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KANSAS CORPORATION COMMISSION

OCT 04 2006

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

Operator: License # 5208  
Name: ExxonMobil Oil Corporation  
Address: P. O. Box 4358  
City/State/Zip: Houston, Texas 77210-4358  
Purchaser: spot market  
Operator Contact Person: Jacqueline Davis  
Phone: (281) 654-1913  
Contractor: Name: Pioneer Drilling Services  
License: 33545

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Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf: \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/2/06 6/5/06 8/9/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22514-00-00  
County: Stevens  
\_\_\_\_\_ C - NW Sec. 22 Twp. 32 S. R. 35  East  West  
1250 feet from S / (N) (circle one) Line of Section  
1250 feet from E / (NW) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Moore Well #: 4-22  
Field Name: Panoma  
Producing Formation: Council Grove  
Elevation: Ground: 2999' Kelly Bushing: 3011'  
Total Depth: 3305' Plug Back Total Depth: 3200'  
Amount of Surface Pipe Set and Cemented at 655 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHJNH87-08  
(Data must be collected from the Reserve Pit)  
Chloride content 2100 ppm Fluid volume 4160 bbis  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacqueline P. Davis  
Title: Support Str ofc Asst Date: 10/3/2006  
Subscribed and sworn to before me this 3 day of October  
2006  
Notary Public: Kim Traylor  
Date Commission Expires: Aug. 26, 2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

Operator Name: ExxonMobil Oil Corporation Lease Name: Moore Well #: 4-22
Sec. 22 Twp. 32 S. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Array Induction/SP Linear Correlation/Gamma Ray Compensated Neutron Log Litho-Density/Gamma Ray

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include surface and production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows include 2988' - 3008' interval.

TUBING RECORD Form with fields: Size (2 3/8"), Set At (3040'), Packer At, Liner Run (Yes/No), Date of First, Resumed Production, SWD or Enhr. (pending), Producing Method (Flowing, Pumping, Gas Lift, Other).

Disposition of Gas and METHOD OF COMPLETION Form with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other (Specify).



Well		Field		Service Date		Customer		Job Number	
MOORE #4-22		PANOMA GAS		06154-Jun-03		EXXON MOBIL CORPORATION		2205551146	
Date	Time	Treating Pressure	CMT RATE	CMT DENS	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psl	bbl/min	lb/gal	bbl	bbl	0	0	
2006-Jun-03	19:09								Reset Total, Vol = 7.61 bbl
2006-Jun-03	19:09	14	0.0	8.18	7.6	7.6	0	0	
2006-Jun-03	19:10	18	0.0	9.52	0.0	0.0	0	0	
2006-Jun-03	19:10	18	0.0	12.08	0.0	0.0	0	0	
2006-Jun-03	19:11	18	0.0	12.59	0.0	0.0	0	0	
2006-Jun-03	19:11	18	0.0	12.43	0.0	0.0	0	0	
2006-Jun-03	19:12	18	0.0	12.40	0.0	0.0	0	0	
2006-Jun-03	19:12	18	0.0	12.38	0.0	0.0	0	0	
2006-Jun-03	19:13	18	0.0	12.37	0.0	0.0	0	0	
2006-Jun-03	19:13	60	0.0	12.37	0.0	0.0	0	0	
2006-Jun-03	19:13								Start Cement Slurry
2006-Jun-03	19:13	87	3.8	12.67	0.8	0.8	0	0	
2006-Jun-03	19:13								Start Mixing Lead Slurry
2006-Jun-03	19:13	119	4.5	12.76	1.1	1.1	0	0	
2006-Jun-03	19:14	110	5.8	12.62	2.0	2.0	0	0	
2006-Jun-03	19:14	101	5.8	11.79	4.9	4.9	0	0	
2006-Jun-03	19:15	105	5.8	12.07	7.8	7.8	0	0	
2006-Jun-03	19:15	110	5.9	12.50	10.8	10.8	0	0	
2006-Jun-03	19:16	110	5.9	12.45	13.7	13.7	0	0	
2006-Jun-03	19:16	110	5.8	12.29	16.6	16.6	0	0	
2006-Jun-03	19:17	110	5.9	12.30	19.5	19.5	0	0	
2006-Jun-03	19:17	110	5.8	12.37	22.4	22.4	0	0	
2006-Jun-03	19:18	119	6.0	12.43	25.4	25.4	0	0	
2006-Jun-03	19:18	114	5.9	12.38	28.3	28.3	0	0	
2006-Jun-03	19:19	114	5.9	12.29	31.3	31.3	0	0	
2006-Jun-03	19:19	114	6.0	12.24	34.3	34.3	0	0	
2006-Jun-03	19:20	114	5.9	12.21	37.2	37.2	0	0	
2006-Jun-03	19:20	114	6.0	12.24	40.2	40.2	0	0	
2006-Jun-03	19:21	114	6.0	12.23	43.2	43.2	0	0	
2006-Jun-03	19:21	114	6.0	12.20	46.2	46.2	0	0	
2006-Jun-03	19:22	119	6.0	12.23	49.2	49.2	0	0	
2006-Jun-03	19:22	119	6.0	12.23	52.2	52.2	0	0	
2006-Jun-03	19:23	114	6.0	12.04	55.2	55.2	0	0	
2006-Jun-03	19:23	114	6.0	11.94	58.2	58.2	0	0	
2006-Jun-03	19:23								Change Bottle
2006-Jun-03	19:23	114	6.0	11.94	58.3	58.3	0	0	
2006-Jun-03	19:24	119	6.0	12.21	61.2	61.2	0	0	
2006-Jun-03	19:24	119	6.0	12.38	64.2	64.2	0	0	
2006-Jun-03	19:25	119	6.0	12.42	67.2	67.2	0	0	
2006-Jun-03	19:25	124	6.1	12.40	70.2	70.2	0	0	
2006-Jun-03	19:26	119	6.0	12.26	73.2	73.2	0	0	
2006-Jun-03	19:26	114	6.0	12.24	76.2	76.2	0	0	
2006-Jun-03	19:27	114	6.0	12.21	79.3	79.3	0	0	
2006-Jun-03	19:27	114	6.0	12.26	82.2	82.2	0	0	
2006-Jun-03	19:28	114	6.0	12.25	85.2	85.2	0	0	
2006-Jun-03	19:28	114	5.9	12.24	88.2	88.2	0	0	
2006-Jun-03	19:29	119	5.9	12.21	91.1	91.1	0	0	
2006-Jun-03	19:29	119	5.9	12.21	94.1	94.1	0	0	
2006-Jun-03	19:30	119	5.9	12.18	97.1	97.1	0	0	
2006-Jun-03	19:30	114	5.9	12.16	100.0	100.0	0	0	
2006-Jun-03	19:31	119	5.9	12.07	102.9	102.9	0	0	
2006-Jun-03	19:31								End Lead Slurry
2006-Jun-03	19:31	119	5.9	11.76	105.0	105.0	0	0	
2006-Jun-03	19:31	119	5.9	11.79	105.9	105.9	0	0	

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Well		Field		Service Date		Customer		Job Number	
MOORE #4-22		PANOMA GAS		06154-Jun-03		EXXON MOBIL CORPORATION		2205551146	
Date	Time	Treating Pressure	CMT RATE	CMT DENS	CMT STG VOL	CMT.VOL	0	0	Message
	24 hr clock	psl	bbl/min	lb/gal	bbl	bbl	0	0	
2006-Jun-03	19:31								Start Mixing Tail Slurry
2006-Jun-03	19:31	119	5.9	11.85	106.7	106.7	0	0	
2006-Jun-03	19:32	119	5.8	12.33	108.3	108.3	0	0	
2006-Jun-03	19:32								Reset Total, Vol = 108.31 bbl
2006-Jun-03	19:32	124	5.9	12.48	0.4	108.7	0	0	
2006-Jun-03	19:32	133	5.9	13.09	3.3	111.7	0	0	
2006-Jun-03	19:33	101	4.8	13.78	5.9	114.2	0	0	
2006-Jun-03	19:33	105	4.8	14.61	8.3	116.6	0	0	
2006-Jun-03	19:34	110	4.8	14.80	10.7	119.0	0	0	
2006-Jun-03	19:34	96	4.8	14.41	13.1	121.4	0	0	
2006-Jun-03	19:35	96	4.8	14.28	15.4	123.8	0	0	
2006-Jun-03	19:35	96	4.8	14.21	17.8	126.2	0	0	
2006-Jun-03	19:36	92	4.8	14.16	20.2	128.5	0	0	
2006-Jun-03	19:36	92	4.7	14.20	22.6	130.9	0	0	
2006-Jun-03	19:37	92	4.7	14.22	24.9	133.2	0	0	
2006-Jun-03	19:37	96	4.8	14.25	27.3	135.6	0	0	
2006-Jun-03	19:38	92	4.8	14.27	29.7	138.0	0	0	
2006-Jun-03	19:38	92	4.8	14.28	32.1	140.4	0	0	
2006-Jun-03	19:39	110	5.2	14.33	34.7	143.0	0	0	
2006-Jun-03	19:39	110	5.2	14.33	37.3	145.6	0	0	
2006-Jun-03	19:40	110	5.2	14.30	39.9	148.2	0	0	
2006-Jun-03	19:40	105	5.1	14.30	42.4	150.8	0	0	
2006-Jun-03	19:41	73	3.0	14.65	44.9	153.2	0	0	
2006-Jun-03	19:41	105	3.0	14.63	46.4	154.7	0	0	
2006-Jun-03	19:42	-5	0.0	14.49	47.5	155.8	0	0	
2006-Jun-03	19:42								End Tail Slurry
2006-Jun-03	19:42	0	0.0	14.36	47.5	155.8	0	0	
2006-Jun-03	19:42	-5	0.0	14.36	47.5	155.8	0	0	
2006-Jun-03	19:43	-5	0.0	13.53	47.5	155.8	0	0	
2006-Jun-03	19:43	-5	0.0	13.03	47.5	155.8	0	0	
2006-Jun-03	19:44	5	0.0	12.46	47.5	155.8	0	0	
2006-Jun-03	19:44	50	5.4	8.71	48.9	157.2	0	0	
2006-Jun-03	19:45	50	5.5	8.67	51.7	160.0	0	0	
2006-Jun-03	19:45								Reset Total, Vol = 52.84 bbl
2006-Jun-03	19:45	37	5.5	8.44	52.8	161.2	0	0	
2006-Jun-03	19:45	50	2.2	8.25	0.7	161.8	0	0	
2006-Jun-03	19:46	60	2.2	8.25	1.8	162.9	0	0	
2006-Jun-03	19:46	92	4.0	8.30	2.9	164.0	0	0	
2006-Jun-03	19:47	64	5.4	8.30	15.3	166.7	0	0	
2006-Jun-03	19:47	78	5.4	8.25	18.1	169.4	0	0	
2006-Jun-03	19:48	110	5.4	8.25	20.8	172.1	0	0	
2006-Jun-03	19:48	133	5.4	8.25	23.5	174.9	0	0	
2006-Jun-03	19:49	133	5.4	8.25	26.2	177.6	0	0	
2006-Jun-03	19:49	133	2.5	8.25	27.5	178.9	0	0	
2006-Jun-03	19:50	142	2.5	8.25	28.8	180.1	0	0	
2006-Jun-03	19:50	151	2.5	8.25	30.0	181.4	0	0	
2006-Jun-03	19:51	160	2.5	8.25	31.3	182.6	0	0	
2006-Jun-03	19:51	183	2.5	8.25	32.5	183.9	0	0	
2006-Jun-03	19:52	197	2.5	8.25	33.8	185.1	0	0	
2006-Jun-03	19:52	192	2.5	8.24	35.0	186.4	0	0	
2006-Jun-03	19:52								Bump Top Plug
2006-Jun-03	19:52	774	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	19:53	760	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	19:53								End Job

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Well			Field		Service Date		Customer		Job Number
MOORE #4-22			PANOMA GAS		06154-Jun-03		EXXON MOBIL CORPORATION		2205551146
Date	Time	Treating Pressure	CMT RATE	CMT DENS	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-Jun-03	19:53	760	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	19:53	760	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	19:54	760	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	19:54	764	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	19:55	769	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	19:55	769	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	19:56	774	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	19:56	778	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	19:57	778	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	19:57	783	0.0	8.24	35.4	186.7	0	0	
2006-Jun-03	19:58	783	0.0	8.24	35.4	186.7	0	0	
2006-Jun-03	19:58	787	0.0	8.24	35.4	186.7	0	0	
2006-Jun-03	19:59	787	0.0	8.23	35.4	186.7	0	0	
2006-Jun-03	19:59	787	0.0	8.24	35.4	186.7	0	0	
2006-Jun-03	20:00	792	0.0	8.24	35.4	186.7	0	0	
2006-Jun-03	20:00	792	0.0	8.23	35.4	186.7	0	0	
2006-Jun-03	20:01	797	0.0	8.23	35.4	186.7	0	0	
2006-Jun-03	20:01	797	0.0	8.24	35.4	186.7	0	0	
2006-Jun-03	20:02	797	0.0	8.24	35.4	186.7	0	0	
2006-Jun-03	20:02	801	0.0	8.18	35.4	186.7	0	0	
2006-Jun-03	20:03	801	0.0	8.30	35.4	186.7	0	0	
2006-Jun-03	20:03	801	0.0	8.33	35.4	186.7	0	0	
2006-Jun-03	20:04	806	0.0	8.34	35.4	186.7	0	0	
2006-Jun-03	20:04	806	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:05	806	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:05	810	0.0	8.22	35.4	186.7	0	0	
2006-Jun-03	20:06	810	0.0	8.23	35.4	186.7	0	0	
2006-Jun-03	20:06	810	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:07	810	0.0	8.22	35.4	186.7	0	0	
2006-Jun-03	20:07	810	0.0	8.28	35.4	186.7	0	0	
2006-Jun-03	20:08	815	0.0	8.28	35.4	186.7	0	0	
2006-Jun-03	20:08	815	0.0	8.28	35.4	186.7	0	0	
2006-Jun-03	20:09	815	0.0	8.28	35.4	186.7	0	0	
2006-Jun-03	20:09	815	0.0	8.28	35.4	186.7	0	0	
2006-Jun-03	20:10	815	0.0	8.28	35.4	186.7	0	0	
2006-Jun-03	20:10	815	0.0	8.30	35.4	186.7	0	0	
2006-Jun-03	20:11	819	0.0	8.28	35.4	186.7	0	0	
2006-Jun-03	20:11	819	0.0	8.27	35.4	186.7	0	0	
2006-Jun-03	20:12	819	0.0	8.28	35.4	186.7	0	0	
2006-Jun-03	20:12	819	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:13	819	0.0	8.27	35.4	186.7	0	0	
2006-Jun-03	20:13	819	0.0	8.27	35.4	186.7	0	0	
2006-Jun-03	20:14	824	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:14	824	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:15	824	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:15	824	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:16	824	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:16	824	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:17	824	0.0	8.22	35.4	186.7	0	0	
2006-Jun-03	20:17	824	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:18	824	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:18	824	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:19	824	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:19	829	0.0	8.25	35.4	186.7	0	0	

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Well		Field		Service Date		Customer		Job Number	
MOORE #4-22		PANOMA GAS		06154-Jun-03		EXXON MOBIL CORPORATION		2205551146	
Date	Time	Treating Pressure	CMT RATE	CMT DENS	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-Jun-03	20:20	829	0.0	8.28	35.4	186.7	0	0	
2006-Jun-03	20:20	829	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:21	23	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:21								Start Job
2006-Jun-03	20:21	23	0.0	8.25	35.4	186.7	0	0	
2006-Jun-03	20:57	18	0.0	8.82	35.4	186.7	0	0	
2006-Jun-03	20:57								Start Pumping Top Out
2006-Jun-03	20:58	18	0.0	8.81	35.4	186.7	0	0	
2006-Jun-03	20:58	18	0.0	11.80	35.4	186.7	0	0	
2006-Jun-03	20:59	18	0.0	13.91	35.4	186.7	0	0	
2006-Jun-03	20:59	128	0.0	15.34	35.4	186.7	0	0	
2006-Jun-03	20:59								Reset Total, Vol = 35.36 bbl
2006-Jun-03	20:59	128	0.0	15.41	0.0	186.7	0	0	
2006-Jun-03	20:59	114	0.0	15.80	0.0	186.7	0	0	
2006-Jun-03	20:59								Reset Total, Vol = 0.00 bbl
2006-Jun-03	21:00	114	0.0	16.14	0.0	0.0	0	0	
2006-Jun-03	21:00	114	0.0	15.52	0.0	0.0	0	0	
2006-Jun-03	21:01	110	0.0	15.16	0.0	0.0	0	0	
2006-Jun-03	21:01	110	0.0	14.99	0.0	0.0	0	0	
2006-Jun-03	21:02	110	0.0	14.82	0.0	0.0	0	0	
2006-Jun-03	21:02	105	0.0	14.82	0.0	0.0	0	0	
2006-Jun-03	21:03	110	0.0	14.82	0.0	0.0	0	0	
2006-Jun-03	21:03	110	0.0	15.14	0.0	0.0	0	0	
2006-Jun-03	21:04	105	0.0	13.86	0.0	0.0	0	0	
2006-Jun-03	21:04	110	0.0	14.56	0.0	0.0	0	0	
2006-Jun-03	21:05	110	0.0	15.30	0.0	0.0	0	0	
2006-Jun-03	21:05	110	0.0	15.38	0.0	0.0	0	0	
2006-Jun-03	21:06	110	0.0	15.37	0.0	0.0	0	0	
2006-Jun-03	21:06	110	0.0	15.42	0.0	0.0	0	0	
2006-Jun-03	21:07	105	0.0	15.01	0.0	0.0	0	0	
2006-Jun-03	21:07	128	0.0	14.97	0.0	0.0	0	0	
2006-Jun-03	21:08	128	0.0	14.97	0.0	0.0	0	0	
2006-Jun-03	21:08	128	0.0	14.97	0.0	0.0	0	0	
2006-Jun-03	21:09	124	0.0	14.85	0.0	0.0	0	0	
2006-Jun-03	21:09	124	0.0	14.62	0.0	0.0	0	0	
2006-Jun-03	21:10	14	0.0	14.09	0.0	0.0	0	0	
2006-Jun-03	21:10	14	0.0	13.20	0.0	0.0	0	0	
2006-Jun-03	21:11	14	0.0	9.41	0.0	0.0	0	0	
2006-Jun-03	21:11	23	0.0	9.32	0.0	0.0	0	0	
2006-Jun-03	21:12	23	0.0	9.33	0.0	0.0	0	0	
2006-Jun-03	21:12	32	0.0	9.35	0.0	0.0	0	0	
2006-Jun-03	21:13	18	0.0	8.95	0.0	0.0	0	0	
2006-Jun-03	21:13	14	0.0	9.21	0.0	0.0	0	0	
2006-Jun-03	21:14	14	0.0	9.21	0.0	0.0	0	0	
2006-Jun-03	21:14	14	0.0	9.18	0.0	0.0	0	0	
2006-Jun-03	21:15	87	0.0	9.30	0.0	0.0	0	0	
2006-Jun-03	21:15	82	4.0	9.26	0.0	0.0	0	0	
2006-Jun-03	21:16	50	4.0	8.31	0.0	0.0	0	0	
2006-Jun-03	21:16	69	4.0	8.18	0.0	0.0	0	0	

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Well MOORE #4-22		Field PANOMA GAS		Service Date 06154-Jun-03		Customer EXXON MOBIL CORPORATION		Job Number 2205551146	
Date	Time 24 hr clock	Treating Pressure psi	CMT RATE bbl/min	CMT DENS. lb/gal	CMT STG VOL bbl	CMT VOL bbl	0	0	Message
							0	0	
<b>Post Job Summary</b>									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2	
5	0	0	5		145	0	10		
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume		Density		
			948						
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	<input checked="" type="checkbox"/>	Cement Circulated to Surface?	Volume		
0 %			34 bbl	°F	<input type="checkbox"/>	Washed Thru Perfs	To	ft	
Customer or Authorized Representative			Schlumberger Supervisor						
Thompson, Tommy			Torres, Octavio			<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed	

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# Cementing Service Report

Customer <b>EXXON MOBIL CORPORATION</b>						Job Number <b>2205551155</b>			
Well <b>MOORE 4-22</b>			Location (legal) <b>SEC 22-T32S-R35W</b>			Schlumberger Location <b>Perryton, TX</b>			Job Start <b>2006-Jun-07</b>
Field <b>PANOMA GAS</b>		Formation Name/Type		Deviation	Bit Size <b>7.88 in</b>	Well MD <b>3,305 ft</b>	Well TVD <b>3,305 ft</b>		
County <b>STEVENS</b>		State/Province <b>KANSAS</b>		BHP <b>psi</b>	BHST <b>113 °F</b>	BHCT <b>°F</b>	Pore Press. Gradient <b>psi/ft</b>		
Well Master: <b>0630801979</b>		API / UWI:		Casing/Liner					
Rig Name <b>Pioneer #49</b>	Drilled For <b>Gas</b>	Service Via		Depth, ft <b>3282.91</b>	Size, in <b>5.5</b>	Weight, lb/ft <b>15.5</b>	Grade <b>K55</b>	Thread <b>8RD</b>	
Offshore Zone	Well Class <b>New</b>	Well Type <b>Development</b>		13.55	5.5	15.5			
Drilling Fluid Type		Max. Density <b>9.4 lb/gal</b>	Plastic Vt <b>cp</b>	Depth,	Size, in	Weight, lb/ft	Grade	Thread	
Service Line <b>Cementing</b>		Job Type <b>Cem Prod Casing</b>		Perforations/Open Hole					
Max. Allowed Tubing Pressure <b>1500 psi</b>	Max. Allowed Ann. Pressure <b>psi</b>	Wellhead Connection <b>5 1/2" H&amp;SM</b>		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval <b>ft</b>	
Service Instructions <b>Cement 5 1/2" Production Casing 225 SKS 35:65 Poz C + 6%D20 + 2%S1 + 0.125pps D130 160 SKS Class H + 10%D44(BWOW) + 10%D53 + 0.2%D65 + 0.1%D167 + 0.2%D46 + 0.125pps D130 Displace with 2% KCL</b>								Diameter <b>in</b>	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job			
Lift Pressure: <b>1000 psi</b>		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: <b>Float</b>	Squeeze Type		
No. Centralizers: <b>Top Plugs: 1</b>		Bottom Plugs:		Shoe Depth: <b>3285 ft</b>	Tool Type:				
Cement Head Type: <b>Single</b>		Job Scheduled For: <b>6/7/2006 6:00</b>		Arrived on Location: <b>2006-Jun-07 6:00</b>		Leave Location: <b>2006-Jun-07 15:30</b>		Stage Tool Type: <b>ft</b>	
								Tool Depth <b>ft</b>	
								Stage Tool Depth: <b>ft</b>	
								Tail Pipe Size: <b>in</b>	
								Collar Type: <b>Float</b>	
								Tail Pipe Depth: <b>ft</b>	
								Collar Depth: <b>3197 ft</b>	
								Sqz Total Vol: <b>bbbl</b>	
Date	Time	Treating Pressure 24 hr clock psi	Density lb/gal	Triplex Rate bbl/min	Triplex Volume bbl	Flowmeter Rate bbl/min	Flowmeter Volume bbl	0	Message
2006-Jun-07	12:56	0	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	12:56	0	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	12:56								Pressure Test Lines
2006-Jun-07	12:56	0	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	12:57	0	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	12:57	0	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	12:57	0	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	12:58	0	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	12:58	0	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	12:58	0	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	12:59	0	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	12:59	55	8.21	0.0	0.0	3.4	0.5	0	
2006-Jun-07	12:59	0	8.22	0.0	0.0	0.0	0.8	0	
2006-Jun-07	13:00	2142	8.22	0.2	0.0	0.0	0.8	0	
2006-Jun-07	13:00	3062	8.22	0.0	0.0	0.0	0.8	0	
2006-Jun-07	13:00	41	8.22	0.0	0.0	0.0	0.8	0	
2006-Jun-07	13:01	37	8.22	0.0	0.0	0.0	0.8	0	
2006-Jun-07	13:01								Start Pumping Spacer
2006-Jun-07	13:01	32	8.21	0.0	0.0	0.0	0.0	0	
2006-Jun-07	13:01	32	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	13:01	55	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	13:02	293	8.19	5.0	0.4	4.1	0.6	0	

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Well			Field		Service Date		Customer		Job Number
MOORE #4-22			PANOMA GAS		06158-Jun-07		EXXON MOBIL CORPORATION		2205551155
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	Flowmeter Rate	Flowmeter Volume	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Jun-07	13:02	192	8.22	4.9	2.0	4.9	2.3	0	
2006-Jun-07	13:02	192	8.21	4.9	3.7	5.0	3.9	0	
2006-Jun-07	13:03	197	8.21	4.9	5.3	5.0	5.6	0	
2006-Jun-07	13:03	201	8.22	5.1	7.0	5.2	7.2	0	
2006-Jun-07	13:03	206	8.22	4.9	8.6	5.1	8.9	0	
2006-Jun-07	13:04	211	8.22	4.9	10.2	5.0	10.6	0	
2006-Jun-07	13:04	215	8.25	4.9	11.9	5.0	12.3	0	
2006-Jun-07	13:04								Reset Total, Vol = 12.79 bbl
2006-Jun-07	13:04	220	8.76	5.0	12.8	4.9	13.2	0	
2006-Jun-07	13:04	229	9.21	5.0	0.7	4.8	0.7	0	
2006-Jun-07	13:04	233	9.50	5.0	1.2	5.0	1.2	0	
2006-Jun-07	13:04								Start Mixing Lead Slurry
2006-Jun-07	13:05	261	10.05	4.9	2.4	4.9	2.4	0	
2006-Jun-07	13:05	270	11.14	5.0	4.0	4.9	4.0	0	
2006-Jun-07	13:05	279	12.02	5.0	5.7	4.9	5.7	0	
2006-Jun-07	13:06	284	12.63	5.0	7.4	5.0	7.3	0	
2006-Jun-07	13:06	279	12.81	5.0	9.0	5.0	9.0	0	
2006-Jun-07	13:06	261	12.54	5.0	10.7	5.0	10.6	0	
2006-Jun-07	13:07	252	12.46	5.0	12.3	5.0	12.3	0	
2006-Jun-07	13:07	252	12.57	5.0	14.0	5.0	14.0	0	
2006-Jun-07	13:07	243	12.64	5.0	15.7	5.0	15.6	0	
2006-Jun-07	13:08	233	12.53	5.0	17.3	5.1	17.3	0	
2006-Jun-07	13:08	220	12.61	5.0	19.0	5.1	19.0	0	
2006-Jun-07	13:08	220	12.61	5.0	20.7	5.1	20.7	0	
2006-Jun-07	13:09	201	12.28	5.0	22.4	5.0	22.4	0	
2006-Jun-07	13:09	183	12.15	5.0	24.0	5.0	24.1	0	
2006-Jun-07	13:09	183	12.14	5.0	25.7	5.1	25.7	0	
2006-Jun-07	13:10	169	12.25	5.0	27.4	5.1	27.4	0	
2006-Jun-07	13:10	151	12.76	5.0	29.1	5.1	29.1	0	
2006-Jun-07	13:10	160	12.68	5.0	30.8	5.1	30.8	0	
2006-Jun-07	13:11	128	12.46	5.0	32.4	5.0	32.5	0	
2006-Jun-07	13:11	124	12.32	5.1	34.1	5.2	34.2	0	
2006-Jun-07	13:11	101	12.36	5.1	35.8	4.6	35.8	0	
2006-Jun-07	13:12	101	12.36	5.1	37.5	4.6	37.3	0	
2006-Jun-07	13:12	101	12.17	5.1	39.2	5.1	39.0	0	
2006-Jun-07	13:12	92	12.48	5.1	40.9	5.1	40.7	0	
2006-Jun-07	13:13	96	12.57	5.1	42.6	5.2	42.4	0	
2006-Jun-07	13:13	82	12.66	5.1	44.3	5.1	44.1	0	
2006-Jun-07	13:13	96	12.75	5.1	45.9	5.0	45.8	0	
2006-Jun-07	13:14	96	12.57	5.1	47.6	5.1	47.5	0	
2006-Jun-07	13:14	96	12.50	5.1	49.3	5.1	49.2	0	
2006-Jun-07	13:14	92	12.50	5.1	51.0	5.1	50.9	0	
2006-Jun-07	13:15	96	12.59	5.1	52.7	5.1	52.6	0	
2006-Jun-07	13:15	92	12.82	5.1	54.4	5.2	54.4	0	
2006-Jun-07	13:15	96	12.82	5.1	56.1	5.1	56.0	0	
2006-Jun-07	13:16	96	12.55	5.1	57.8	5.1	57.8	0	
2006-Jun-07	13:16	96	12.74	5.1	59.5	5.1	59.5	0	
2006-Jun-07	13:16	96	12.72	5.1	61.2	5.2	61.2	0	
2006-Jun-07	13:17	96	12.48	5.1	62.9	5.1	62.9	0	
2006-Jun-07	13:17	92	12.34	5.1	64.6	5.2	64.7	0	
2006-Jun-07	13:17	92	12.35	5.1	66.2	5.3	66.4	0	
2006-Jun-07	13:18	96	12.46	5.1	67.9	5.3	68.1	0	
2006-Jun-07	13:18	101	12.53	5.1	69.6	5.1	69.8	0	
2006-Jun-07	13:18	96	12.71	5.1	71.3	5.2	71.6	0	

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MOORE #4-22		PANOMA GAS			06158-Jun-07		EXXON MOBIL CORPORATION		2205551155
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	Flowmeter Rate	Flowmeter Volume	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Jun-07	13:19	101	12.82	5.1	73.0	5.2	73.3	0	
2006-Jun-07	13:19	96	12.53	5.1	74.7	5.2	75.0	0	
2006-Jun-07	13:19	92	11.92	5.1	76.4	5.1	76.7	0	
2006-Jun-07	13:20	92	12.46	5.1	78.1	5.2	78.4	0	
2006-Jun-07	13:20	114	13.35	5.1	79.8	5.2	80.1	0	
2006-Jun-07	13:20								Reset Total, Vol = 80.04 bbl
2006-Jun-07	13:20	114	13.46	5.1	80.0	5.1	80.4	0	
2006-Jun-07	13:20								Start Mixing Tail Slurry
2006-Jun-07	13:20	114	13.54	5.1	0.2	5.1	0.2	0	
2006-Jun-07	13:20	128	14.13	5.1	1.4	5.0	1.4	0	
2006-Jun-07	13:21	142	14.75	5.1	3.1	5.1	3.1	0	
2006-Jun-07	13:21	146	15.10	5.1	4.8	5.2	4.8	0	
2006-Jun-07	13:21	146	15.05	5.1	6.5	5.1	6.5	0	
2006-Jun-07	13:22	137	14.96	5.1	8.2	5.1	8.3	0	
2006-Jun-07	13:22	137	14.80	5.1	9.9	5.1	10.0	0	
2006-Jun-07	13:22	133	14.71	5.1	11.6	5.2	11.7	0	
2006-Jun-07	13:23	133	14.62	5.1	13.3	5.1	13.4	0	
2006-Jun-07	13:23	133	14.61	5.1	15.0	5.1	15.1	0	
2006-Jun-07	13:23	137	14.59	5.1	16.7	5.1	16.8	0	
2006-Jun-07	13:24	133	14.60	5.1	18.4	5.0	18.5	0	
2006-Jun-07	13:24	137	14.67	5.1	20.1	5.1	20.2	0	
2006-Jun-07	13:24	142	14.76	5.1	21.8	5.1	21.9	0	
2006-Jun-07	13:25	142	14.65	5.1	23.5	5.2	23.6	0	
2006-Jun-07	13:25	142	14.58	5.1	25.2	5.0	25.3	0	
2006-Jun-07	13:25	137	14.61	5.1	26.9	5.2	27.0	0	
2006-Jun-07	13:26	142	14.69	5.1	28.6	5.2	28.8	0	
2006-Jun-07	13:26	142	14.74	5.1	30.3	5.1	30.5	0	
2006-Jun-07	13:26	137	14.76	5.1	32.0	5.1	32.2	0	
2006-Jun-07	13:27	128	14.56	5.1	33.7	5.1	33.9	0	
2006-Jun-07	13:27	137	14.75	5.1	35.4	5.1	35.6	0	
2006-Jun-07	13:27	146	15.13	5.1	37.1	5.2	37.3	0	
2006-Jun-07	13:28	137	14.91	5.1	38.8	5.1	39.0	0	
2006-Jun-07	13:28	137	14.96	5.1	40.5	5.2	40.7	0	
2006-Jun-07	13:28	128	14.88	4.9	41.8	4.5	42.3	0	
2006-Jun-07	13:29	-5	13.20	0.0	42.7	0.0	43.5	0	
2006-Jun-07	13:29								Reset Total, Vol = 42.75 bbl
2006-Jun-07	13:29								Wash Pump & Lines
2006-Jun-07	13:29	-5	13.42	0.0	0.0	0.1	0.0	0	
2006-Jun-07	13:29	-5	14.20	0.0	0.0	0.0	0.0	0	
2006-Jun-07	13:29	0	14.56	0.0	0.0	0.0	0.0	0	
2006-Jun-07	13:30	0	14.60	0.0	0.0	0.0	0.2	0	
2006-Jun-07	13:30	9	14.75	0.0	0.0	0.3	0.3	0	
2006-Jun-07	13:30	142	8.97	4.0	0.4	3.9	0.6	0	
2006-Jun-07	13:31	73	8.36	3.8	1.7	4.1	2.0	0	
2006-Jun-07	13:31	82	8.27	3.8	3.0	3.9	3.3	0	
2006-Jun-07	13:31	82	8.41	3.8	4.2	3.9	4.6	0	
2006-Jun-07	13:32	64	8.36	3.8	5.5	3.8	5.9	0	
2006-Jun-07	13:32	55	8.31	3.8	6.8	3.9	7.2	0	
2006-Jun-07	13:32	60	8.25	3.8	8.0	3.9	8.5	0	
2006-Jun-07	13:33	142	8.24	4.9	9.3	4.1	9.8	0	
2006-Jun-07	13:33	119	8.18	5.2	11.0	5.2	11.5	0	
2006-Jun-07	13:33	114	8.19	5.2	12.8	5.2	13.2	0	
2006-Jun-07	13:34	119	8.19	5.2	14.5	5.3	15.0	0	
2006-Jun-07	13:34	119	8.19	5.2	16.2	5.2	16.7	0	

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Well			Field		Service Date		Customer		Job Number
MOORE #4-22			PANOMA GAS		06158-Jun-07		EXXON MOBIL CORPORATION		2205551155
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	Flowmeter Rate	Flowmeter Volume	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Jun-07	13:34	124	8.19	5.2	18.0	5.4	18.5	0	
2006-Jun-07	13:35	-5	8.22	0.0	18.1	0.0	18.9	0	
2006-Jun-07	13:35	5	8.22	0.0	18.1	0.0	18.9	0	
2006-Jun-07	13:35	5	8.22	0.0	18.1	0.0	18.9	0	
2006-Jun-07	13:36	9	8.22	0.0	18.1	0.0	18.9	0	
2006-Jun-07	13:36	9	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	13:36								Drop Top Plug
2006-Jun-07	13:36	9	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	13:36								Start Displacement
2006-Jun-07	13:36	60	8.22	1.6	0.0	5.0	0.5	0	
2006-Jun-07	13:36	64	8.22	1.1	0.0	5.4	2.3	0	
2006-Jun-07	13:37	64	8.22	3.1	0.2	5.4	4.1	0	
2006-Jun-07	13:37	78	8.22	7.5	2.0	7.6	6.1	0	
2006-Jun-07	13:37	46	8.22	4.4	3.8	5.4	8.3	0	
2006-Jun-07	13:38	60	8.22	4.4	5.3	5.7	10.2	0	
2006-Jun-07	13:38	87	8.22	6.7	6.9	6.2	12.1	0	
2006-Jun-07	13:38	60	8.22	5.8	8.9	6.1	14.2	0	
2006-Jun-07	13:39	403	8.22	0.0	10.4	2.0	15.9	0	
2006-Jun-07	13:39	293	8.22	0.0	10.4	0.0	16.0	0	
2006-Jun-07	13:39	764	8.22	2.9	10.7	2.7	16.2	0	
2006-Jun-07	13:40	522	8.22	6.5	12.3	6.3	17.6	0	
2006-Jun-07	13:40	467	8.22	5.9	14.3	5.9	19.7	0	
2006-Jun-07	13:40	417	8.22	5.3	16.2	5.4	21.6	0	
2006-Jun-07	13:41	531	8.22	5.5	18.0	5.4	23.4	0	
2006-Jun-07	13:41	623	8.22	5.4	19.8	5.4	25.2	0	
2006-Jun-07	13:41	829	8.22	5.3	21.7	5.4	27.0	0	
2006-Jun-07	13:42	856	8.22	5.2	23.4	5.1	28.8	0	
2006-Jun-07	13:42	810	8.22	5.3	25.3	5.4	30.6	0	
2006-Jun-07	13:42	1035	8.22	5.1	27.0	5.2	32.4	0	
2006-Jun-07	13:43	1002	8.22	4.8	28.6	4.7	34.0	0	
2006-Jun-07	13:43	1025	8.22	4.5	30.1	4.4	35.5	0	
2006-Jun-07	13:43	1025	8.22	4.3	31.7	4.6	37.1	0	
2006-Jun-07	13:44	975	8.22	4.0	33.1	4.0	38.5	0	
2006-Jun-07	13:44	929	8.22	3.8	34.4	3.8	39.8	0	
2006-Jun-07	13:44	934	8.22	4.0	35.7	3.9	41.1	0	
2006-Jun-07	13:45	943	8.22	4.0	37.0	4.1	42.4	0	
2006-Jun-07	13:45	916	8.22	4.1	38.4	4.1	43.8	0	
2006-Jun-07	13:45	893	8.22	4.1	39.7	4.1	45.1	0	
2006-Jun-07	13:46	893	8.22	4.4	41.1	4.4	46.5	0	
2006-Jun-07	13:46	883	8.22	5.4	42.7	5.4	48.1	0	
2006-Jun-07	13:46	847	8.22	5.4	44.5	5.4	49.9	0	
2006-Jun-07	13:47	787	8.22	5.4	46.3	5.4	51.7	0	
2006-Jun-07	13:47	797	8.22	5.5	48.2	5.4	53.5	0	
2006-Jun-07	13:47	810	8.22	5.4	50.0	5.4	55.3	0	
2006-Jun-07	13:48	838	8.22	5.4	51.8	5.4	57.1	0	
2006-Jun-07	13:48	824	8.22	5.4	53.6	5.5	58.9	0	
2006-Jun-07	13:48	842	8.22	5.4	55.4	5.4	60.7	0	
2006-Jun-07	13:49	943	8.22	5.3	57.2	5.3	62.5	0	
2006-Jun-07	13:49	938	8.22	5.3	58.9	5.4	64.2	0	
2006-Jun-07	13:49	906	8.22	5.4	60.7	5.4	66.0	0	
2006-Jun-07	13:50	957	8.22	5.3	62.5	5.3	67.8	0	
2006-Jun-07	13:50	920	8.22	5.4	64.3	5.3	69.6	0	
2006-Jun-07	13:50	934	8.22	5.3	66.1	5.3	71.3	0	
2006-Jun-07	13:51	934	8.22	5.3	67.8	5.3	73.1	0	

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Well		Field		Service Date		Customer		Job Number	
MOORE #4-22		PANOMA GAS		06158-Jun-07		EXXON MOBIL CORPORATION		2205551155	
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	Flowmeter Rate	Flowmeter Volume	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Jun-07	13:51	966	8.22	5.3	69.6	5.3	74.9	0	
2006-Jun-07	13:51	952	8.22	5.3	71.4	5.3	76.6	0	
2006-Jun-07	13:52	1959	8.22	0.0	72.4	0.8	77.9	0	
2006-Jun-07	13:52	1923	8.22	0.0	72.4	0.0	77.9	0	
2006-Jun-07	13:52	1904	8.22	0.0	72.4	0.0	77.9	0	
2006-Jun-07	13:53	1891	8.22	0.0	72.4	0.0	77.9	0	
2006-Jun-07	13:53	1891	8.22	0.0	72.4	0.0	77.9	0	
2006-Jun-07	13:53	1895	8.22	0.0	72.4	0.0	77.9	0	
2006-Jun-07	13:54	1895	8.22	0.0	72.4	0.0	77.9	0	
2006-Jun-07	13:54	2811	8.22	1.3	72.7	1.4	78.1	0	
2006-Jun-07	13:54	2898	8.22	0.0	72.7	0.0	78.2	0	
2006-Jun-07	13:55	2898	8.22	0.0	72.7	0.0	78.2	0	
2006-Jun-07	13:55	2902	8.22	0.0	72.7	0.0	78.2	0	
2006-Jun-07	13:55								Reset Total, Vol = 76.4 bbl
2006-Jun-07	13:55	2499	8.22	0.0	72.7	0.0	78.2	0	
2006-Jun-07	13:55	2293	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	13:55								Bump Top Plug
2006-Jun-07	13:55	2188	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	13:55								Hold Pressure
2006-Jun-07	13:56	60	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	13:56	14	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	13:56								Release Pressure
2006-Jun-07	13:56	14	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	13:56								Floats Holding
2006-Jun-07	13:56	9	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-07	13:56	9	8.22	0.0	0.0	0.0	0.0	0	

Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5.5			7.5	125		10			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
1200		900	3000			8.43 lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?	Volume	bbl		
%	125 bbl	74.6 bbl	°F		<input type="checkbox"/> Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor			Ousley, John		<input checked="" type="checkbox"/> CirculationLost	<input checked="" type="checkbox"/> Job Completed
McBrayer, Thomas									

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ExxonMobil Production Company  
P.O. Box 4358  
Houston, Texas 77210

10/03/08

**ExxonMobil**  
Production

October 3, 2006

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3902

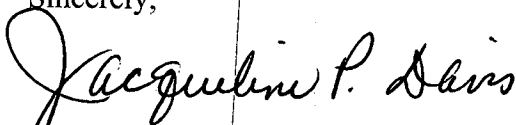
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Re: Electric Logs and Information Confidentiality  
Moore 4-22  
API No. 15-189-22514

Dear Sir or Madam:

Exxon Mobil Oil Corporation requests that all electric logs and applicable information pertaining to the Moore #4-22 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Sincerely,



Jacqueline Davis  
Support Staff Office Assistant

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CONSERVATION DIVISION  
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