

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33583  
Name: Admiral Bay (USA) Inc.  
Address: 7060 B S. Tucson Way  
City/State/Zip: Centennial, CO 80121  
Purchaser: Seminole Energy  
Operator Contact Person: Steven Tedesco  
Phone: ( 303 ) 350-1255  
Contractor: Name: Lorenz Drilling  
License: 33286  
Wellsite Geologist: Brian Walsh  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/13/06	4/14/06	6/1/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 30 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

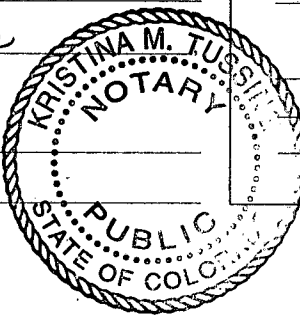
API No. 15 - 207-27000-0000  
County: Woodson  
   Nw    Nw    Ne Sec. 27 Twp. 26 S. R. 17  East  West  
515 feet from S N (circle one) Line of Section  
2065 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
   (circle one) NE SE NW SW  
Lease Name: Ladd Well #: 2-27  
Field Name: Humboldt-Chanute  
Producing Formation: Riverton Coal  
Elevation: Ground: 975 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1214 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21.4 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1202  
feet depth to surface w/ 127 sx cmt.  
Att 2 - Dig - 11-06-00

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President/CEO Date: 6/28/06  
Subscribed and sworn to before me this 28 day of June  
20 06  
Notary Public: Kristina M. Irving  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Admiral Bay (USA) Inc.

Lease Name: Ladd

Well #: 2-27

Sec. 27 Twp. 26 S. R. 17  East  West

County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction, Gamma Ray

Name	Top	Datum
Excello	726	249
Riverton Coal	1090	-115
Mississippi	1106	-131

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	8 5/8	20	21.5'	Portland	5	None
Long String	6 3/4"	4 1/2"	9.5	1,202'	Portland	127	flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

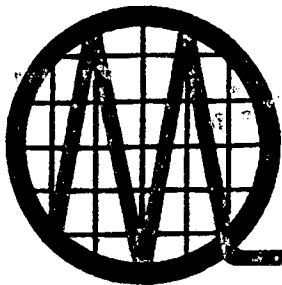
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	1,090' to 1,093'	6000 lbs sand, 1075 bbls water	All

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1,050'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Producing		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity
	0	21	100		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 30 2006

CONSERVATION DIVISION  
WICHITA, KS

Company: Admiral Bay Resources, Inc.

Lease/Field: Ladd Lease

Well: # 2-27

County, State: Woodson County, Kansas

Service Order #: 16985

Purchase Order #: N/A

Date: 4/20/2006

Perforated @: 1090.0 to 1093.0 *perforated*

Type of Jet, Gun  
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,  
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 4181  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-06	1067	Ladd #2-27	27	26	17	WD
CUSTOMER <u>Admiral Bay Resources</u>			TRUCK #			
MAILING ADDRESS <u>410 N. State St.</u>			DRIVER		TRUCK #	
CITY <u>Tola</u>			DRIVER		TRUCK #	
STATE <u>KS</u>			DRIVER		TRUCK #	
ZIP CODE <u>66749</u>			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Longstring HOLE SIZE 6 7/8" HOLE DEPTH 1207' CASING SIZE & WEIGHT 4 1/2"  
CASING DEPTH 1202' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2' plug  
DISPLACEMENT 19.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5.53 PM

REMARKS: Wash last Joint to Camp. Mix + Pump 200# Premium Gel. Flush. Mix + Pump. 14.5' BBL Talltale dye ahead of 148 SKS Thickset Cement with 5# Kol seal + 1/4# Flo Seal per sack. Flush pump & lines clean. Displace 4 1/2" rubber plug to casing TD w/ 19.1 BBLs Fresh water Pressure to 750# PSI. Release pressure to set float valve. Check plug depth w/ wireline.

Co. Rep: Jim Morris

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.40	1	PUMP CHARGE Cement Pump	467	800.00
5406.40	2 mi	MILEAGE Pump Truck	467	6.30
5407A	.658	Ton Mileage	122	48.36
5407A.40	6.298	Ton Mileage	226	462.90
5501C.10	3 hrs	Transport	489-7103	294.00
1126A	13 SKS	Thickset Cement		190.46
1126A.40	127 SKS	Thickset Cement		1560.53
1110A	70 #	Kol Seal		241.20
1110A.40	670 #	Kol Seal		7.20
1107	4 #	Flo Seal		61.20
1107.40	34 #	Flo Seal		28.00
1118B	200 #	Premium Gel		40.00
4404	1	4 1/2" Rubber Plug		
SubTotal				4065.36
WD# 204781				
204782				
204783				
				6.2%
SALES TAX				154.59
ESTIMATED TOTAL				4219.95

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 30 2006  
CONSERVATION DIVISION  
WICHITA, KS