

**CONFIDENTIAL**

2-8-06

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 33335  
Name: IA Operating, Inc.  
Address: 900 N Tyler Road #14  
City/State/Zip: Wichita, KS 67212  
Purchaser: Coffeyville Resources  
Operator Contact Person: Hal Porter  
Phone: ( 316 ) 721-0036  
Contractor: Name: Murfin Drilling Co., Inc  
License: 30606

**KCC**  
**FEB 08 2007**  
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Wellsite Geologist: Randall Kilian  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/29/06 12/04/06 12/04/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25585-0000  
County: Ellis  
SW NE NE NE Sec. 32 Twp. 11 S. R. 19  East  West  
1080 feet from S / N (circle one) Line of Section  
720 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Solomon Unit Well #: 32-1  
Field Name: Wildcat

Producing Formation: Arbuckle  
Elevation: Ground: 2028' Kelly Bushing: 2033'  
Total Depth: 3650' Plug Back Total Depth: 3650'  
Amount of Surface Pipe Set and Cemented at 209 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1355 Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 209 w/ 230 sx cmt.

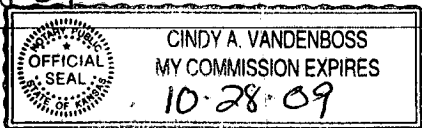
Drilling Fluid Management Plan AKH NH 9-19-08  
(Data must be collected from the Reserve Pit)

Chloride content 38,000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation/Backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Burrows  
Title: Assistant Secretary Date: 1/08/07  
Subscribed and sworn to before me this 8 day of February,  
20 07.  
Notary Public: Cindy A Vandeboss  
Date Commission Expires: 10-28-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **FEB 08 2007**  
 UIC Distribution  
**CONSERVATION DIVISION WICHITA, KS**

Operator Name: IA Operating, Inc. Lease Name: Solomon Unit Well #: 32-1  
 Sec. 32 Twp. 11 S. R. 19  East  West County: Ellis **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Geologist's Well Report, Dual Induction Log, Microresistivity Log, Dual Compensated Porosity Log,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1367'</td> <td>+666</td> </tr> <tr> <td>Topeka</td> <td>3024'</td> <td>-991</td> </tr> <tr> <td>Toronto</td> <td>3270'</td> <td>-1237</td> </tr> <tr> <td>Lansing</td> <td>3290'</td> <td>-1257</td> </tr> <tr> <td>Arbuckle</td> <td>3575'</td> <td>-1542</td> </tr> <tr> <td>Total Depth</td> <td>3650'</td> <td>-1617</td> </tr> </table>	Name	Top	Datum	Anhydrite	1367'	+666	Topeka	3024'	-991	Toronto	3270'	-1237	Lansing	3290'	-1257	Arbuckle	3575'	-1542	Total Depth	3650'	-1617
Name	Top	Datum																				
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Total Depth	3650'	-1617																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	209'	Common	150	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3647'	ASC	150	10% salt, 500 gal WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40	230	6% gel, 1/4 flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3575-3584		

TUBING RECORD	Size 2 7/8"	Set At 3556'	Packer At none	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/01/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify)

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 08 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

33394

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-29-06</u>	SEC. <u>32</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>7:15am</u>	JOB FINISH <u>7:45pm</u>
LEASE <u>Sobman</u>	WELL # <u>32-1</u>	LOCATION <u>Yocemento N Budky D JE 170</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>4 1/2 N E Jnto</u>					

CONTRACTOR Murfin #16

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 209

CASING SIZE 8 5/8 231b DEPTH 207

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 12 1/4 bl

OWNER

CEMENT

AMOUNT ORDERED 150 Com

270 Gal 370 CC.

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 409 HELPER Adrian

BULK TRUCK

# DRIVER

BULK TRUCK

# DRIVER

COMMON	<u>150</u>	@	<u>1065</u>	<u>1597 50</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>1665</u>	<u>33.30</u>
CHLORIDE	<u>5</u>	@	<u>4660</u>	<u>233 00</u>
ASC		@		

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**FEB 08 2007**

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HANDLING	<u>158</u>	@	<u>190</u>	<u>300 20</u>
MILEAGE	<u>94 / sk / mile</u>			<u>568 00</u>
TOTAL				<u>2732.80</u>

REMARKS:

Cement Circulated!

Thank S!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>215 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>600</u> <u>240 00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1055 00</u>			

CHARGE TO: JA Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 wooden Plug</u>			<u>60 00</u>
		@	
		@	
		@	
		@	
TOTAL <u>60 00</u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Andy Smith

X

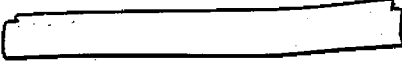
RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 08 2007

CONSERVATION DIVISION  
WICHITA, KS



# ALLIED CEMENTING CO., INC.



26091

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>12-19-06</u>	SEC. <u>32</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>11:00am</u>
LEASE <u>Solomon</u>		WELL # <u>32-1</u>	LOCATION <u>Yacmento 8N 2W 20 E10</u>		COUNTY <u>E15</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)						<b>KCC</b>	

CONTRACTOR Chita's well service

TYPE OF JOB Port Collar

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 1/2 DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Expert DEPTH 1365

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 7.88L

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Craig

# 409 HELPER Adrian

BULK TRUCK \_\_\_\_\_

# 396 DRIVER Brandon

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT used 230 CONFIDENTIAL

AMOUNT ORDERED 350 @ 940 676 Gel

# 14 A0

COMMON	<u>138</u>	@	<u>1065</u>	<u>1469 70</u>
POZMIX	<u>92</u>	@	<u>580</u>	<u>533 60</u>
GEL	<u>12</u>	@	<u>1665</u>	<u>199 00</u>
CHLORIDE		@		
ASC		@		
FLOSEAL	<u>58 1/2</u>	@	<u>2 00</u>	<u>116 00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>368</u>	@	<u>190</u>	<u>699 20</u>
MILEAGE	<u>94</u>	@	<u>15K/mile</u>	<u>1324 00</u>
				TOTAL <u>4343 10</u>

REMARKS:  
1200psi. @ 1200psi. Pressure tool - open tool - Made circulation  
Mix 230SK - Cement Circulated! Rem 5  
joints - Wash clean - 2 Flaps Close tool  
Pressure up 1200 psi.

Thanks!

CHARGE TO: I. A. Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 955 00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 40 @ 6 00 240 00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1195 00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as-is-listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

[Signature]

RECEIVED  
BUREAU OF REVENUE COMMISSION  
FEB 08 2007  
CONSERVATION DIVISION  
WICHITA, KS

2-8-08

**IA Operating, Inc.**  
900 North Tyler Road #14  
Wichita KS 67212

*Email: Hal.porter@imperialamericanoil.com*

Phone: 316-721-0036 (office)  
Bobbie's Cell: 316-841-0514  
Toll Free: 866-892-0036 (rings at office)

Fax: 316-721-0047  
Hal's Cell: 316-841-1312  
Home: 316-773-0748

February 8, 2007

Kansas Corporation Commission  
Conservation Division  
130 South Market #2078  
Wichita, KS 67212

**KCC**  
**FEB 08 2007**  
**CONFIDENTIAL**

Re: Solomon Unit 32-1  
API: 15-051-25585-0000

**Confidentiality Letter**

Gentlemen:

We enclose ACO-1 on the subject well, along with attachments.

We hereby request that all data allowed by statute and regulations be kept confidential for the period allowed under the Rules and Regulations.

Very truly yours,

IA Operating, Inc.



Julie Burrows  
Assistant Secretary

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 09 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**