

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

2-2-08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6569
 Name: Carmen Schmitt Inc.
 Address: PO Box 47
 City/State/Zip: Great Bend, KS 67530
 Purchaser: _____
 Operator Contact Person: Jacob Porter
 Phone: (620) 793-5100
 Contractor: Name: H2 Drilling LLC
 License: 33793
 Wellsite Geologist: Jacob Porter
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/15/06</u>	<u>12/30/06</u>	<u>1/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 101-21990-0000
 County: Lane
100' W 50' S NE NE SW Sec. 13 Twp. 17s S. R. 30w East West
2260 fsl feet from S / N (circle one) Line of Section
3070 fel feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Burmeister Well #: 1
 Field Name: WC
 Producing Formation: Marmaton / Cherokee
 Elevation: Ground: 2838' Kelly Bushing: 2848'
 Total Depth: 4618' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 375' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2296' Feet
 If Alternate II completion, cement circulated from 2296'
 feet depth to surface w/ 225 sks smd w 81# flocele sx cmt.

Drilling Fluid Management Plan Alt 1 NH 979 08
 (Data must be collected from the Reserve Plan)
 Chloride content 12000 ppm Fluid volume 1200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L. Porter
 Title: Operations Manager Date: 2/2/07
 Subscribed and sworn to before me this 2nd day of February,
 20 07.
 Notary Public: Elaine Schuck
 Date Commission Expires: 12-13-07

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 05 2007

NOTARY PUBLIC - State of Kansas
 ELAINE SCHECK
 My Appt. Exp. 12-13-07

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Operator Name: Carmen Schmitt Inc. Lease Name: Burmeister Well #: 1
 Sec. 13 Twp. 17s S. R. 30w East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity
 Dual Induction
 Microlog

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3918'	-1070'
Lansing	3958'	-1110'
Base KC	4298'	-1450'
Marmaton	4328'	-1480'
Pawnee	4411'	-1563'
Fort Scott	4464'	-1616'
Cherokee	4489'	-1641'

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	20#	375'	common	250	3% CC, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4612'	standard	200	Calseal, Salt, CFR-1, floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	perforate, treat, and produce	500 gal mud acid; retreat 1500 gal 15% acid		4500-08'
		300 gal mud acid		4394-98'
		300 gal mud acid; retreat 1500 gal 15% acid		4328-32'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4563'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/1/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	48		24		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ALLIED CEMENTING CO., INC. 24485

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:
Oakley, KS

DATE <u>12-15-06</u>	SEC. <u>13</u>	TWP. <u>17S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Burmeister</u>	WELL # <u>#1</u>	LOCATION <u>Healy 1E-1 1/2 S</u>				COUNTY <u>Lane</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)		<u>6 in</u>					

CONTRACTOR H₂ Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 375'

CASING SIZE 8 5/8 DEPTH 375

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 22.9 BRKs

OWNER same

CEMENT

AMOUNT ORDERED 250 SKS 10M
390 cc 2 bags

COMMON	<u>250</u>	@ <u>12²⁰</u>	<u>3050⁰⁰</u>
POZMIX		@	
GEL	<u>5</u>	@ <u>16⁶⁵</u>	<u>83²⁵</u>
CHLORIDE	<u>8</u>	@ <u>46⁶⁰</u>	<u>372⁸⁰</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>263</u>	@ <u>1⁹⁰</u>	<u>499⁷⁰</u>
MILEAGE	<u>109 x 5K x mile</u>		<u>1349¹⁹</u>
			TOTAL <u>5354⁹⁴</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

102 HELPER Samod

BULK TRUCK

218 DRIVER Mike

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Plug down @ 5:00pm

THANKS Fuzzy + crew

SERVICE

DEPTH OF JOB	<u>375'</u>		
PUMP TRUCK CHARGE			<u>815⁰⁰</u>
EXTRA FOOTAGE	<u>75</u>	@ <u>11⁶⁵</u>	<u>48⁷⁵</u>
MILEAGE	<u>57</u>	@ <u>6⁰⁰</u>	<u>342⁰⁰</u>
MANIFOLD & Head		@	<u>100⁰⁰</u>
		@	
		@	

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TOTAL 1305⁷⁵

CHARGE TO: Carmen Schmitt

STREET _____

CITY _____ STATE _____ ZIP _____

<u>1-8 5/8 plus</u>	@		<u>60⁰⁰</u>
	@		
	@		



CHARGE TO: **CARMEN SCHMIDT**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET
 No 11669

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #	LEASE BURMEISTER	COUNTY/PARISH LANE	STATE Ks	CITY	DATE 1-5-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H2	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE ORZ	WELL CATEGORY DEVELOPMENT	JOB PURPOSE # 4 1/2" LONGSTROKE	WELL PERMIT NO.	WELL LOCATION HEALY, KS - 1E, 1/2S, ES		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT.	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	50	ME	4.00		200.00
578		1			PUMP SERVICE	1	JOB	4610	FT	1250.00
221		1			LEADS KCL	2	GAL	26.00		52.00
281		1			MUDFLUSH	500	GAL	.75		375.00
402		1			CENTRALIZES	9	EA	70.00	4 1/2"	630.00
403		1			CSMT BASKETS	3	EA	270.00		810.00
404		1			PORT COLLAR TOBJT # 55	1	EA	2250.00	2296 FT	2250.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA	210.00		210.00
407		1			INSERT FLOAT SHOE W/ FILL UP	1	EA	250.00		250.00
419		1			ROTATING HEAD RENTAL	1	JOB	250.00		250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Carmen Schmidt*
 DATE SIGNED: **1-5-07** TIME SIGNED: **1500**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6277.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4005.75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10,282.75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Lane 5.3%	428.85
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,711.60

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAVE WISOR

APPROVAL _____ Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. ~~1165~~ 11669

CUSTOMER: CARMEN SCHMIDT
WELL: BURMESTER #1
DATE: 1-5-07
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT	
		LOC	ACCT	ADF			QTY	UM	QTY	UM		
325		1				STANDARD COMWT EA-2	200	SBS		11.50	2300.00	
276		1				FLOCCEL	50	LBS		1.25	62.50	
283		1				SALT	1000	LBS		.20	200.00	
284		1				CALSEAL #	9	SBS	900	LBS	30.00	270.00
285		1				CFR-1	100	LBS		4.00	400.00	
290		1				D-Ad	1	GAL		32.00	32.00	
581		1				SERVICE CHARGE			CUBIC FEET	200	1.10	220.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	521.25	1.00	521.25
							20850	50				

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CONTINUATION TOTAL 4005.75
~~3905.75~~

JOB LOG

SWIFT Services, Inc.

1-5-07

DATE ~~12-30-06~~
TICKET NO. ~~1165~~ 1166

CUSTOMER **CARMEN SCHMIDT** WELL NO. **#1** LEASE **BURMEISTER** JOB TYPE **4 1/2" LONGSTREW**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
	1700							START 4 1/2" CASING IN WELL
								TD - 4610 SET = 4607
								TD - 4615 4 1/2" #/R 10.5
								SS - 21.45
								CENTRALIZERS - 4, 5, 6, 11, 13, 58, 69, 81, 93
								CMT BSPTS - 2, 9, 55
								PORT COLLAR = 2296 TOP JT # 55
	1905							DROP BALL - CIRCULATE ROTATE
	1950	6	12				500	PUMP 500 GAL MUD FLUSH "
	1952	6	20				500	PUMP 20 BBLs KCL FLUSH "
	2000		4 1/2					PLUG RH + MH
	2005	5	48				350	MIX CSMWT - 200 SKS EA-2 "
	2018							WASH OUT PUMP + LEVES
	2019							RELEASE LATCH DOWN PLUG
	2020	7	0					DISPLACE PLUG "
		7	63				750	SHUT OFF ROTATING
	2030	6 1/2	73				1500	PLUG DOWN - PSEUP LATCH IN PLUG
	2032							OK RELEASE PSE - HEAD
								WASH TRUCK
	2130							JOB COMPLETE

THANK YOU
WAYNE, DUSTY, ROB



CHARGE TO:
CARMEN SCHMIDT
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 No **11744**

PAGE **1** OF **1**

SERVICE LOCATIONS 1. NESS CITY KS	WELL/PROJECT NO. #1	LEASE BURMEESTER	COUNTY/PARISH LAJE	STATE KS	CITY	DATE 1-26-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMWT	JOB PURPOSE COMWT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION HEALY KS 1E, 2S, E 210		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	50	ME	4.00		200.00
578		1			PUMP SERVICE	1	JOB	2296.00	1250.00	1250.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400.00		400.00
106		1			OPERATOR CHARGE	1	DAY	350.00		350.00
289		1			SACK SAND	1	SK	30.00		30.00
330		1			SWIFT MULTI-DENSITY STANDARD	275	SKS	14.00		3850.00
276		1			FLOXCEL	81	LBS	1.25		101.25
290		1			D-ADR	2	GAL	32.00		64.00
581		1			SERVICE CHARGE COMWT	325	SKS	1.10		357.50
83		1			DRYAGE	32311	LBS	807.78	1.00	807.78

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Cristina Hildner*
 DATE SIGNED **1-26-07** TIME SIGNED **0900** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	10
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					7428
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 5.3%	254
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7664
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					68

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *WAVE WILSON* APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-26-07 PAGE NO. 1

CUSTOMER **CARMEY SCHMIDT** WELL NO. **#1** LEASE **BORMEZSTER** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **11744**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								2 3/8 X 4 1/2 RRP @ 3763'
								PORT COLLAR @ 2296'
	0845		70		✓		1000	CIRCULATE WELL CLEAN - TEST RRP - HEU
	0920		11	✓				SPOT 1 SK SANDS - PULL UP FWD PORT COLLAR
	1100				✓		1000	PSE TEST
	1105	3	2	✓		550		OPEN PORT COLLAR - ZJTS RATE
	1115	4	152	✓		500 ^{PSI}		MIX CEMENT - 275 SKS SAND 1/4" FLOCC
	1200	3	8	✓		650		DISPARE CEMENT
	1215			✓		1000		CLOSE PORT COLLAR - PSE TEST - HEU
								CIRCULATES 20 SKS CEMENT TO POT
	1230	3 1/2	25	✓		500		RUN 4 JTS - CIRCULATE CLEAN
								WASH UP TRUCK
	1315	3	40	✓		750		RUN NBRWG - WASH SAND OFF RBP - LEAVE SET
								PULL 1 JT (PULL RBP MONDAY 1-29-07)
	1430							JOB COMPLETE
								THANK YOU
								WAVE, DUSTY, SEAN

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2-2-08

CARMEN SCHMITT INC.
P.O. BOX 47
GREAT BEND KS 67530
New Wealth Comes From the Land
620-793-5100

2-2-07

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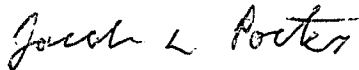
Conservation Division
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

Re: ACO-1 Confidentiality, Burmeister #1, 13-17S-30W, API 15-101-21990-0000

To Whom It May Concern:

Please hold all logs and side 2 of the enclosed ACO-1 confidential for 12 months.

Sincerely,



Jacob Porter

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