CONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL September 1999
OIL & GAS CONSERVATION DIVISION ORIGINAL Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120	API No. 15115-21,378 - 00 - 00
Name: Range Oil Company, Inc.	County: Marion
125 N. Market Suite 1120	Approx E/2 NE Sec. 8 Twp. 19 S. R. 1 V East West
Address.	1400 feet from S /(N)(circle one) Line of Section
City/State/Zip: Wichita, KS 67202 Purchaser: American Energies Pipeline & Coffeyville Resources	580 feet from E)/ W (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person,	
Summit Drilling Comp SONFIDE.	1 Lease Name: Enns Well #: 3
Contractor: Name: Summit Drilling Company 12 200	Lease Name: well #
License:	Field Name: Mississippian
Wellsite deologist.	4500' 1600'
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 2935' Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	Drilling Fluid Management Plan ALT INH 8-7-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1200 ppm Fluid volume 250 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of fluid disposal if fladied offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
9-5-07 9-13-07 10-8-07 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: John M. Washlow	KCC Office Use ONLY
Title: Vice President Date: 10-11-07	
Title:Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this 11th day of October	If Denied, Yes Date:
20.07	Wireline Log Received
Saller Laller	Geologist Report Received
Notary Public: Telegraphy (1. 2002)	UIC Distribution RECEIVED
Date Commission Explies: A NOTARY PUBLIC - State of Kansas	KANSAS CORPORATION COMMISS
PEGGY L. SAILOR My Appt. Exp. (2.8-07	OCT 15 2007

Operator Name:	Ran	ige Oil Company, Inc	Lease	Name:	Enns		_ Well #:	3	
Sec. 8 Twp. 19		✓ East	County:		Mario	n			
ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rate	and base of formations pe g and shut-in pressures, v s if gas to surface test, al iinal geological well site re	whether shi ong with fir	ut-in pressure	reached sta	itic level, hydro	static pressu	res, bottom hole	ıll
Orill Stem Tests Taken		✓ Yes		Log	Formation	(Top), Depth a	nd Datum	_] Sample	
(Attach Additional S Samples Sent to Geol	·	✓ Yes □ No		Name Heebner			Top 2069'	Datum -469	
Cores Taken		Yes V No		Lansing			2314'	-714	
lectric Log Run		✓ Yes No		Kansas C	ity		2497'	-897	
(Submit Copy)	N . 1 D . 1	+ Nucl Talentia		вкс			2670'	-1070	
ist All E. Logs Run:	Dual Forosi	ty, Dual Induction	•	Cheroke	•		2859'	-1259	
DST (1) 2856' to 291	7' 30-30-60-60 G	auged 135 mcfpd Rec:	139'	Mississip	pian		2893'	-1293	
mud & 62' WM & 93'	VSOCWM (1% oil	l, 33% wtr, 66% mud) mud, 60% wtr) IFP 96-1		RTD	,		2935'	-033NF1[DEN
& 217 SOCWW (1% ISIP 530 FFP 114-19	94 FSIP 533 T:107	iliuu, 00 /6 Wa) 11-1- 30-1							
		CASING I	RECORD	✓ New	llsed			OCT_	146
		Report all strings set-co			•	, etc.		<u></u>	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigl Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	24.0		292'	common	160	3 % CaCl	
Production	7 7/8"	4 1/2"	10.5	2	931	ThickSet	185		
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	ADDITIONAL Type of Cement	CEMENTIN #Sacks U		RECORD	Type and Pe	ercent Additives	3	
Shots Per Foot		ON RECORD - Bridge Plugs				e, Shot, Cement			
	Specify I	Footage of Each Interval Perfo	orated		(Amou	nt and Kind of Mai	enai Useo)	Depth	
four	 	2901' to 2907'		10	60 gallons	acid (15% M	ICA)	2901' to	
						· · · · · · · · · · · · · · · · · · ·		2907'	
·									
TUBING RECORD	Size 2 3/8"	Set At 2926'	Packer At	Line	Run	es 🗹 No			
Date of First, Resumerd I	Production, SWD or E)-8-07	nhr. Producing Meth] Flowing	Pumping	Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	i	1	Acf	Water 6.0	Bbls.	Ga	as-Oil Ratio	Gravity	
Disposition of Co-	2.0	OMPLETION			ction Interval				
Disposition of Gas	WETHOD OF C	OWN ELTION			ouon interval			DE0=::	
Vented ✓ Sold	Used on Lease	Open Hole	✓ Perf.	Dually C		Commingled		RECEIVED	

OCT 15 2007



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

216483

Invoice Date:

09/18/2007

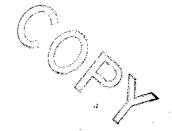
Terms:

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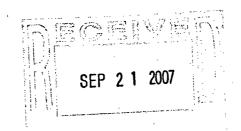
RANGE OIL CO. INC. 125 N. MARKET, SUITE 1120

WICHITA KS 67202)

ENNS #3 12658 09-12-07



Part	Number Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	9.8000	1078.00
1118A	S-5 GEL/ BENTONITE (50#)	380.00	.1500	57.00
1102	CALCIUM CHLORIDE (50#)	100.00	.6700	67.00
1110A	KOL SEAL (50# BAG)	450.00	.3800	171.00
1126A	THICK SET CEMENT	75.00	15.4000	1155.00
1110A	KOL SEAL (50# BAG)	300.00	.3800	114.00
1123	CITY WATER	3000.00	.0128 7	38.40
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
4226	INSERT FLOAT VALVE W/ AF	1.00	140.0000	140.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4130	CENTRALIZER 5 1/2"	8.00	44.0000	352.00
	41/2" CABLE WIPERS			•
	Description	Hours	Unit Price	Total
436	80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
463	CEMENT PUMP	1.00	840.00	840.00
463	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50
479	TON MILEAGE DELIVERY	243.37	1.10	267.71
502	TON MILEAGE DELIVERY	243.38	1.10	267.72



Parts:

3356.40 Freight:

.00 Tax:

211.45 AR

5574.78

Labor:

.00 Misc:

.00 Total:

5574.78

Sublt:

.00 Supplies:

.00 Change:

.00

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KANSAS CORPORATION COMMISSION

OCT 15 2007

Signed

Date

CONSERVATION DIVISION

WICHITA, KS



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

∄nvoice #

216257

Invoice Date: 09/07/2007

Terms:

Page

RANGE OIL CO. INC. 125 N. MARKET, SUITE 1120 WICHITA KS 67202)

CONFIDENTIAL OCT 15 5003

ENNS #3 12642 09-06-07

lumber	Description	Qty	Unit Price	Total
•	CLASS "A" CEMENT (SALE)	160.00	12.2000	1952.00
	CALCIUM CHLORIDE (50#)	450.00	.6700	301.50
	S-5 GEL/ BENTONITE (50#)	300.00	.1500	45.00
	CENTRALIZER 8 5/8"	2.00	60.0000	120.00
	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
	FLO-SEAL (25#)	40.00	1.9000	76.00
Description		Hours	Unit Price	Total
	LIVERY	413.60	1.10	454.96
		1.00	650.00	650.00
EQUIPMENT MILE	AGE (ONE WAY)	55.00	3.30	181.50
	Description TON MILEAGE DE CEMENT PUMP (S	CLASS "A" CEMENT (SALE) CALCIUM CHLORIDE (50#) S-5 GEL/ BENTONITE (50#) CENTRALIZER 8 5/8" 8 5/8" WOODEN PLUG FLO-SEAL (25#)	CLASS "A" CEMENT (SALE) 160.00 CALCIUM CHLORIDE (50#) 450.00 S-5 GEL/ BENTONITE (50#) 300.00 CENTRALIZER 8 5/8" 2.00 8 5/8" WOODEN PLUG 1.00 FLO-SEAL (25#) 40.00 Description Hours TON MILEAGE DELIVERY 413.60 CEMENT PUMP (SURFACE) 1.00	CLASS "A" CEMENT (SALE) 160.00 12.2000 CALCIUM CHLORIDE (50#) 450.00 .6700 S-5 GEL/ BENTONITE (50#) 300.00 .1500 CENTRALIZER 8 5/8" 2.00 60.0000 8 5/8" WOODEN PLUG 1.00 70.0000 FLO-SEAL (25#) 40.00 1.9000 Description Hours Unit Price 7 TON MILEAGE DELIVERY 413.60 1.10 CEMENT PUMP (SURFACE) 1.00 650.00

2564.50 Freight:

.00 Tax:

161.57 AR

4012.53

Labor:

.00 Misc:

.00 Total:

4012.53

.00 Supplies:

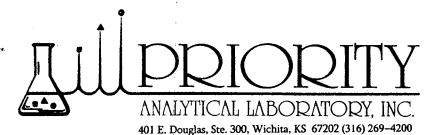
.00 Change:

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Signed_

Date_

OCT 15 2007



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KCC

EXTENDED NATURAL GAS ANALYSIS

COMPANY NAME: Range Oil Company

Lab #: 746646

Sample I.D.: DST #1--TD 2856-2917

SETT#: Mississippian

COUNTY: marion

DATE SAMPLED: 9/11/07 SAMPLE PRESSURE: n/a DATE ANALYZED: 9/19/07 LEGAL LOCATION: Sec 8-19S-R1E

SAMPLER: Ricketts TEMPERATURE (F): n/a

QUALITY CONTROL DATE: 9/19/07

ANALYSIS

CALCULATED AT 14.650 PSIA, 60 F, NORMALIZED

COMPONENT	MOLE %	BTU AMOUNT	GPM
METHANE	80.72	812.72	
ETHANE	6.3	111.14	1.68
PROPANE	3.31	83.02	0.91
ISOBUTANE	0.49	15.88	0.16
NORMAL BUTANE	1.18	38.37	0.37
ISOPENTANE	0.28	11.17	0.1
NORMAL PENTANE	0.35	13.99	0.13
HEXANES+	0.49	24.74	0.21
NITROGEN	6.54		
OXYGEN	*ND(<0.05)	* ,	
CARBON DIOXIDE	0.06		
HELIUM	0.28	,	
HYDROGEN	*ND(<0.02)		•
======================================	======================================	1108.1	3.56

*ND=Not detectable. Detection limit in parenthesis.

1108.1

 $\begin{array}{ll} \mathsf{BTU/FT^3} & \mathsf{DRY} \text{ (IDEAL GROSS):} \\ \mathsf{BTU/FT^3} & \mathsf{SATURATED} \text{ (IDEAL GROSS):} \end{array}$

1089.56

BTU/FT³

DRY (REAL GROSS):

1114.1

BTU/FT³ SATURATED (REAL GROSS):

1095.5

SPECIFIC GRAVITY: 0.6923

COMPRESSIBILITY: 0.9972

GPM: 3.56

RESPECTFULLY SUBMITTED

PRIORITY ANALYTICAL LAB RECEIVED KANSAS CORPORATION COMMISSION

Hexanes+ parameters: BTU (dry)=5065.8; S.G.=3.1765; Summation factor=.0861, at 14.696 psia. Analyzed and calculated by: Modified GPA 2261-90, 2145-94 & 2172-86.

OCT 15 2007



RANGE OIL COMPANY, INC.

Suite 1120 125 North Market Wichita, Kansas 67202 316-265-6231

October 12, 2007

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market - Room 2078 Wichita, Kansas 67202 CONFIDENTIAL ULT 12 2007 KCC

RE: Range Oil Company, Inc. #3 Enns Section 8 - 19S – 1 E Marion County, Kansas

Gentlemen:

I am requesting that the information for the above-titled well be held confidential.

If you have any questions, feel free to contact me at the number listed above.

Very truly yours,

RANGE OIL COMPANY, INC.

John M. Washburn Vice President

Enclosure

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OCT 15 2007

CONSERVATION DIVISION WICHITA, KS