Energy
 Operator Contact Person: Steven Tedesco
 Phone: (303) 350-1255
 Contractor: Name: Lorenz Drilling
 License: 33286
 Wellsite Geologist: Brian Walsh
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/10/06</u>	<u>4/11/06</u>	<u>6/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

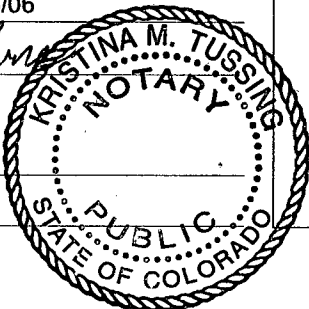
RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 30 2006
 CONSERVATION DIVISION
 WICHITA, KS

API No. 15 - 207-26903-0000
 County: Woodson
 _____ Nw ne Sec. 22 Twp. 26 S. R. 17 East West
561 feet from S / N (circle one) Line of Section
1976 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ladd Well #: 2-22
 Field Name: Humboldt-Chanute
 Producing Formation: Riverton Coal
 Elevation: Ground: 976 Kelly Bushing: _____
 Total Depth: 1237 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1237
 feet depth to surface w/ 143 _____ sx cmt.
Alta - Dig - 11-6-08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President/CEO Date: 6/28/06
 Subscribed and sworn to before me this 28 day of June
20 06
 Notary Public: Kristina M. Tussing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Admiral Bay (USA) Inc.

Lease Name: Ladd

Well #: 2-22

Sec. 22 Twp. 26 S. R. 17 East West

County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Excello 718 258
Riverton Coal 1117 -141
Mississippian 1120 -144

List All E. Logs Run:

Density-Neutron, Dual Induction, Gamma Ray

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Long String.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enh., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled

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JUN 30 2006

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 4182
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-06	1067	Ladd # 2-22	22	26	17	W0
CUSTOMER <u>Admiral Bay Resources</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>410 N. State St.</u>			<u>372</u>	<u>Fred</u>		
CITY <u>Jola</u>			<u>467</u>	<u>Kirk Sanders - Buille</u>		
STATE <u>KS</u>			<u>415-T56</u>	<u>Bruce Davis - Buille</u>		
ZIP CODE <u>66749</u>			<u>122</u>	<u>Mark</u>		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1240' CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1231' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 rubber plug
DISPLACEMENT 19.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.5BPM

REMARKS: Establish Circulation. Mix + Pump 200# Premium Gel
Flush. Mix + Pump 14.5 BBL Tall tale dye. Follow
with 151 sks Thickset Cement with 5# K01 Seal 1/4#
Flo Seal per sack. Flush pump + lines clean. Displace
4 1/2" rubber plug to casing TD w/ 19.6 BBLs Fresh water
Pressure to 750# PSI. Release pressure to set float
value. Check plug depth w/ wire line.

Fred Mader

Co Rep. Jim Morris.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.80	1	PUMP CHARGE Cement Pump. 467		800.00
5406.80	2 mi	MILEAGE Pump Truck 467		6.80
5407A	7.097 Ton	Ton Mileage. 122		521.63
5501C.80	3 hrs	Transport 415-T56		294.00
1126A	143 sks	Thickset Cement		2094.95
1110A	755 #	K01 Seal		271.80
1107	38 #	Flo Seal		68.40
1198B	200 #	Premium Gel		28.00
4404	1	4 1/2" rubber Plug.		40.00
		Sub Total		4125.08
		W0# 204784		
		204785		
		SALES TAX		157.69
		ESTIMATED TOTAL		4282.77

AUTHORIZATION _____

TITLE _____

DATE _____



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

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CONSERVATION DIVISION
WICHITA, KS

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Ladd Lease

Well: # 2-22

County, State: Woodson County, Kansas

Service Order #: 16996

Purchase Order #: N/A

Date: 4/27/2006

Perforated @: 1117.0 to 1119.0 *Riverda Coal*

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Nine (9)

Casing Size: 4.5"