

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060 B S. Tucson Way
City/State/Zip: Centennial, CO 80121
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 350-1255
Contractor: Name: Lorenz Drilling
License: 33286

Wellsite Geologist: Brian Walsh

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/7/06	4/10/06	6/1/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 30 2006
 CONSERVATION DIVISION
 WICHITA, KS

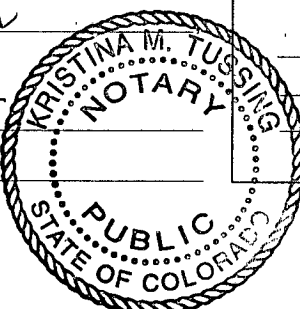
API No. 15 - 207-26981-0000
County: Woodson
 _____ Nw Se Sec. 22 Twp. 26 S. R. 17 East West
2010 feet from S / N (circle one) Line of Section
2085 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ladd Well #: 10-22
 Field Name: Humboldt-Chanute
 Producing Formation: Riverton Coal
 Elevation: Ground: 950 Kelly Bushing: _____
 Total Depth: 1187 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1178
 feet depth to surface w/ 126 sx cmt.
Alt 2 - Dlg - 11-6-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President/CEO Date: 6/28/06
 Subscribed and sworn to before me this 26 day of June
2006
 Notary Public: [Signature]
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JAN 1980

Side Two

Operator Name: Admiral Bay (USA) Inc. Lease Name: Ladd Well #: 10-27
Sec. 22 Twp. 26 S. R. 17 [X] East [] West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

Table with 3 columns: Name, Top, Datum. Rows include Excelllo (693, 257), Riverton Coal (1075, -125), and Mississippian (1088, -138).

List All E. Logs Run:

Density-Neutron, Dual Induction, Gamma Ray

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight, Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Long String entries.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD and production data section including tubing size (2 3/8), set at (1,040'), packer at (None), and production details like oil, gas, water, and gravity.

Disposition of Gas and METHOD OF COMPLETION section with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., and Commingled.



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

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KANSAS CORPORATION COMMISSION

JUN 30 2006

CONSERVATION DIVISION
WICHITA, KS

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Ladd Lease

Well: # 10-22

County, State: Woodson County, Kansas

Service Order #: 16984

Purchase Order #: N/A

Date: 4/20/2006

Perforated @: 1074.5 to 1077.5 *RIVER*

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

JUN 30 2006

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 4150
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-06	1067	Ladd # 80-22	22	26	17	WO
CUSTOMER Admiral Bay Resources						
MAILING ADDRESS 410 N State St.						
CITY Tola		STATE KS	ZIP CODE 66749			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			372	Fred		
			290	Rick		
			122	Andrew Catterson (Frayer)		
			489-7103	Geo Toy (Thayer)		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1184 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 11780 DRILL-PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Rubber plug
 DISPLACEMENT 18.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 3 BPM

REMARKS: Establish Circulation. Mix & Pump 200# Gel Flush.
Mix & Pump 13.7 BBLs Tell tale dye. Follow w/ 141
SKs OWC Cement w/ 10# Kol Seal + 1/2# Flo Seal per sack
Cement to S Flush pump & lines clean Displace 4 1/2"
rubber plug to casing TD w/ 18.7 BBL Fresh Water.
Pressure to 600# psf. Release pressure to set Float
Value. Check plug depth with wireline.
 Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump.	290	800.00
5406	70 mi	MILEAGE Pump Truck.	290	220.50
5407A	6.627 Ton	Ton Mileage	122	487.08
5501C.10	2 1/2 hrs	Transport	489-7102	245.00
1126	126 SKs	OWC Cement		1845.80
1110A	1410 #	Kol Seal		507.60
1107	70 #	Flo Seal		126.00
1118B	200 #	Premium Gel		28.00
4404	1	4 1/2" Rubber Plug		40.00
Sub Total				4300.08
Tax @ 6.3%				160.49
WO# 204650 204651				
SALES TAX ESTIMATED TOTAL				4460.57

AUTHORIZATION _____

TITLE _____

DATE _____