

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Air Rotary
License: 33606

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____

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Well Name: _____
Original Comp. Date: _____ Original Total Depth: WICHITA, KS
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

CONSERVATION DIVISION

6/23/2006 6/26/2006 8/21/2006
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26643-00-00
County: Wilson
SE SE NW Sec. 28 Twp. 30 S. R. 17 East West
2153 feet from S / **(N)** (circle one) Line of Section
2156 feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Friess JD Well #: 6-28
Field Name: Neodesha

Producing Formation: Cherokee Coals
Elevation: Ground: 974 Kelly Bushing: _____
Total Depth: 1227 Plug Back Total Depth: 1224
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1224
feet depth to Surface w/ 130 sx cmt.

Drilling Fluid Management Plan Alt # NH 8-7-08
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MR. Natrass
Title: Agent Date: 10/19/2006
Subscribed and sworn to before me this 19 day of October
20 ae
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

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Operator Name: Layne Energy Operating, LLC Lease Name: Friess JD Well #: 6-28
 Sec. 28 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	598 GL	376
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	727 GL	274
List All E. Logs Run:		V Shale	787 GL	187
Compensated Density Neutron		Mineral Coal	824 GL	150
Dual Induction		Mississippian	1134 GL	-160

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	22'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1224'	Thick Set	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION OCT 20 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	937'			
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
SI, waiting on pipeline	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

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Operator Name: Layne Energy Operating, LLC.
Lease Name: Friess JD 6-28
Sec. 28 Twp. 30S Rng. 17E, Montgomery County
API: 15-205-26643

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	901.5-903, 823.5-825.5	Weir, Mineral - 2900# 20/40 sand, 290 bbls wtr, 400 gal 15% HCl acid	823.5-903
4	787-790, 761.5-763	Croweburg, Iron Post - 2200# 20/40 sand, 343 bbls wtr, 700 gal 15% HCl wtr	761.5-790
4	726.5-732.5, 707-710	Mulky, Summit - 5200# 20/40 sand, 800 gal 15% HCl acid, 451 bbls wtr	707-732.5

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WICHITA, KS

06-27-2006 20:59 GARY R MASSFY 6205835168

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10229

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER
LOCATION EUREKA
FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-06	4758	FRIGGS 6-28				Wilson
CUSTOMER			TRUCK #		DRIVER	
Layne Energy			445		Rick L.	
MAILING ADDRESS			442		Rick P.	
P.O. Box 160			436		John	
CITY			STATE		ZIP CODE	
Sycamore			Ks			

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1327' CASING SIZE & WEIGHT 4 1/2 10.5" NBW
 CASING DEPTH 1224' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 40 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.4 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 BBL fresh water. Pump 4 sks Gel flush, 10 BBL metasilicate pre flush, 12 BBL dye water. Mixed 130 sks Thick Set Cement w/ 10" Kol-Seal per/sk @ 13.2" per/gal. Yield 1.75. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 19.4 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Plug Pressure. Float Held. Good Cement Returns to Surface = 10 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2 nd well of 2KANSAS CORPORATION COMMISSION	0	0
1126 A	130 SKS	THICK SET Cement	14.65	1904.50
1110 A	1300 *	KOL-SEAL 10" per/sk CONSERVATION DIVISION WICHITA, KS	.36 *	468.00
1118 A	200 "	Gel Flush	.14 *	28.00
1111 A	50 "	Metasilicate Pre Flush	1.65 *	82.50
5407 A	7.15 TONS	40 miles BULK TRUCK	1.05	300.30
5502 C	3 HAS	80 BBL VAC TRUCK	90.00	270.00
1123	3000 gals	City water	12.80 per 1000	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3931.70
			SALES TAX 6.3%	161.37
			ESTIMATED TOTAL	4093.07

THANK you

AUTHORIZATION Called By John Ed

TITLE _____

DATE _____

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GEOLOGIC REPORT

LAYNE ENERGY
Friess 6-28
SE NW, 2153 FNL, 2156 FWL
Section 28-T30S-R17E
Wilson County, KS

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Spud Date: 6/23/2006
Drilling Completed: 6/26/2006
Logged: 6/26/2006
A.P.I. #: 1520526643
Ground Elevation: 974'
Depth Driller: 1227'
Depth Logger: 1228'
Surface Casing: 8.625 inches at 20'
Production Casing: 4.5 inches at 1223.8'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Kansas City Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Chanute Shale)
598
727
787
824
1,134

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WICHITA, KS

10/19/06

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

October 19, 2006

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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-205-26643
Friess JD 6-28

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,



Brooke C. Maxfield

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WICHITA, KS

Enclosures

Cc Well File
Field Office

