

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060 B S. Tucson Way
 City/State/Zip: Centennial, CO 80121
 Purchaser: Seminole Energy
 Operator Contact Person: Steven Tedesco
 Phone: (303) 350-1255
 Contractor: Name: McGowan Drilling
 License: 3281 5786
 Wellsite Geologist: Brian Walsh
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/10/06	4/13/06	6/1/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 KANSAS CORPORATION COMMISSION
 JUN 3 0 2006
 CONSERVATION DIVISION
 WICHITA, KS

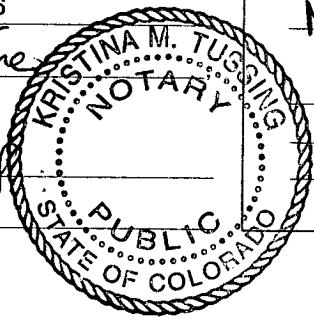
API No. 15 - 207-26995-0000
 County: Woodson
 _____ se _____ nw Sec. 28 Twp. 26 S. R. 17 East West
1930 feet from S / N (circle one) Line of Section
2128 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Cook Well #: 6-28
 Field Name: Humboldt-Chanute
 Producing Formation: Riverton Coal
 Elevation: Ground: 1039 Kelly Bushing: _____
 Total Depth: 1290 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1285
 feet depth to surface w/ 150 sx cmt.
API 2 - Dg - 11-6-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President/CEO Date: 6/28/06
 Subscribed and sworn to before me this 28 day of June
2006
 Notary Public: [Signature]
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Admiral Bay (USA) Inc.** Lease Name: **Cook** Well #: **6-28**
 Sec. 28 Twp. 26 S. R. 17 East West County: **Woodson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Excello 809 230
Riverton Coal 1181 -142
Mississippian 1099 -149

List All E. Logs Run:

Density-Neutron, Dual Induction, Gamma Ray

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	8 5/8"	20	23'	Portland	5	None
Long String	6 3/4"	4 1/2"	9.5	1,285'	Portland	150	flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 shots	1,180' to 1,182'	6100 lbs sand, 1040 bbls water	All

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1,055'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Producing		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	100		

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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KANSAS CORPORATION COMMISSION

JUN 30 2006

CONSERVATION DIVISION
WICHITA, KS

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Cook Lease

Well: # 6-28

County, State: Woodson County, Kansas

Service Order #: 17000

Purchase Order #: N/A

Date: 4/27/2006

Perforated @: 1180.0 to 1182.0 *Riverton Coal*

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Nine (9)

Casing Size: 4.5"

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KANSAS CORPORATION COMMISSION

X
17498

JUN 30 2006

CONSOLIDATED OIL WELL SERVICES, INC. CONSERVATION DIVISION
211 W. 14TH STREET, CHANUTE, KS 66720 WICHITA, KS
620-431-9210 OR 800-467-8676

TICKET NUMBER 4180
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-06	1067	Cook #6-28	28	26	17	WO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			372	Fred	195	KN
CITY			467	(B.Ville) Kir San		
STATE			415-756	(B.Ville) Bro Dav.		
ZIP CODE			226	(B.Ville) Rya Har		
Admiral Bay Resources						
410 N. State St.						
Iola						
KS						
66749						

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1286 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1985' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 rubber plug
 DISPLACEMENT 20.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.5 BPM

REMARKS: Establish Circulation. Mix Pump 10 BBL Soap (ESA-41) Flush
Follow w/ 15 BBL Yelltail dye + 15 sks Thickset Cement with
5# Kol Seal 4# Flo Seal per sk. Flush pump + lines clean. Displace
4 1/2" 4 1/2 rubber plug to casing TD w/ 20.4 BBLs Fresh water.
Pressure to 750# PSI. Release pressure to set float valve
Check plug depth with measuring line.

Fred Mader

Jim Morris

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.00	1	PUMP CHARGE Cement Pump 467		600.00
5406.00	2 mi	MILEAGE Pump Truck 467		6.00
5407.A	3.948 Ton	Ton Mileage 195		276.36
5407A.00	3.478 Ton	Ton Mileage 226		243.46
5501C.00	3 hrs	Transport 415-756		294.00
1126A	50 sks	Thickset Cement		1172.00
1126A.00	70 sks	Thickset Cement		1025.00
1110A	420#	Kol Seal		151.20
1110A.00	370#	Kol Seal		133.20
1107	21#	Flo Seal		37.80
1107.00	19#	Flo Seal		34.20
1238	1 Gal	ESA-41 (soap)		33.25
4404	1	4 1/2" Rubber Plug		40.00
		Sub Total		4247.21
		WOTE 204778	6.3%	SALES TAX 165.55
		204780		ESTIMATED TOTAL \$ 4413.32

AUTHORIZATION _____ TITLE _____ DATE _____