

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/16/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-13-07 7-18-07 7-24-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31388-00-00
County: Montgomery
 NW SE Sec. 9 Twp. 33 S. R. 14 East West
2110' FSL _____ feet from S / N (circle one) Line of Section
2000' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&V Gordon Trusts Well #: C3-9
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 885' Kelly Bushing: _____
Total Depth: 1590' Plug Back Total Depth: 1581'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att II 10/17-28-08
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 90 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 10-16-07
Subscribed and sworn to before me this 16 day of October

Notary Public: Brandy R. Allcock
acting in engham
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts Well #: C3-9
 Sec. 9 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL OCT 16 2007 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1584'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1409' - 1411'	100 gal 15% HCl, 4020# sd, 150 BBL fl	
6	1240.5' - 1241.5'	100 gal 15% HCl, 2555# sd, 100 BBL fl	
6	1156' - 1158'	100 gal 15% HCl, 4685# sd, 125 BBL fl	
6	1114.5' - 1117'	150 gal 15% HCl, 5025# sd, 135 BBL fl	
4	1072.5' - 1075'	150 gal 15% HCl, 5035# sd, 130 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1535'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
7-28-07							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	1	34	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rlg Number: 1	S. 9	T. 33	R. 14e
API No. 15- 125-31388	County: MG		
Elev. 885	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle			
Independence, KS 67301			
Well No: C3-9	Lease Name: JV Gordon Trust		
Footage Location: 2110 ft. from the South Line			
2000 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 7/13/2007	Geologist:		
Date Completed: 7/18/2007	Total Depth: 1590		

Gas Tests:

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Comments:
Start injecting @

Casing Record			Rlg Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	35	McPherson	Driller:	Andy Coats
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	8	coal	1105	1107				
shale	8	42	shale	1107	1149				
lime	42	51	coal	1149	1150				
shale	51	281	shale	1150	1408				
sand	281	310	coal	1408	1410				
shale	310	402	shale	1410	1445				
wet sand	402	421	Miss lime	1445	1590 Td				
shale	421	527							
lime	527	539							
shale	539	652							
sand	652	674							
shale	674	749							
lime	749	782							
shale	782	914							
pink lime	914	987							
shale	987	999							
oswego	999	1032							
summit	1032	1041							
oswego	1041	1081							
mulky	1081	1069							
oswego	1069	1079							
shale	1079	1084							
coal	1084	1086							
shale	1086	1105							

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CONSOLIDATED OIL WELL SERVICES,
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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ENTERED

TICKET NUMBER 12123

LOCATION EUREKA
FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-07	2568	Gordon J&V trust C3-9				MG
CUSTOMER DART Cherokee Basin		Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			463	Kyle		
CITY Independence			515	Jeff		
STATE KS			452-763	Jim		
ZIP CODE 67301						

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1590' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1584' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 51 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25" bbl DISPLACEMENT PSI 600 ~~PSI~~ 1100 bump RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump to see gel-flush w/ bulls. 10 bbl water spacer. 10 bbl soap water. 16 bbl dye water. Mixed 165 sacks thickset cement w/ 8" Kol-seal ^{1/2" @ 13.2" P/L}. Washout pump & lines, shut down, release plug. Displace w/ 25" bbl fresh water. Final pump pressure 600 PSI. Bump Plug to 1100 PSI. Wait 5 min. Release Pressure. Float Held. Good Cement to surface = 7 bbl slurry to P.F.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	165 sacks	thickset cement	15.40	2541.00
1110A	1320"	Kol-seal 8" P/L	.38	501.60
1118A	300"	gel-flush	.15	45.00
1105	50"	bulls	.36	18.00
5407	9.00	tan-mileage bulk tax	m/c	285.00
5501C	4 hrs	water transport	100.00	400.00
1123	5000 gals	city water	12.80 PER 1000	64.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	35.45	35.45
1205	2 gal	bic-de	26.65	53.30
			RECEIVED	Subtotal 4955.35
			KANSAS CORPORATION COMMISSION	SALES TAX 176.10
			5.5%	ESTIMATED TOTAL 5125.45

AUTHORIZATION [Signature]

TITLE 214848

OCT 19 2007

CONSERVATION DIVISION
WICHITA, KS

DATE _____

10/16/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

October 16, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

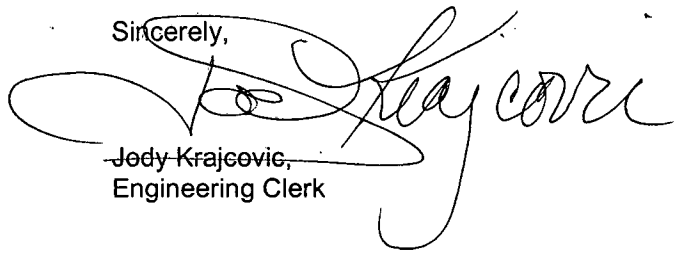
Re: J&V Gordon Trusts C3-9
15-125-31388-00-00
NW NW SE Sec 9 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jedy Krajcovic,
Engineering Clerk

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