

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3144  
Contractor: Name: Discovery Drilling Company, Inc.  
License: 31548  
Wellsite Geologist: Brad J. Hutchison

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>5-1-06</u>	<u>5-7-06</u>	<u>5-18-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,335-00-00  
County: Russell  
App. NE SW NW Sec. 7 Twp. 12 S. R. 13  East  West  
1460 feet from S /  (circle one) Line of Section  
880 feet from E /  (circle one) Line of Section

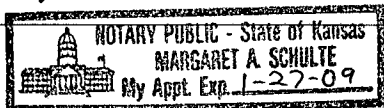
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Weigel Well #: 2  
Field Name: Waldo Township Discovery  
Producing Formation: Lansing "B" & Lansing "C"  
Elevation: Ground: 1739' Kelly Bushing: 1747'  
Total Depth: 3530' Plug Back Total Depth: 3579'  
Amount of Surface Pipe Set and Cemented at 419 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHJ NH 90-08  
(Data must be collected from the Reserve Pit)  
Chloride content 17,000 ppm Fluid volume 300 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 8-24-06  
Subscribed and sworn to before me this 24th day of August  
20 06.  
Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 25 2006**  
**KCC WICHITA**

ORIGINAL

Side Two

Operator Name: John O. Farmer, Inc.

Lease Name: Weigel

Well #: 2

Sec. 7 Twp. 12 S. R. 13  East  West

County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	801'	(+946)
Topeka	2682'	(-935)
Heebner	2904'	(-1157)
Toronto	2925'	(-1178)
Lansing/KC	2958'	(-1211)
Base/KC	3234'	(-1487)
Arbuckle	3446'	(-1699)
L.T.D.	3529'	(-1782)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	419'	Common	225	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3527'	Common	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	2986-90' (Lansing "B") & 3008-11' (Lansing "C")	1000 gals. 28% NE acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3574'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5-25-06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	17.60		0.36		40.3°

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 2986-90' (Lansing "B")  
3008-11' (Lansing "C")



# Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

KCC

AUG 24 2006

CONFIDENTIAL

## DRILLER'S LOG

Operator: **John O. Farmer, Inc. LIC# 5135**  
PO Box 352  
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc. LIC#31548**  
PO Box 763  
Hays, KS 67601

Lease: Weigel #2

Location: <sup>190-</sup>90°N & 110' W of NE / SW / NW  
Sec. 7 / 12S / 13W  
Russell Co., KS

Loggers Total Depth: 3529'  
Rotary Total Depth: 3530'  
Commenced: 5/1/2006  
Casing: 8 5/8" @ 418.67' w / 225' sks  
5 1/2" @ 3527' w / 150 sks

Elevation: 1739' GL / 1747' KB  
Completed: 5/8/2006  
Status: Oil Well

## DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	837'
Dakota Sand	311'	Shale & Lime	1414'
Shale	380'	Shale	1829'
Cedar Hill Sand	435'	Shale & Lime	2290'
Red Bed Shale	592'	Lime & Shale	2960'
Anhydrite	804'	RTD	3530'
Base Anhydrite	837'		

STATE OF KANSAS )  
                                  ) ss  
COUNTY OF ELLIS )

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

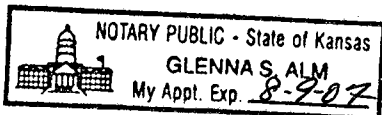
Thomas H. Alm

Subscribed and sworn to before me on 5-11-06

My Commission expires: 8-9-07

(Place stamp or seal below)

Notary Public



RECEIVED  
AUG 25 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 24302

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

# COPY

SERVICE POINT:

*Russell*

DATE <i>5-2-06</i>	SEC. <i>7</i>	TWP. <i>12</i>	RANGE <i>13</i>	CALLED OUT	ON LOCATION <i>12:01 AM</i>	JOB START <i>1<sup>00</sup> AM</i>	JOB FINISH <i>1<sup>30</sup> AM</i>
LEASE <i>Weigel</i>	WELL# <i>2</i>	LOCATION <i>Russell N. To BEATTY</i>			COUNTY <i>Russell</i>	STATE <i>KANSAS</i>	
OLD OR NEW (Circle one)				<i>R.D. 13/4 E 1/4 NE</i>			

**KCC**  
AUG 24 2006  
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CONTRACTOR *Discovery Data Rig # 2* OWNER \_\_\_\_\_  
 TYPE OF JOB *Long SURFACE*  
 HOLE SIZE *12 1/4* T.D. *420'* CEMENT AMOUNT ORDERED *225 SK Colm'*  
 CASING SIZE *8 5/8 New* DEPTH *418'* AMOUNT ORDERED *2% GreL*  
 TUBING SIZE *23#* DEPTH *3% CC*  
 DRILL PIPE DEPTH \_\_\_\_\_  
 TOOL DEPTH \_\_\_\_\_

PRES. MAX	MINIMUM	COMMON	<i>225</i>	@	<i>96°</i>	<i>2160°</i>
MEAS. LINE	SHOE JOINT	POZMIX		@		
CEMENT LEFT IN CSG. <i>20'</i>		GEL	<i>4</i>	@	<i>15°</i>	<i>60°</i>
PERFS.		CHLORIDE	<i>6</i>	@	<i>42°</i>	<i>252°</i>
DISPLACEMENT <i>25 1/4 / BBL</i>		ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Tomal*  
 # *398* HELPER *GARY*  
 BULK TRUCK DRIVER *Jody*  
 # DRIVER

HANDLING <i>235</i>	@	<i>12°</i>	<i>282°</i>
MILEAGE <i>14 Tex Mile</i>			<i>230 3/4</i>
TOTAL			<i>3101 1/2</i>

REMARKS:

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<i>735 00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>14</i>	@	<i>5 00</i>
MANIFOLD	@	
TOTAL		<i>805 00</i>

CHARGE TO: *JOHN O. FARMER INC.*

STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT  
*8 5/8 Rubber Plug* *100 00*  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL *100 00*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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AUG 25 2006

KCC WICHITA

SIGNATURE *Thomas Alu*

Thomas Alu

PRINTED NAME

# ALLIED CEMENTING CO., INC. 24337

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**COPY**

SERVICE POINT:

Russell

**KCC**  
AUG 24 2006  
**CONFIDENTIAL**

DATE <u>5/8/06</u>	SEC <u>7</u>	TWP. <u>12</u>	RANGE <u>17</u>	CALLED-OUT	ON LOCATION <u>8:50am</u>	JOB START	JOB FINISH <u>1:05pm</u>
LEASE <u>Weigel</u>	WELL# <u>2</u>	LOCATION <u>Russell 8N 1 1/2 E</u>	COUNTY <u>Russell</u>	STATE <u>Ks.</u>			
OLD OR NEW (Circle one)		<u>N int.</u>					

CONTRACTOR Discovery Drilling Rig #2 OWNER

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3530

CASING SIZE 5 1/2 14" DEPTH 3529

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 45.68'

CEMENT LEFT IN CSG. 43.68'

PERFS.

DISPLACEMENT 85# 661

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 409 HELPER Craig

BULK TRUCK

# 345 DRIVER Kyle

BULK TRUCK

# DRIVER

150 stks. used for casing

CEMENT AMOUNT ORDERED 175 Can 10% Salt  
500 6.1 WPR 2

COMMON 175 @ 960 16800.00

POZMIX @

GEL @

CHLORIDE @

ASC @

Salt 16 @ 1730 276.80

WPR 2 500 stks @ 100 500.00

@

@

@

@

@

HANDLING 191 @ 170 32470

MILEAGE 74/541 mile 200.00

TOTAL 2481.50

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE 1450.00

EXTRA FOOTAGE @

MILEAGE 10 @ 5.00 50.00

MANIFOLD @

@

@

TOTAL 1500.00

**PLUG & FLOAT EQUIPMENT**

100' Rotate Joints @ 200.00 20000.00

1 Buret @ 140.00 140.00

6 - Cents @ 50.00 300.00

AFU - Enert @ 235.00 235.00

Guide Sho @ 160.00 160.00

5 1/2 Rubber Ply @ 40.00 220.00

TOTAL 1795.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

**REMARKS:**

Ret Hole 15 stks  
Mouse Hole 10 stks

Invest @ 3485.52

Landed Ply @ 1100 psi

Float Held.

CHARGE TO: John O'Farmer

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*Thanks!*

SIGNATURE Ann Weasley

PRINTED NAME \_\_\_\_\_

**RECEIVED**  
AUG 25 2006

**KCC WICHITA**

08/24/08

**JOHN O. FARMER, INC.**  
OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue  
P.O. Box 352  
Russell, KS 67665

785-483-3144  
(FAX) 785-483-6020

**KCC**  
AUG 24 2006  
**CONFIDENTIAL**

August 24, 2006

Kansas Corporation Commission  
Conservation Division  
130 South Market, Room 2078  
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY  
John O. Farmer, Inc. #2 Weigel  
API# 15-167-23,335-00-00  
1460' FNL & 880' FWL  
Sec. 7-12S-13W  
Russell County, Kansas


Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Weigel #2 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

  
Marge Schulte

ms

Enclosures

**RECEIVED**  
AUG 25 2006  
**KCC WICHITA**