

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
 Name: Lario Oil & Gas Co.
 Address: 301 S. Market St.
 City/State/Zip: Wichita, KS 67202
 Purchaser: Plains Marketing / EOY Gathering, LLC
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Vern Schrag
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/24/06</u>	<u>06/30/06</u>	<u>08/07/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 095 - 22039 - 00 - 00
 County: Kingman
N2 NW NW Sec. 14 Twp. 28 S. R. 05 East West
330 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Hirt A Well #: 2-14
 Field Name: Broadway East
 Producing Formation: Mississippian
 Elevation: Ground: 1401 Kelly Bushing: 1409
 Total Depth: 4170 Plug Back Total Depth: 4050
 Amount of Surface Pipe Set and Cemented at 264 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINH 87-08
 (Data must be collected from the Reserve Pit)
 Chloride content 68,000 ppm Fluid volume 900 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Operations Engineer Date: 10/17/06

Subscribed and sworn to before me this 17 th day of October, 2006

Notary Public: Kathy L. Ford
 My Appt. Expires 10-22-06
 Date Commission Expires: 10-22-06

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution
OCT 18 2006

KCC WICHITA

Operator Name: Lario Oil & Gas Co. Lease Name: Hirt A Well #: 2-14
 Sec. 14 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-HRI-SDL/DSN-ML-LSS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>2671</td> <td>-1262</td> </tr> <tr> <td>Lansing</td> <td>2976</td> <td>-1567</td> </tr> <tr> <td>Swope</td> <td>3353</td> <td>-1944</td> </tr> <tr> <td>Lwr Cherokee Sh</td> <td>3645</td> <td>-2236</td> </tr> <tr> <td>Mississippian</td> <td>3778</td> <td>-2369</td> </tr> <tr> <td>Kinderhook</td> <td>4055</td> <td>-2646</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	2671	-1262	Lansing	2976	-1567	Swope	3353	-1944	Lwr Cherokee Sh	3645	-2236	Mississippian	3778	-2369	Kinderhook	4055	-2646
Name	Top	Datum																				
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Mississippian	3778	-2369																				
Kinderhook	4055	-2646																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	264	60/40 Poz	180	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	4110	60/40 Poz	50	0.4% SMS
					Class H	200	10% Gyp+10#salt+

ADDITIONAL CEMENTING / SQUEEZE RECORD 5# Kol-seal + 0.5% FL + 0.7% GB & DF				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3802' - 3814'	Frac w/ 41,000 gal + 4,000# 100 Mesh +	
		39,500 # 16/30 + 10,500# 16/30 RCS	

TUBING RECORD	Size 2-3/8"	Set At 3774'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 08/11/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 30	Water Bbls. 115	Gas-Oil Ratio 6,000	Gravity 27.2
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 103163

Invoice Date: 06/29/06

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

KCC
OCT 17 2006
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Cust I.D.....: Lario
P.O. Number...: Hirt A 2-14 *AFE #06-098*
P.O. Date.....: 06/29/06

Due Date.: 07/29/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	10.6500	1150.20	T
Cozmix	72.00	SKS	5.8000	417.60	T
Hel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	189.00	SKS	1.9000	359.10	E
Mileage	40.00	MILE	15.1200	604.80	E
189 sks @ >08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	40.00	MILE	5.0000	200.00	E
Lead Rental	1.00	PER	100.0000	100.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 403.62
ONLY if paid within 30 days from Invoice Date

Subtotal: 4036.25
Tax.....: 103.74
Payments: 0.00
Total....: 4139.99

all

Appl	Expt	File	OK to Pay
SC			
KG			
RV			
LC			

JUL 10 2006

LC

Brad Sanders
7-7-06

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ALLIED CEMENTING CO., INC. 23770

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <i>6-24-06</i>	SEC. <i>A</i>	TWP. <i>28s</i>	RANGE <i>05W</i>	CALLED OUT <i>3:30 PUL</i>	ON LOCATION <i>6:00 PUL</i>	JOB START <i>8:25 PUL</i>	JOB FINISH <i>3:45 PUL</i>
LEAS. <i>HERT A</i>	WELL # <i>2-14</i>	LOCATION <i>NORWICH TN, 1E, 4N, 1W</i>			COUNTY <i>KINGMAN</i>	STATE <i>KANSAS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>44s, E1s</i>					

CONTRACTOR *DUKE #2*

TYPE OF JOB *SURFACE CASING*

HOLE SIZE *12 1/4"* T.D. *264'*

CASING SIZE *8 5/8"* DEPTH *264'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *150#* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *30'*

PERFS. _____

DISPLACEMENT *1 1/2 BBLs. WATER*

EQUIPMENT

PUMP TRUCK # *343* CEMENTER *KEVIN BRUNBARDT*
HELPER *STEVE KRAMER*

BULK TRUCK # *389* DRIVER *JASON KESSLER*

BULK TRUCK # _____ DRIVER _____

OWNER *LARIO OIL & GAS Co*

CEMENT AMOUNT ORDERED *180s 60:40:2+3%cc*

COMMON <i>A</i>	<i>108</i>	@	<i>10.65</i>	<i>1150.20</i>
POZMIX	<i>72</i>	@	<i>5.80</i>	<i>417.60</i>
GEL	<i>3</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>6</i>	@	<i>46.60</i>	<i>279.60</i>
ASC		@		

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HANDLING *189* @ *1.90* *359.10*

MILEAGE *189 x 40* @ *-08* *604.80*

TOTAL *2861.25*

REMARKS:
RUN 8 5/8" CSG. + BREAK CIRCULATION
PUMP 3 BBLs. WATER
MIX 180s 60:40:2 + 3% CL
DISPLACE PLUG TO 244' / 1 1/2 BBLs.
CEMENT DTD CIRCULATE

CHARGE TO: *LARIO OIL + GAS Co*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *264'*

PUMP TRUCK CHARGE *0-300'* *815.00*

EXTRA FOOTAGE @ _____

MILEAGE *40* @ *5.00* *200.00*

MANIFOLD *HEAD RENTAL* @ *100.00* *100.00*

TOTAL *1115.00*

PLUG & FLOAT EQUIPMENT

1-8 5/8" SURFACE PLUG @ *60.00* *60.00*

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *60.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *John J. Ambrasta*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 103293

Invoice Date: 07/07/06

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

KCC
OCT 17 2006
CONFIDENTIAL

Cust I.D.....: Lario
P.O. Number...: Hirt A 214 (APE#06-098)
P.O. Date.....: 07/07/06

Due Date.: 08/06/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	30.00	SKS	10.6500	319.50	T
Pozmix	20.00	SKS	5.8000	116.00	T
Sel	2.00	SKS	16.6500	33.30	T
PlaPro	12.00	GAL	25.0000	300.00	T
DeFoam	28.00	LBS	7.2000	201.60	T
Sod. Met.	17.00	PER	1.9500	33.15	T
Mud Clean	500.00	GAL	1.0000	500.00	T
ColSeal	1000.00	LBS	0.7000	700.00	T
"H"	200.00	SKS	12.7500	2550.00	T
"L-160	94.00	LBS	10.6500	1001.10	T
Salt	22.00	SKS	9.6000	211.20	T
Gas Block	131.00	LBS	8.9000	1165.90	T
TypSeal	19.00	PER	23.3500	443.65	T
Handling	318.00	SKS	1.9000	604.20	E
Fileage	40.00	MILE	25.4400	1017.60	E
318 sks @>08 per sk per mi					
Long String	1.00	JOB	1675.0000	1675.00	E
Fileage pmp trk	40.00	MILE	5.0000	200.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Insert	1.00	EACH	250.0000	250.00	T

Continued

Subtotal: 11582.20

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Bral Sander
7-21-06

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 103293

Invoice Date: 07/07/06

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

KCC
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Cust I.D.....: Lario
P.O. Number...: Hirt A 214
P.O. Date.....: 07/07/06

Due Date.: 08/06/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Centralizers	6.00	EACH	50.0000	300.00	T
Rubber Plug	1.00	EACH	65.0000	65.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1194.72
ONLY if paid within 30 days from Invoice Date

Subtotal: 11947.20
Tax.....: 442.57
Payments: 0.00
Total....: 12389.77

ad

Acct.	Expl.	File	OK to Pay
GC			
KG			
HY	JUL 26 2006		
PV			LC
DD	ES	KF	GV SE DM

ad

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ALLIED CEMENTING CO., INC.

23974

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

AFE # 06-098

DATE	7-1-06	SEC.	14	TWP.	28S	RANGE	5W	CALLED OUT	12:00 AM.	ON LOCATION	3:30 AM.	JOB START	7:30 AM.	JOB FINISH	8:30 AM.
LEASE	HINT	WELL #	A214	LOCATION	Norwich 7N E 4N	COUNTY	Kingman	STATE	KS						
OLD OR <u>NEW</u> (Circle one)	1W 1/4S E:ATO														

CONTRACTOR Duke #2
 TYPE OF JOB Long string
 HOLE SIZE 7 7/8 T.D. 4175
 CASING SIZE 5 1/2 DEPTH 4109
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 4175
 TOOL DEPTH
 PRES. MAX 600 PSI MINIMUM 100 PSI
 MEAS. LINE SHOE JOINT 45 FT
 CEMENT LEFT IN CSG. 45 FT

OWNER Lario Oil & Gas,

PERFS.
 DISPLACEMENT KCl Water 95% BBS

CEMENT
 AMOUNT ORDERED 200sx H 10% Gyp 10% Salt 5# KOL-seal, 5% FL-160, 7% Gas Block + Deformer 50sx 60:40:4tSMS, 50gal Mud Clean 12 gal KCl

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 372 HELPER Darin F.
 BULK TRUCK
 # 363 DRIVER Thomas D.
 BULK TRUCK
 # DRIVER KCC

COMMON	30	A	@	10.65	319.50
POZMIX	20		@	5.80	116.00
GEL	2		@	16.65	33.30
FLUORIDE	CL Pro 12 gal		@	25.00	300.00
Deformer	28 #		@	7.20	201.60
Sodium Metasilicate	17 #		@	1.95	33.15
Mud Clean	500 gal		@	1.00	500.00
KOL Seal	1000 #		@	.70	700.00
200 H			@	12.75	2550.00
FL 160	94 #		@	10.65	1001.10
Gyp Seal	19		@	23.35	443.65
Salt	22		@	9.60	211.20
GAS Block	131 #		@	8.90	1165.90
HANDLING	318		@	1.90	604.20
MILEAGE	40 x 318 x .08				1017.60
TOTAL					9197.20

REMARKS:

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Pipe on bottom break in pump
 20 BBS, KCl Water 3 Fresh 12 Mud
 Clean 3 Fresh Plug Rat & Mouse w/
 25x 60:40:4tSMS Pump 25x 60:40:
 4tSMS 200sx H Tail cement shut
 Down wash pump lines Displace w/
 KCl Water slow rate bump Plug
 Float did hold wash up Rig Down.

CHARGE TO: Lario Oil & Gas,
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	4109		
PUMP TRUCK CHARGE			1675.00
EXTRA FOOTAGE		@	
MILEAGE	40	@	5.00 200.00
MANIFOLD Head Rent		@	100.00 100.00
RECEIVED		@	

OCT 18 2006

TOTAL 1975.00

KCC WICHITA

5 1/2" PLUG & FLOAT EQUIPMENT

1-Guide Shoe	@	160.00	160.00
1-AFU INSERT	@	250.00	250.00
6-CENTRALIZERS	@	50.00	300.00
1-RUBBER Plug	@	65.00	65.00

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TOTAL 775.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SIGNATURE [Signature]
 PRINTED NAME

10/17/08

LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

October 17, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
OCT 17 2006
CONFIDENTIAL

RE: Confidentiality Request for Logs and Drilling Information
Hirt A #2-14 API #15-095-22039
N2 NW NW Sec. 14-28S-5W Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

- ACO-1; Well Completion Form
- Cementing Invoices
- Electric Logs

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert
Operations Engineer

Encl.
XC: SKD, WF

RECEIVED
OCT 18 2006
KCC WICHITA