

**CONFIDENTIAL**

**WELL COMPLETION FORM ORIGINAL**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*AMENDED*

*1/22/09*

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: DCP MIDSTREAM  
Operator Contact Person: MELISSA STURM  
Phone ( 405 ) 246-3234  
Contractor: Name: KENAI MID-CONTINENT, INC.  
License: 34000

**RECEIVED**  
KANSAS CORPORATION COMMISSION

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion **JUN 24 2008**  
 New Well  Re-Entry  ~~Workovers~~  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
9/20/06 10/9/06 4/17/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 189-22546-0000-01-00 *KCC*  
County STEVENS  
C - NW - NW Sec. 22 Twp. 33 S. R. 36  E  W  
660 Feet from S (N) (circle one) Line of Section  
660 Feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name JAMES Well # 22 #1H  
Field Name \_\_\_\_\_  
Producing Formation MORROW  
Elevation: Ground 3039' Kelley Bushing 3051'  
Total Depth 8812' MD Plug Back Total Depth 8750' MD  
6130' TVD  
Amount of Surface Pipe Set and Cemented at 1674' Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AMINS 57809  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm  
Title SR. OPERATIONS ASSISTANT Date 6/23/08  
Subscribed and sworn to before me this 23rd day of JUNE 20 08  
Notary Public Kate Dawn Rockett State of Oklahoma  
Commission # 04009575 Expires 10/21/08  
Date Commission Expires \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name EOG RESOURCES INC.

Lease Name JAMES

Well # JATW001700

Sec. 22 Twp. 33 S.R. 36  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ATOKA	5678'	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ATOKA LIME	5742'	
List All E.Logs Run:	NONE	MORROW	5793'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	9 5/8"	36#	1674'	MIDCON & PP	450	SEE CMT TIX
INTERMEDIATE	8 3/4" -	7"	23#	6555'	50/50POZ&PP	1550	SEE CMT TIX
PRODUCTION	6 1/4"	4 1/2"	11.6#	8806'	ACID SOL	210	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
PEAK ISOPORT	6922' -8665'	14130G. 15% HCL. 560779G. 2%SLICK	6922-8665
SLEEVES		WATER, 305901 20/40 WHITE SAND	

TUBING RECORD	Size 2 3/8	Set At 6124'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh.	Producing Method			
5/23/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 7	Gas Mcf 390	Water Bbls. 58	Gas-Oil Ratio 55714 Gravity 0.6437

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



EOG Resources, Inc.  
3817 NW Expressway  
Suite 500  
Oklahoma City, OK 73112-1483  
(405) 246-3100

June 23, 2008

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

Re: Electric Logs & All Applicable Information  
James 22 #1H  
API No. 15-189-22546-0000

**CONFIDENTIAL**

Dear Sir or Madam:

EOG Resources, Inc. respectfully requests that all electric logs, test data, and applicable information pertaining to the above referenced well are held confidential for the 2-year maximum time period allowed by the Kansas Corporation Commission.

If additional information is required, please contact me directly at (405) 246-3234.

Sincerely,

A handwritten signature in cursive script that reads "Melissa Sturm".

Melissa Sturm  
Sr. Operations Assistant

Enclosures

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 24 2008

CONSERVATION DIVISION  
WICHITA, KS