

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: TOM FUNK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-21-2006 9-30-2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21,531-00-00
County: EDWARDS
NW NE SE SW Sec. 31 Twp. 26 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TAYLOR TRUST 'A' Well #: 1-31
Field Name: BORDEWICK

Producing Formation: _____
Elevation: Ground: 2200 Kelly Bushing: 2205'
Total Depth: 4786' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 329 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

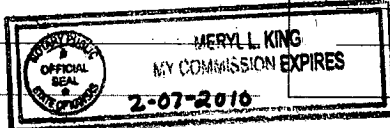
Drilling Fluid Management Plan PA NH 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content 20,000 ppm Fluid volume 1,800 bbls
Dewatering method used EVAPORATION/HAULING
Location of fluid disposal if hauled offsite: _____
Operator Name: GREENSBURG OILFIELD SERVICES
Lease Name: COPELAND SWD License No.: 32966
Quarter _____ Sec. 29 Twp. 28S S. R. 19 East West
County: KIOWA Docket No.: C-20,041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 10/05/2006
Subscribed and sworn to before me this 5th day of October,
20 06.

Notary Public: Marye J. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
OCT 11 2006
KCC WICHITA

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: TAYLOR TRUST 'A' Well #: 1-31
 Sec. 31 Twp. 26 S. R. 18 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See attachment)

KCC
OCT 09 2006
CONFIDENTIAL

RADIATION GUARD LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	329'	60/40 POZ	325 sx	3% cc, 2% gal, 1/4# CELLOFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
D & A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
OCT 11 2006
KCC WICHITA

WELL REPORT
Taylor Trust A # 1-31
NW NE
Section 31-26S-18W
Edwards County, Kansas
API #15-047-21,531-00-00

Page 4

ELECTRIC LOG TOPS

Structure Compared To:

McCoy Petroleum
Taylor Trust "A" #1-31
NW NE
Sec 31-26S-18W
KB: 2205'

Pickrell Drilling Co.
Higbie "B" #1
SE NW
Sec. 30-26S-18W
KB: 2208'
D&A

Edwards Oil Inc.
Higbie #1
SE NE
Sec. 25-26S-19W
KB: 2227'
D&A

Heebner	4015 (-1810)	-10	+ 6
Brown Lime	4159 (-1954)	-16	+ 1
Lansing "A"	4167 (-1962)	-14	+ 2
Lansing "B"	4192 (-1987)	-15	+ 2
Lansing "H"	4323 (-2118)	- 7	+ 6
Stark	4453 (-2248)	- 3	+15
BKC	4536 (-2331)	- 5	+ 4
Pawnee	4631 (-2426)	- 7	+ 6
Cherokee	4667 (-2462)	- 5	+ 9
Mississippian	4719 (-2514)	- 4	+20
Gilmore City	4768 (-2563)	DNP	DNP
Kinderhook Shale	4771 (-2566)	DNP	DNP
LTD	4787 (-2582)		

KCC
OCT 09 2006
CONFIDENTIAL

RECEIVED
OCT 11 2006
KCC WICHITA

Customer: McCOY PET. CORP. Lease No. _____ Date: 9-21-06
 Lease: TAYLOR TRUST #1 Well # 1-31
 Field Order # 14175 Station Pratt, KS Casing 8 5/8 Depth 329 County EDWARDS State KS
 Type Job SURFACE - NW Formation TD-332 Legal Description 31-26-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 5/8</u>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <u>329</u>	Depth	From	To	Pre Pad	Max		KCC 5 Min	
Volume	Volume	From	To	Pad	Min		OCT 09 2006 10 Min	
Max Press	Max Press	From	To	Frac	Avg		CONFIDENTIAL 15 Min	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: OWENS Station Manager: SCOTTY Treater: GORSLEY

Service Units	<u>120</u>	<u>26</u>	<u>303</u>	<u>71</u>					
Driver Names	<u>KC</u>	<u>JOHN</u>	<u>McCRAN</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2200</u>					<u>ON LOCATION</u>
					<u>RUN 321 8 5/8 CSC - 8 J#</u>
					<u>THL BOTTOM - CIRC</u>
					<u>WDX CEMENT</u>
<u>0030</u>	<u>200</u>		<u>72</u>	<u>5</u>	<u>325 SK 60/40 P02</u> <u>3% CC, 1/4# CELLFLAKE</u>
					<u>STOP - RELEASE PLUG</u>
	<u>0</u>	<u>0</u>	<u>5</u>	<u>5</u>	<u>START DESP.</u>
<u>0200</u>	<u>200</u>		<u>20</u>	<u>5</u>	<u>PLUG DOWN</u>
					<u>CERL 5 SK CEMENT TO PST</u> <u>CEMENT IN CEMENT</u>
<u>0230</u>					<u>RECEIVED</u> <u>JOB COMPLETE</u> <u>THANKS - KEVIN</u>

RECEIVED

OCT 11 2006



FIELD ORDER 14175

Subject to Correction

183-N TO C.L. - 1N - 1/2W - 3 LNW

Date: 9-21-06 Customer ID: McCoy PET. Corp.

Lease: TAYLOR TRUST A Well # 1-31 Legal 31-26-18
 County: EDWARDS State: KS. Station: PRATT, KS.
 Depth: Casing: 8 5/8 Casing Depth: 329 TD: 332 Shoe Joint: Formation: Job Type: SURFACE-NU
 Customer Representative: OWENS Treater: CORDIEY

AFE Number: PO Number: Materials Received by: X Bill Owen

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	325sk	60/40 Por		
P	C194	81 lb.	CELL PLATE		
P	C310	838 lb.	CALCIUM CHLORIDE		
P	F163	1 EA.	8 5/8 WOOD PLUG		
P	E100	80 mile	TRUCK MILEAGE		
P	E101	40 mile	PICKUP MILEAGE		
P	E104	359 m	BULK DELIVERY		
P	E107	325sk	CEMENT SERVICE CHARGES		
P	R201	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		

KCC
 OCT 9 2006
CONFIDENTIAL

RECEIVED
 OCT 11 2006
 KCC WICHITA

Customer McCoy Petroleum Corporation		Lease No.		Date 9-30-06	
Lease Taylor Trust "A"		Well # 1-31			
Field Order # 2690	Station Pratt	Casing 1 1/2 D.P.	Depth	County Edwards	State KS.
Type Job Plug To Abandon - New Well			Formation	Legal Description 31-265-18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 1 1/2 D.P.	Tubing Size	Shots/Ft		Cement 135 sacks	60/40	PRESS 102 with 0.6 Gel	ISIP 5 Min.
Depth	Depth	From	To	Rate	Max		KCC
Volume	Volume	From	To		Min		10 Min.
Max Press	Max Press	From	To		Avg		005 Min. 9 2006
Well Connection 1/2 x 1 1/2 D.P.	Anulus Vol.	From	To		HHP Used		CONFIDENTIAL
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		ANULUS Pressure
							Total Load

Customer Representative Bill Owens	Station Manager Dave Scott	Treater Clarence R. Messick
Service Units 123	228	309 / 572
Driver Names P.M. Messick	McGuire	Mattgel

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30						Trucks on location and hold safety meeting
12:15						1 st Plug / 50 sacks at 1,280'
12:15		200			5	Start Fresh H ₂ O Pre-Flush
		200		20	5	Start mixing 50 sacks 60/40 Poz cement
		200		34	5	Start Fresh H ₂ O Flush
12:30				43		Stop pumping
						2 nd Plug 50 sacks at 350'
12:50		150			5	Start mixing 50 sacks 60/40 Poz cement
		150		14	2	Start pumping Fresh H ₂ O Displacement
12:55				15		Stop pumping
						3 rd Plug 20 sacks at 60'
		-0-			2	Start mixing cement
1:40		-0-		6		cement circulated to surface
						Stop pumping
		-0-		4	2	Plug rat hole
1:50						Washup pump truck
2:15						Job Complete
						Thanks,
						Clarence, Corey, Mike

RECEIVED
OCT 11 2006
KCC WICHITA



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

October 9, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

KCC
OCT 09 2006
CONFIDENTIAL

RE: **Taylor Trust A # 1-31**
Sec 31-26S-18W
Edwards County, Kansas
API #: 15-047-21,531

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King

Meryl King
Production Assistant

RECEIVED
OCT 11 2006
KCC WICHITA

/mk
enclosure

10/09/06