

"CONFIDENTIAL"

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Eagling  
Operator Contact Person: Susan Sears  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Brad Rine

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/29/06 7/8/06 8/10/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 163-23537-0000  
County: Rooks  
C W2 NE Sec. 28 Twp. 10 S. R. 20  East  West  
1400 N feet from S / N (circle one) Line of Section  
1950 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Romine Well #: 1-28  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 2177' Kelly Bushing: 2182'  
Total Depth: 3855' Plug Back Total Depth: 3832'  
Amount of Surface Pipe Set and Cemented at 221 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1695 Feet  
If Alternate II completion, cement circulated from 1695  
feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan Alt II NH 9-208  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
Title: Susan Sears, Operations Engineer Date: 8/25/06  
Subscribed and sworn to before me this 28<sup>th</sup> day of August  
20 06.  
Notary Public: Susan Brady  
Date Commission Expires: 11-4-07

SUSAN BRADY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp \_\_\_\_\_

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Romine Well #: 1-28  
 Sec. 28 Twp. 10 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   SEE ATTACHED LIST  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     KCC                      AUG 28 2006                      CONFIDENTIAL                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	221	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	3852	AA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1695	A-Con	180	1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	3761-68	500 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	3792.88			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
8/11/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	90	-----	5	-----		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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- 7/5/06      Depth 3760'. Cut 86'. DT: none. CT: 21 hrs. Dev.: none. **DST #4 3668-3760 (Arb):** 30-60-60-90. IF: strong blow BOB in 25 min. ISI: wk surface blow back. FF: BOB in 45 min. FSI: wk surface blow died in 30 min. Rec. 220' GIP, 450' TF, 220' GCO (20% G, 80% O) Grav. 32°, 50' G & OCM (10% G, 40% O, 50% M), 124' G & OCM (10% G, 20% O, 70% M), 56' SL OCM (10% O, 90% M). BHT 111°. HP: 1897-1742; FP: 20/114, 124/197; SIP: 1066-1055.
- 7/6/06      Depth 3780'. Cut 20'. DT: none. CT: 23 ½ hrs. Dev.: none. **DST #5 3760-3770 (Arb):** 30-60-30-90. IF: strong blow BOB in 30 sec. ISI: wk surface blw back. FF: strong blow BOB in 1 min. FSI: wk surface blow back. Rec. 124' GIP, 2850' TF, 2790' GCO (25% G, 75% O), 32° Grav., 60' OCM (30% O, 70% M). HP: 1924-1854; FP: 350/906, 920/1062; SIP: 1066-1070. BHT 119°. **DST #6 3770-3780 (Arb):**
- 7/7/06      RTD 3855'. Cut 75'. DT: none. CT: 21 ½ hrs. Dev.: none. **DST #6 3770-3780 (Arb):** 30-60-30-90. IF: strong blow BOB in 40 sec. ISI: wk surface blw back. FF: strong blow BOB in 2 min. FSI: wk surface blow back. Rec. 124' GIP, 2418' TF, 1085' GCO (20% G, 80% O), 32° Grav., 124' OCW (30% O, 70% W), 1209' W Chl 26,000 ppm Pit 8,700 ppm. HP: 1942-1814; FP: 304/833, 825/987; SIP: 1051-1058. BHT 119°. HC @ 11:00 p.m. 7/6/06. Log Tech logged from 2:00 a.m. to 7:15 a.m. 7/7/06, LTD @ 3858'. Preparing to run 5 ½" prod. csg.
- 7/8/06      RTD 3855'. CT: 14 ½ hrs. Ran 91 jts. = 3852' of 15.5# 5 ½" prod. csg. set @ 3852', cmt. by Jet Star w/150 sx. AA-2, plug down @ 5:30 p.m. 7/7/06, port collar @ 1700', 15 sx. in RH, 10 sx. in MH, plug down @ 5:30 p.m. 7/7/06.  
**FINAL REPORT.**

Romine #1-28 1400 FNL 1950 FEL Sec. 28-T10S-R20W 2182' KB							Romine #1-27 1650' FNL 330' FWL Sec. 27-T10S-R20W 2153' KB	
Formations	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1645	+537	-7	1635	+547	+5	1611	+542
B/Anhydrite	1685	+497	-5	1678	+504	flat	1649	+504
Neva				2700	-518	-9	2662	-509
Topeka	3214	-1032	-9	3214	-1032	-9	3176	-1023
Heebner	3419	-1237	-10	3418	-1236	-9	3380	-1227
Lansing	3457	-1275	-11	3456	-1274	-10	3417	-1264
BKC	3670	-1488	-11	3671	-1489	-12	3630	-1477
Arbuckle	3750	-1568	-12	3756	-1574	-18	3709	-1556
RTD	3855							
LTD				3858			3804	

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**Romine #1-28**

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #8

Romine Prospect #3160  
1400' FNL 1950' FEL  
Sec. 28-T10S-R20W  
Rooks County, Kansas

Contact Person: Scott Robinson  
Phone: 316-267-3241

Well site geologist: Brad Rine

Call Depth: 2800'  
Spud: 2:15 p.m. 6/29/06  
Completed: 7/8/06  
TD: 3855'

API #: 15-163-23537  
Casing: 8 5/8" @ 221'  
5 1/2" @ 3852'  
Elevation: 2177' GL  
2182' KB

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**DAILY INFORMATION:**

- 6/29/06 Started move in yesterday. Finished MIRT.
- 6/30/06 Depth 600'. Cut 600'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/2° @ 221'. Spud @ 2:15 p.m. 6/29/06. Ran 5 jts. = 213.91' of 8 5/8" surf. csg. set @ 221', cmt. w/150 sx. comm., 3% cc, 2% gel, plug down @ 6:45 p.m. 6/29/06, drilled out @ 2:45 a.m. 6/30/06, circ. 6 bbls by Allied.
- 7/1/06 Depth 2520'. Cut 1920'. DT: none. CT: none. Dev.: 1/2° @ 1550'.
- 7/2/06 Depth 3250'. Cut 730'. DT: 1/2 hrs. (pump line). CT: 5 1/2 hrs. Dev.: none. **DST #1 3233-3250 (Tpka 30' zone):** 30-60-30-60. IF: v wk surface blow. FF: v wk surface blow. Rec. 1' CO, 64' SL OCM (2% O, 98% M), 15' SW (100% W), 100,000 ppm chl, pit 3100. 80' TF. HP: 1604-1512; FP: 160(tool slid 10' to bottom, started to open very slightly)-41/43-59; SIP: 828-807. BHT 106°. Pipe strap @ 3250' 4.82' long to the board.
- 7/3/06 Depth 3540'. Cut 290'. DT: none. CT: 12 hrs. Dev.: 3/4° @ 3250'. **DST #2 3465-3544 (Lan A, B, D, E/F zones):**
- 7/4/06 Depth 3674'. Cut 134'. DT: none. CT: 17 hrs. Dev.: none. **DST #2 3465-3544 (Lan A, B, D, E/F zones):** 30-60-60-90. IF: Strong blow bob in 17 min. ISI: wk surface blow back. FF: Strong blow bob in 20 min. FSI: wk surface blow back. Rec. 186' GIP, 415' TF, 30' CO (41° @ 100°), 30' MCW (80%W 20%M), 355' W, 40,000 ppm chl, pit 4500 ppm. HP: 1699-1617; FP: 18-139/141-237; SIP: 417-409. BHT 112°. **DST #3 3573-3674 (LKC H,I,J,K,L zones):** 30-60-60-90. IF: strong blow BOB in 15 min. ISI: 1" blow back. FF: strong blow BOB in 15 min. FSI: 3/4" blow back. Rec. 845' GIP, 450' TF, 265' CGO, 36° Grav. (20% G, 80% O), 185' G & OCM (20% G, 20% O, 60% M). HP: 1811-1737; FP: 20/105, 112/174; SIP: 1005-990. BHT 112°.

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- 7/8/06      RTD 3855'. CT: 14 ½ hrs. Ran 91 jts. = 3852' of 15.5# 5 ½" prod. csg. set @ 3852', cmt. by Jet Star w/150 sx. AA-2, plug down @ 5:30 p.m. 7/7/06, port collar @ 1700', 15 sx. in RH, 10 sx. in MH, plug down @ 5:30 p.m. 7/7/06.  
**FINAL REPORT.**

Romine #1-28 1400 FNL 1950 FEL Sec. 28-T10S-R20W 2182' KB							Romine #1-27 1650' FNL 330' FWL Sec. 27-T10S-R20W 2153' KB	
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Neva				2700	-518	-9	2662	-509
Topeka	3214	-1032	-9	3214	-1032	-9	3176	-1023
Heebner	3419	-1237	-10	3418	-1236	-9	3380	-1227
Lansing	3457	-1275	-11	3456	-1274	-10	3417	-1264
BKC	3670	-1488	-11	3671	-1489	-12	3630	-1477
Arbuckle	3750	-1568	-12	3756	-1574	-18	3709	-1556
RTD	3855							
LTD				3858			3804	

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**Romine 1-28  
Completion Report  
Section 28-10S-20W  
Rooks County, KS**

- 7/7/06 MDCI's Rig #8 ran 91 jts new limited-service 5 1/2", 15.5# LT& C range 3 csg=3851.60' purchased f/Midwestern Pipeworks. RTD 3855', LTD 3858'. Landed guide shoe @ 3852', shoe jt = 19.44'. Latchdown baffle insert @ 3832.56'. Francis Csg crew drifted csg prior to running csg in hole. Circ & rotated csg 1 hr on btm. RU Jetstar Energy Services. Pumped 12 bbls mud-flush & 3 BW spacer. Mixed 150 sx AA-2 w/10% salt, .2% defoamer, .8% FLA-322 & 5# gilsonite per sk. Displaced w/91.2 BFW. Stopped rotation w/10 bbls displacement left. Plug landed @ 5:15pm w/1400 psi. Rls'd back & held. Plugged mousehole w/10 sx 60/40 POZ & plugged rathole w/15 sx 60/40 POZ. Landed csg in slips. High Plains Machine welder cut off 6.20' of 5 1/2" csg. Job completed @ 6:30 pm.
- 7/12/06 High Plains Machine welded on 5 1/2" slip collar. Location & road still to muddy to get in to plumb bradenhead to surface & run bond log.
- 7/14/06 Plumbed 2-2" lines f/bradenhead to GL. Keller Tank Serv backhoe back-filled cellar & smoothed location.
- 7/17/06 RU Log Tech & portable mast. LTD @ 3821', TOC @ 2925', Port collar @ 1695'
- 7/21/06 Unloaded 118 jts 2 7/8" tbg f/Russell yard.

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Romine #1-28 - Completion/Day 1

- 7/24/06 MIRU #396. RIH w/PC tool & 2 7/8" tbg. Found port collar @ 1695'. RU Jet Star. Pressure test to 1400#, held. Opened port collar. Pumped 3 BFW to get blow on 8 5/8". Pumped 180 sacks A-con w/3% CC to circ cmt to surface. Witnessed by Marvin Mills w/KCC. Closed port collar. Pressure test to 1300# = 900# over lift pressure, held. Ran tbg to 1875'. Circ clean w/20 BFW. TOH w/tbg & PC tool. SDON. Est cost \$11,309.

Romine #1-28 - Completion/Day 2

- 7/25/06 S/D csg to 3400'. RU Log Tech. Tagged fluid 3450'. Perforated 5 1/2" csg @ 3761-68 Arbuckle, 4 SPE, EHSC, no show on gun. RIH w/model R pkr & tbg. Set pkr 3724' isolating 3761-68. RIH w/swab. Tagged fluid 1000' f/surface, 2724' FIT. S/D to 2475' = 1249' FIT, rec 23.40 BTF, all oil.  
1 hr test, 4 PPH, FL 2000' f/surface, 1724' FIT, rec 22.23 BTF, grind out 2/10% wtr, 8/10% fines, 99% oil.  
2<sup>nd</sup> hr test, 4 PPH, FL 2025' = 1699' FIT, rec 22.23 BTF. Heated grind out 4/10% fines, 99 6/10% oil. SDON. Est cost \$17,599.

Romine #1-28 - Completion/Day 3

- 7/26/06 Pkr set 3724' isolating 3761-68. Tagged fluid 950' f/surface, 2774' FIT, 1075' overnight fillup. S/D to 2100', rec 16.38 BTF, all oil.  
1<sup>st</sup> hr test, 4 PPH, FL 1775' = 1949' FIT, rec 23.40 BTF, 6/10% fines, 99 4/10% oil.  
2<sup>nd</sup> hr test, 4 PPH, FL 1700' = 2024' FIT, rec 22.23 BTF, 6/10% fines, 99 4/10% oil.  
3<sup>rd</sup> hr test, 4 PPH, FL 1700' = 2024' FIT, rec 22.23 BTF, 6/10% fines, 99 4/10% oil.  
SD f/30 min. Tagged 1250'  
4<sup>th</sup> hr test, 4 PPH, FL 1550', rec 22.23 BTF, 4/10% fines, 99 6/10% oil.  
5<sup>th</sup> hr test, 4 PPH, FL 1550', rec 22.23 BTF, 6/10% fines, 99 4/10% oil.  
Took 80 BO out of swab tank & pumped into stock tank @ tank battery.  
6<sup>th</sup> hr test, 4 PPH, FL 1600', rec 23.40 BTF, 6/10% fines, 99 4/10% oil.  
Released pkr & left hang. SDON. Est cost \$19,799

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Romine #1-28 - Completion/Day 4

- 7/27/06 Pkr hanging @ 3724'. Lowered pkr to 3769', left hang. Tagged fluid 1150' f/surface = 2619' FIH, 450' overnight fillup. RU Allied Acid. Treated w/250 gal 15% MCA, 3% surfactant, 3% solvent. Pumped 250 gal 15% MCA + 15 BO to spot acid on btm. Set pkr 3724' isolating 3761-68. Displaced acid w/7 BO. Treated on vac, 1.3 BPM, no pressure. 28 BTL. Took 80 BO out of swab tank & put in stock tank. Tagged fluid 1000' f/surface. S/D to 1375', rec 31.59 BTF.  
1<sup>st</sup> hr test 4 PPH, FL 1250', rec 19.89 BTF, 2/10% wtr, 2/10% fines, 99 6/10% oil. SD 30 min.  
2<sup>nd</sup> hr test 4 PPH, FL 1250' = 2474' FIT, rec 22.23 BTF, 2/10% fines, 99 8/10% oil.  
3<sup>rd</sup> hr test 4 PPH, FL 1325' = 2399' FIT, rec 22.23 BTF, 1/10% fines 99 9/10% oil.  
Released pkr, left hang.  
4<sup>th</sup> hr test, 4 PPH, FL 1400' = 2324' FIH, rec 22.23 BTF, 1/10% fines, 99 9/10% oil. SDON. Est cost \$23,849.



Romine #1-28 – Completion/Day 5

7/28/06 Pkr hanging @ 3724'. Tag fl 1150' f/surface=2574 FIH, 250' overnight f/up. SD 4 ½ hrs to change out sand line on rig. TOH w/tbg & pkr. RIH w/new 2 7/8 x 3' perf sub, new 2 7/8" SN, 2 jts 2 7/8" tbg, new 5 ½ x 2 7/8 AC, 112 jts 2 7/8" tbg, new 2 7/8" x 10' sub. Set btm perf sub 3795.98', SN 3792.88', AC 3725.29' set w/9" stretch, 11,000# tension. SDOWE. Est Cost \$25,549.00

Romine #1-28 – Completion/Day 6

7/31/06 RIH w/new 2 ½ x 2 x 14' RWTC, reg steel bbl, SS PT, SV, 4' SMP, 2' x 7/8" sub, 13 – 7/8" rods, 75 – ¾" rods, 62 – 7/8" rods, 8', 6', 4', 2' subs, 1 ¼ x 22' PR w/8' liner. Spaced out. Longstroked. Have good blow. Clamped off PR. Assembled wellhead connections. Unable to RD due to wind. SDON. Est cost \$27949.

Romine #1-28 – Completion

- 8/1/06 RDMO #396.
- 8/2/06 To set pumping unit, cancelled due to mud.
- 8/3/06 Unable to set pumping unit due to mud.
- 8/8/06 Set & assembled 160D Sentry pumping unit.

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Romine #1-28 – Completion

- 8/9/06 Set new 25 hp Teco motor & size 2 control panel. Ditched, layed & backfilled 1250' electric line. Hooked up line to motor & meter. Ditched, layed & backfilled 1440' 3" Sch40 PVC. Hooked up to wellhead. SDON.
- 8/10/06 30 JTF, 997 FTF, 2793' FAP. Static FL. POP. 7.89x62x2, 224.41 BTF, 99% PE. Put on 45% TC. McDonald Tank to set 3<sup>rd</sup> stock tank next wk.
- 8/11/06 7.89x62x2, 45% TC, 98.55 BO, 0 BW, trace of WTR, 98.55 TF, NPF, 96% PE, 105 BOIS/2 wells.
- 8/12/06 7.89x62x2, 45% TC, 85.85 BO, trace of WTR, 0% WTR, 85.85 TF, NPF, 84% PE, 111.05 BOIS/2 wells.
- 8/13/06 7.89x62x2, 45% TC, 85.85 BO, trace WTR, 0% WTR, 85.85 TF, NPF, 84% PE, 111.89 BOIS/2 wells.
- 8/14/06 7.89x62x2, 45% TC, 94.50 BO, 0 BW, 94.50 TF, 0% WTR, NPF, 92% PE, 111.05 BOIS/2 wells.
- 8/15/06 7.89x62x2, 45% T.C., 94.50 BO, 0 BW, 0% WTR, 94.50 TF, NPF, 92% PE, 111.05 BOIS/2 wells. 43 JTF, 1430 FTF, 2361' FAP. Put well on 55% T.C.
- 8/16/06 7.89x62x2, 55% T.C., 113.14 BO, 0 BW, 0% WTR, 113.14 TF, NPF, 90% PE, 123.58 BOIS/2 wells. Put on 65% T.C.
- 8/17/06 7.89x62x2, 65% T.C., 126.76 BO, Trace BW, 0% WTR, 126.76 TF, NPF, 86% PE, 150.30 BOIS/2 wells. 50 JTF, 1663 FTF, 2128 FAP.
- 8/18/06 7.89x62x2, 65% T.C., 128.78 BO, 0 BW, trace of wtr, 128.78 TF, NPF, 87% PE, 113.36 BOIS/1 well, early gauge.
- 8/19/06 133 BOIS/2 wells.
- 8/20/06 151.00 BOIS/2 wells.
- 8/21/06 7.89x62x2, 65% T.C., 126.10 BO, 0 BW, trace wtr, 126.10 TF, NPF, 85% PE, 172.01 BOIS/2 wells.
- 8/22/06 7.89x62x2, 65% T.C., 126.10 BO, 0 BW, trace of wtr, 126.10 TF, NPF, 85% PE, 138.61 BOIS/2 wells.



**Romine 1-28  
Completion Report  
Section 28-10S-20W  
Rooks County, KS**

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8/23/06 7.89x62x2, 65% T.C., 127.40 BO, 0 BW, 127.40 TF, trace of wtr, NPF, 86% PPE, 143.62 BOIS/2 wells.

8/24/06 7.89x62x2, 65% T.C., 126.76 BO, 0 BW, trace wtr, 126.76 TF, NPF, 86% PE, 136.94 BOIS/2 wells

**KCC**  
AUG 28 2006  
**CONFIDENTIAL**

**RECEIVED**  
AUG 29 2006  
**KCC WICHITA**



A Co-1



SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to: 5864749 MURFIN DRILLING 3490 West Jones Garden City, KS 67846 KCC AUG 28 2006 CONFIDENTIAL CustomerRep Kevin

Table with columns: Invoice (607071), Invoice Date (7/7/06), Order (13594), Station (Pratt), Service Description (Cement), Lease (Romine), Well (1-28), Well Type (New Well), AFE, PO, Terms (Net 30), CustomerRep (Kevin Gordley)

Main invoice table with columns: ID, Description, UOM, Quantity, Unit Price, Price. Includes items like AA2 (COMMON), 60/40 POZ (COMMON), GILSONITE, etc.

RECEIVED AUG 29 2006 KCC WICHITA

Sub Total: \$15,681.84 Discount: \$2,471.44 Discount Sub Total: \$13,210.40 County & State Tax Rate: 5.30% Taxes: \$437.23 (T) Taxable Item Total: \$13,647.63

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

Subject to Correction

Date <b>7-7-06</b>		Customer ID		Lease <b>ROMINGE</b>	Well # <b>1-28</b>	Legal <b>28-10-20</b>
C H A R G E <b>MILLER DRILLING CO.</b>		County <b>ROOKS</b>	State <b>KS</b>	Station <b>PRATT, KS</b>		
		Depth	Formation	Shoe Joint <b>19</b>		
		Casing <b>5 1/2</b>	Casing Depth <b>3852</b>	TD <b>3855</b>	Job Type <b>HONGSTRONG-NC</b>	
		Customer Representative <b>Kevin</b>		Treater <b>GORDLEY</b>		
AFE Number		PO Number		Materials Received by <b>X Kevin Axelson</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150sk	AAZ CEMENT	-	
P	D203	25sk	60/40 Pz	-	
P	C195	113lb.	FLA-322	-	
P	C321	750lb.	CARBONITE	-	
P	C243	29lb.	DEFORMER	-	
P	C221	784lb	SATS	-	
P	C244	50 lb.	CFR	-	
P	C302	500gal	MUD FLUSH	-	
P	F261	1EA.	5 1/2 PORT COLLAR	-	
P	F101	10EA.	5 1/2 TURBOLEVER	-	
P	F171	1EA.	5 1/2 LATCH DOWN PLUG	-	
P	F211	1EA.	5 1/2 FLOW STOP	-	
P	F121	1EA.	5 1/2 BASKET	-	
P	E100	290mile	TRUCK MAINTENANCE	-	
P	E107	175sk.	CEMENT SERV. CHARGE	-	
P	E104	1182AM	BULK DELIVERY	-	
P	R208	1EA.	Annual CHARGE	-	
P	R701	1EA.	CEMENT HEAD	-	
P	R702	1EA.	CASING SUDS	-	
P	E101	145mile	PERKUP MAINTENANCE	-	

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KCC WICHITA

Customer <i>MURPHY</i>	Lease No.	Date
Lease <i>ROMINE</i>	Well # <i>1-28</i>	<i>7-7-06</i>
Field Order # <i>13574</i>	Station <i>PRATT, KS.</i>	Casing <i>5/8</i>
Type Job <i>LONG STRING - NW</i>	Depth <i>3852</i>	County <i>ROOKS</i>
	Formation <i>TD-3855</i>	State <i>KS.</i>
		Legal Description <i>28-10-20</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5/8</i>								
Depth <i>3852</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3233</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>KEVIN</i>	Station Manager <i>JOHN</i>	Treater <i>BOBBI</i>
Service Units <i>120 28 305 72</i>		
Driver Names <i>KG Taylor BOBBI WICHITA</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230</i>					<i>ON LOCATION</i>
				<b>KCC</b>	
				<b>AUG 28 2006</b>	<i>RUN 3852' 5/8" CSG 91 JTS</i>
				<b>CONFIDENTIAL</b>	<i>FRONT SIDE, LATCH RAFFLE</i>
					<i>PORT-1-3-5-7-9-11-13-15-50-52</i>
					<i>PORT COLLAR - #51 AT 1700' BASK - #51</i>
<i>1600</i>					<i>TRAC BOTTOM - DROP BALL - CORE</i>
					<i>ROCKE CASING</i>
<i>1645</i>	<i>200</i>		<i>12</i>	<i>5</i>	<i>Pump 12 bbl. MCM FLUSH</i>
	<i>200</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbl. H<sub>2</sub>O</i>
	<i>200</i>		<i>38</i>	<i>5</i>	<i>MIX 150 SL. AAZ 10% SART,</i>
					<i>2% DEFORM, 8% FLA-322 5# GIBSON ET.</i>
					<i>STOP - WASH LINE - DROP BALL</i>
	<i>0</i>		<i>0</i>	<i>6 1/2</i>	<i>START DISP.</i>
	<i>200</i>		<i>68</i>	<i>6 1/2</i>	<i>LEFT CEMENT</i>
	<i>650</i>		<i>85</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1715</i>	<i>1400</i>		<i>91.2</i>		<i>RECEIVED</i>
					<b>AUG 29 2006</b>
					<b>KCC WICHITA</b>
					<i>Plug RH &amp; MH - 25 x 60/40 Poz</i>
<i>1800</i>					<i>JOB COMPLETE - THANKS - KEVIN</i>



**FIELD ORDER** 13830

Subject to Correction

Date <b>7-24-06</b>		Customer ID		Lease <b>Romine</b>	Well # <b>1-28</b>	Legal <b>28-105-20w</b>	
C H A R G E <b>Martin Drilling</b>				County <b>Rooks</b>	State <b>Ks.</b>	Station <b>Pratt</b>	
Depth		Formation		Shoe Joint			
Casing <b>5 1/2</b>		Casing Depth		TD	Job Type <b>5 1/2 Port Collar N.W.</b>		
Customer Representative <b>John Gerstner</b>				Treater <b>Bobby Drake</b>			
AFE Number		PO Number		Materials Received by <b>X</b> <i>John Gerstner</i>			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	205 sk.	A-Con Blend		
P	C310	579 lb.	Calcium Chloride		
P	C194	49 lb.	Cellulose		
P	E100	290 ml.	Heavy Vehicle Mileage		
P	E107	205 sk.	Cement Service Charge		
P	E104	1399 tm.	Bulk Delivery		
P	R204	1 ea.	Cement Pump, 1501'-2000'		
P	E101	145 ml.	Pickup Mileage		
<b>Discounted Price</b>					<b>8159.08</b>

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**KCC WICHITA**

Customer <i>Martin Drilling</i>	Lease No.	Date <i>7-24-06</i>
Lease <i>Romine</i>	Well # <i>1-28</i>	
Field Order # <i>13830</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 Port Collar New Well</i>	Formation	Depth
		County <i>Rooks</i>
		State <i>Ks</i>
		Legal Description <i>28-103-20w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size <i>2 7/8</i>	Shots/Ft	<i>Cont. -</i>	Acid	<i>2055K-A-1on</i>	RATE	PRESS	ISIP
Depth	Depth <i>16.95</i>	From	To	Pre Pad	<i>2.96 ft<sup>3</sup></i>	Max	<b>KCC</b>	5 Min.
Volume	Volume <i>9.8</i>	From	To	Pad		Min	<b>AUG 28 2006</b>	10 Min.
Max Press	Max Press <i>1500</i>	From	To	Frac		Avg	<b>CONFIDENTIAL</b>	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<i>9.0</i>	Gas Volume		Total Load

Customer Representative <i>John Gerstner</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123 228 311 501</i>		
Driver Names <i>Bobby Justin B. James B.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					On location - Safety Meeting
1:40	1500				Pressure Test Back Side
1:48		200		3.5	Open Port Collar
1:55		50		2.5	Mix Cement @ 11.5#/gal
1:59		100		3.5	Circulation
2:09		200	54	3.5	Mixing Cement
2:16			92		Cement Circulating - Stop Mixing
2:17		300		3.0	Start Disp.
2:20			9		Shut Down
2:27					Close Port Collar
2:28	1300				Pressure Test
2:33					Run Tub to 1828'
2:44		350		4.0	Circulate Clean
2:50			20		Shut Down
					Job Complete
					Thanks, Bobby Drake

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AUG 29 2006  
KCC WICHITA

60  
Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\*  
\* I N V O I C E \*  
\*  
\*\*\*\*\*

Invoice Number: 103249

Invoice Date: 06/30/06

Sold Murfin Drilling Co.  
To: 250 N. Water, St. #300  
Wichita, KS  
67202

**KCC**  
AUG 28 2006  
**CONFIDENTIAL**

Cust I.D.....: Murfin  
P.O. Number...: Romine 1-28  
P.O. Date.....: 06/30/06

Due Date.: 07/30/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	55.00	MILE	12.6400	695.20	E
158 sks @>08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	55.00	MILE	5.0000	275.00	E
Wooden Wiper Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 402.58  
ONLY if paid within 30 days from Invoice Date

Subtotal:	4025.85
Tax.....:	102.84
Payments:	0.00
Total....:	4128.69

OK  
DD

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REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>6-29-06</u>	SEC. <u>28</u>	TWP. <u>10 s</u>	RANGE <u>20 w</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>6:15 PM</u>	JOB FINISH <u>6:45 PM</u>
LEASE <u>Romine</u>	WELL # <u>1-28</u>	LOCATION <u>Palco 7s 1/2 E 1/4 S into</u>			COUNTY <u>ROCK'S</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DALG. Rig # 8  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 221'  
 CASING SIZE 8 5/8 DEPTH 221'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM   
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13 1/4 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn  
 # 398 HELPER GARY  
 BULK TRUCK \_\_\_\_\_  
 # 410 DRIVER DOUG  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement Circulated

THANK'S

CHARGE TO: MURFIN DRILLING CO., INC.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Larry Pickner

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 150 SK Comm.  
3% CC  
2% GEL

COMMON	<u>150</u>	@	<u>10 65</u>	<u>1597 50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16 65</u>	<u>49 95</u>
CHLORIDE	<u>5</u>	@	<u>46 00</u>	<u>233 00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1 90</u>	<u>300 20</u>
MILEAGE	<u>55 Ton Mile</u>			<u>695 20</u>
				<u>2875 85</u>
				TOTAL

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 815 00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 55 @ 5 00 275 00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 RECEIVED  
 AUG 29 2006  
 KCC WICHITA  
 TOTAL 1090 00

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN WIPER PLUG 60 00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 60 00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

LARRY PICKNER  
 PRINTED NAME

RECEIVED  
AUG 29 2005  
KCC WICHITA

100

100

100



08/28/08



MURFIN  
DRILLING  
CO., INC.



CONTRACTORS AND PRODUCERS

**KCC**  
AUG 28 2006  
**CONFIDENTIAL**

August 28, 2006

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1  
API #15-163-23537-0000  
Romine 1-28

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Romine 1-28.  
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this.

Sincerely,

Sue Brady  
Production Assistant

**RECEIVED**  
AUG 29 2006  
**KCC WICHITA**