

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

OCT 11 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**Approx. 55S & 65W of

CONFIDENTIAL

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Vern Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06/15/06 06/22/06 6-22-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095 - 22041 - 00-00
County: Kingman
NW NE NW SE Sec. 17 Twp. 28 S. R. 05 East West
2420 feet from S N (circle one) Line of Section
1880 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dewey Well #: 2-17
Field Name: Dewey

Producing Formation: NA
Elevation: Ground: 1390 Kelly Bushing: 1398
Total Depth: 3950 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAULT 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content 25,000 ppm Fluid volume 900 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 10/10/06
Subscribed and sworn to before me this 10 th day of October,
20 06

Notary Public: Kathy L. Ford
My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution 0

KCC WICHITA

ORIGINAL

Operator Name: Lario Oil & Gas Co. Lease Name: Dewey Well #: 2-17
Sec. 17 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

GR-DIL-CNL/CDL-PE

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	2715	-1317
Lansing	2996	-1598
Pawnee	3581	-2183
Cherokee Sh	3630	-2232
Mississippian	3792	-2394

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	264	60/40 Poz	180	2% gel + 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
D & A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 103016

Invoice Date: 06/27/06

KCC
OCT 08 2006
CONFIDENTIAL

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

Cust I.D.....: Lario
P.O. Number...: Dewey 2-17 (APE#06-089)
P.O. Date.....: 06/27/06

Due Date.: 07/27/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	10.6500	1150.20	T
Pozmix	72.00	SKS	5.8000	417.60	T
Sel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	189.00	SKS	1.9000	359.10	E
Mileage	45.00	MILE	15.1200	680.40	E
189 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	45.00	MILE	5.0000	225.00	E
Lead Rental	1.00	PER	100.0000	100.00	E
FWP	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 417.68
ONLY if paid within 30 days from Invoice Date

Subtotal: 4176.85
Tax.....: 105.86
Payments: 0.00
Total....: 4282.71

all

Acct.	Expl.	File	OK to Pay			
GC			JUL 06 2006			
KG						
HY						
PV						
OD			KF	GV	SF	DM

all

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KCC WICHITA

Bral Kender
7-3-06

Surface

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 103018

Invoice Date: 06/27/06

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

KCC
OCT 08 2006
CONFIDENTIAL

Cust I.D.....: Lario
P.O. Number...: Dewey 2-17 (AFE #06-089)
P.O. Date.....: 06/27/06

Due Date.: 07/27/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	72.00	SKS	10.6500	766.80	T
Prozmix	48.00	SKS	5.8000	278.40	T
Sel	4.00	SKS	16.6500	66.60	T
Handling	124.00	SKS	1.9000	235.60	T
Mileage	45.00	MILE	9.9200	446.40	T
124 sks @ >08 per sk per mi					
Rotary Plug	1.00	JOB	815.0000	815.00	T
Mileage pmp trk	45.00	MILE	5.0000	225.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$286.88
ONLY if paid within 30 days from Invoice Date

Subtotal: 2868.80
Tax.....: 152.05
Payments: 0.00
Total....: 3020.85

ad

Acct.	Expi.	File	OK to Pay			
GC			<i>ad</i> JUL 06 2006			
KG						
HV						
PV						
SP	JS	KF	GV	SF	DM	LC

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KCC WICHITA

Brad Sanders
7-3-06

P est

10/10/08

LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

KCC
OCT 08 2006
CONFIDENTIAL

October 10, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: **Confidentiality Request for Logs and Drilling Information**
Dewey #2-17 API #15-095-22041
55' S & 65' W of
NW NE NW SE Sec. 17-28S-6W Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

- ACO-1; Well Completion Form
- Cementing Invoices
- Drill Stem Test Report
- Electric Logs

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert
Operations Engineer

Encl.
XC: SKD, WF

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