

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/12/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: American Energies Pipeline & Coffeyville Resources
 Operator Contact Person: John Washburn
 Phone: (316) 265-6231
 Contractor: Name: Summit Drilling Company
 License: 30141
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-5-07</u>	<u>9-13-07</u>	<u>10-8-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL
OCT 12 2007
KCC

API No. 15 - 115-21,378-00-00
 County: Marion
 Approx. E/2 NE Sec. 8 Twp. 19 S. R. 1 East West
1400 feet from S (N) (circle one) Line of Section
580 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Enns Well #: 3
 Field Name: Enns
 Producing Formation: Mississippian
 Elevation: Ground: 1590' Kelly Bushing: 1600'
 Total Depth: 2935' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 292 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan AT INH 8-7-08
 (Data must be collected from the Reserve Pit)
 Chloride content 1200 ppm Fluid volume 250 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 10-11-07
 Subscribed and sworn to before me this 11th day of October,
2007.
 Notary Public: Peggy L. Sailor
 Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
PEGGY L. SAILOR
My Appt. Exp. 12-8-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: Enns Well #: 3
 Sec. 8 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Porosity, Dual Induction

DST (1) 2856' to 2917' 30-30-60-60 Gauged 135 mcfpd Rec: 139' mud & 62' WM & 93' VSOCWM (1% oil, 33% wtr, 66% mud) & 217' SOCMW (1% gas, 4% oil, 35% mud, 60% wtr) IFP 96-117 ISIP 530 FFP 114-194 FSIP 533 T:107

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	2069'	-469
Lansing	2314'	-714
Kansas City	2497'	-897
BKC	2670'	-1070
Cherokee	2859'	-1259
Mississippian	2893'	-1293
RTD	2935'	

CONFIDENTIAL
 OCT 12 2007

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.0	292'	common	160	3 % CaCl
Production	7 7/8"	4 1/2"	10.5	2931	ThickSet	185	

KCC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
four	2901' to 2907'	160 gallons acid (15% MCA)	2901' to 2907'

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2 3/8"	2926'				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10-8-07			<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2.0	150	6.0		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
 WICHITA, KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216483

Invoice Date: 09/18/2007 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

CONFIDENTIAL
OCT 12 2007
KCC

ENNS #3
12658
09-12-07

COPY

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	9.8000	1078.00
1118A	S-5 GEL/ BENTONITE (50#)	380.00	.1500	57.00
1102	CALCIUM CHLORIDE (50#)	100.00	.6700	67.00
1110A	KOL SEAL (50# BAG)	450.00	.3800	171.00
1126A	THICK SET CEMENT	75.00	15.4000	1155.00
1110A	KOL SEAL (50# BAG)	300.00	.3800	114.00
1123	CITY WATER	3000.00	.0128	38.40
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
4226	INSERT FLOAT VALVE W/ AF	1.00	140.0000	140.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4130	CENTRALIZER 5 1/2" 4 1/2" CABLE WIPERS	8.00	44.0000	352.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
463 CEMENT PUMP	1.00	840.00	840.00
463 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50
479 TON MILEAGE DELIVERY	243.37	1.10	267.71
502 TON MILEAGE DELIVERY	243.38	1.10	267.72

RECEIVED
SEP 21 2007

Parts: 3356.40 Freight: .00 Tax: 211.45 AR 5574.78
Labor: .00 Misc: .00 Total: 5574.78
Sublt: .00 Supplies: .00 Change: .00

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2007

Signed _____

Date _____

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216257

Invoice Date: 09/07/2007 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

CONFIDENTIAL
OCT 12 2007
KCC

ENNS #3
12642
09-06-07

COPY

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	12.2000	1952.00
1102	CALCIUM CHLORIDE (50#)	450.00	.6700	301.50
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1500	45.00
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
1107	FLO-SEAL (25#)	40.00	1.9000	76.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	413.60	1.10	454.96
485	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
485	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50

SEP 10 2007

Parts:	2564.50	Freight:	.00	Tax:	161.57	AR	4012.53
Labor:	.00	Misc:	.00	Total:	4012.53		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED
KANSAS CORPORATION COMMISSION

Signed _____ Date **OCT 15 2007**

CONSERVATION DIVISION
WICHITA, KS



ANALYTICAL LABORATORY, INC.

401 E. Douglas, Ste. 300, Wichita, KS 67202 (316) 269-4200

CONFIDENTIAL

OCT 12 2007

EXTENDED NATURAL GAS ANALYSIS

KCC

COMPANY NAME: Range Oil Company

Lab #: 746646

Sample I.D.: DST #1--TD 2856-2917

SETT#: Mississippian

COUNTY: marion

LEGAL LOCATION: Sec 8-19S-R1E

DATE SAMPLED: 9/11/07

SAMPLER: Ricketts

SAMPLE PRESSURE: n/a

TEMPERATURE (F): n/a

DATE ANALYZED: 9/19/07

QUALITY CONTROL DATE: 9/19/07

ANALYSIS

CALCULATED AT 14.650 PSIA, 60 F, NORMALIZED

COMPONENT	MOLE %	BTU AMOUNT	GPM
METHANE	80.72	812.72	
ETHANE	6.3	111.14	1.68
PROPANE	3.31	83.02	0.91
ISOBUTANE	0.49	15.88	0.16
NORMAL BUTANE	1.18	38.37	0.37
ISOPENTANE	0.28	11.17	0.1
NORMAL PENTANE	0.35	13.99	0.13
HEXANES+	0.49	24.74	0.21
NITROGEN	6.54		
OXYGEN	*ND(<0.05)		
CARBON DIOXIDE	0.06		
HELIUM	0.28		
HYDROGEN	*ND(<0.02)		
TOTALS	100	1108.1	3.56

*ND=Not detectable. Detection limit in parenthesis.

BTU/FT³ DRY (IDEAL GROSS): 1108.1
 BTU/FT³ SATURATED (IDEAL GROSS): 1089.56

BTU/FT³ DRY (REAL GROSS): 1114.1
 BTU/FT³ SATURATED (REAL GROSS): 1095.5

SPECIFIC GRAVITY: 0.6923
 COMPRESSIBILITY: 0.9972
 GPM: 3.56

RESPECTFULLY SUBMITTED

PRIORITY ANALYTICAL LAB RECEIVED

KANSAS CORPORATION COMMISSION

Hexanes+ parameters: BTU (dry)=5065.8; S.G.=3.1765; Summation factor=.0861, at 14.696 psia.
 Analyzed and calculated by: Modified GPA 2261-90, 2145-94 & 2172-86.

OCT 15 2007

CONSERVATION DIVISION
 WICHITA, KS

10/12/08



RANGE OIL COMPANY, INC.

Suite 1120
125 North Market
Wichita, Kansas 67202
316-265-6231

October 12, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, Kansas 67202

CONFIDENTIAL
OCT 12 2007
KCC

RE: Range Oil Company, Inc.
#3 Enns
Section 8 - 19S - 1 E
Marion County, Kansas

Gentlemen:

I am requesting that the information for the above-titled well be held confidential.

If you have any questions, feel free to contact me at the number listed above.

Very truly yours,

RANGE OIL COMPANY, INC.

John M. Washburn
Vice President

Enclosure

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS