

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: ANADARKO ENERGY CO.

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RID, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

6/28/06 7/11/06 7/21/06

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22540-0000

County STEVENS

SW - NE - SE - SE Sec. 25 Twp. 33 S. R. 39 E W

840' Feet from S (circle one) Line of Section

380' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name GPCU Well # 25 #1

Field Name _____

Producing Formation UPPER MORROW

Elevation: Ground 3210' Kelley Bushing 3222'

Total Depth 6650' Plug Back Total Depth 5977'

Amount of Surface Pipe Set and Cemented at 1999' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmft.

Drilling Fluid Management Plan AKI MH 8-7-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title REGULATORY OPERATIONS ASSISTANT Date 10-19-06

Subscribed and sworn to before me this 19TH day of OCTOBER

20 06

Notary Public Heather Nealson

Date Commission Expires 4-26-08

HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name EOG RESOURCES, INC.

Lease Name GPCU

Well # 25 #1
CONFIDENTIAL

Sec. 25 Twp. 33 S.R. 39 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

SPECTRAL DENSITY DUAL SPACED NEUTRON LOG,
 SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG,
 HIGH RESOLUTION INDUCTION LOG, MICROLOG, MUDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See attached sheet

CASING RECORD New, Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/2	13 3/8	48#	803'	MIDCON & PP	580	SEE OMT TIX
SURFACE	12 1/4	8 5/8	24#	1998'	MIDCON & PP	475	SEE OMT TIX
PRODUCTION	7 7/8	4 1/2	10.5#	6056'	50/50POZ &	265	SEE OMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	6100-6200	PREM CLASS G	40	.5% HALAD (R) & 5.038 GAL FRESH WATER

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5843' - 5864'	N/A	

TUBING RECORD Size 2 3/8 Set At 5939' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 8/10/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	62	10324	0	166516	.7328

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2504387		Quote #:		Sales Order #: 4472380	
Customer: EOG RESOURCES INC				Customer Rep: Brock, Gary			
Well Name: GPCU			Well #: 25#1		APIUWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 8				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cementing			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: MCINTYRE, BRIAN		MBU ID Emp #: 106009		

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	10.5	228381	COBLE, RANDALL Gene	10.5	347700	MCINTYRE, BRIAN C	10.5	106009
ORTEGA, OSCAR	10.5	0						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
	50 mile	10240245	50 mile	10243558	50 mile	10415842	50 mile
53778	50 mile	6812	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL *Total is the sum of each column separately*

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	22 - Jun - 2006	07:30	CST
Job depth MD	806. ft	Job Depth TVD	Job Started	22 - Jun - 2006	12:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	29 - Jun - 2006	20:05	CST
Perforation Depth (MD) From		To	Job Completed	22 - Jun - 2006	21:15	CST
			Departed Loc	29 - Jun - 2006	22:15	CST

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				17.5					810.		
Surface Casing	New		13.375	12.615	54.5				806.		

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 13 3/8, HWE, 11.79 MIN/12.72	1	EA		
SHOE, CSG, TIGER TOOTH, 13-3/8 BRD	1	EA		
V ASSY, INSR FLOAT, 13 3/8, BRD	1	EA		
FILLUP ASSY - 1.500 ID - 9-5/8 &	1	EA		
CENTRALIZER-13 3/8'-CSG-17 1/2'-HINGED	8	EA		
CLAMP, LIMIT, 13 3/8, FRICTION, W/DOGS	2	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

Summit Version: 7.10.386

Thursday, June 29, 2006 21:30:00

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CONFIDENTIAL *Cementing Job Summary*

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	400.0	sacks	11.6	2.78	16.81		16.81
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	FWCA (100003714)							
	16.81 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35
	6.345 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	44 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2504387	Quote #:	Sales Order #: 4472380
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: GPCU	Well #: 25#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing	Ticket Amount: \$ 22,662.4		
Well Type: Development Well	Job Type: Cementing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

Activity Description	Date/Time	Well	Depth	Pressure	Temperature	Remarks
Call Out	06/29/2006 07:30					
Safety Meeting - Service Center or other Site	06/29/2006 08:30					RIG POSPONED UNTIL 1300
Arrive at Location from Service Center	06/29/2006 12:00					RIG DRILLING----700' 806 TD
Assessment Of Location Safety Meeting	06/29/2006 12:10					SANDY LOCATION---
Safety Meeting - Pre Rig-Up	06/29/2006 12:15					
Rig-Up Equipment	06/29/2006 12:20					
Rig-Up Completed	06/29/2006 13:30					
Other	06/29/2006 15:30					START OUT OF HOLE WITH DRILL PIPE
Casing on Bottom	06/29/2006 16:55					
Circulate Well	06/29/2006 16:55					CIRCULATE WITH RIG PUMP
Other	06/29/2006 17:00					OUT OF HOLE WITH DRILL PIPE
Start In Hole	06/29/2006 17:20					START 13 3/8 CASING ANF FLOAT EQUIPMENT
Safety Meeting - Pre Job	06/29/2006 19:50					
Test Lines	06/29/2006 20:05					TEST LINES 2000 PSI
Pump Lead Cement	06/29/2006 20:10		6.5	198	120.0	400 SKS MID-CON 2 @ 11.6#GAL
Pump Tail Cement	06/29/2006 20:37		6	43	150.0	180 SKS PREMIUM PLUS @ 14.8#GAL
Drop Top Plug	06/29/2006 20:48					

Sold To #: 302122
SUMMIT Version: 7.10.386

Ship To #: 2504387
Thursdav. June 29. 2006 09:30:00

Quote #: **RECEIVED**
Sales Order #: 4472380

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Cementing Job Log

Activity Description	Date/Time	Cm	Rate GPM	Volume BBL		Pressure PSI		Comments
				Start	Stop	Peak	Creep	
Pump Displacement	08/29/2006 20:49		6		120		90.0	
Displ Reached Cmnt	08/29/2006 21:02		6		120		240.0	80 BBLS TO PIT
Bump Plug	08/29/2006 21:14		2		120		750.0	265 psi-750 psi
End Job	08/29/2006 21:15				120			
Safety Meeting - Pre Rig-Down	08/29/2006 21:20							
Rig-Down Equipment	08/29/2006 21:25							
Rig-Down Completed	08/29/2006 22:15							
Safety Meeting - Departing Location	08/29/2006 22:30							

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Sold To #: 302122

Ship To #: 2504387

Quote #:

Sales Order #: 4472380

SUMMIT Version: 7.10.386

Thursday, June 29, 2006 09:30:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2504387	Quote #:	Sales Order #: 4483948
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: GPCU	Well #: 25#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well	Job Type: Cementing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	13.5	226381	ARNETT, JAMES Ray	13.5	226567	SMITH, BOBBY Wayne	13.5	106036

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	422831	50 mile	54225	50 mile	6610U	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	01 - Jul - 2006	16:00	CST
Job depth MD	2000. ft	Job Depth TVD	Job Started	01 - Jul - 2006	19:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	02 - Jul - 2006	04:36	CST
Perforation Depth (MD) From		To	Job Departed Loc	02 - Jul - 2006	07:21	CST
					08:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				12.25				800.	2000.		
Intermediate Casing	Used		8.625	8.097	24.				2000.		
Surface Casing	Used		13.375	12.615	54.5				800.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	10	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
1" PIPE FOR CEMENTING TOP OUTSIDE, ZI	300	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Conc %	
										Qty	
										Size	
										Qty	
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			170.0	sacks	11.4	2.96	18.16		18.16
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.125 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.163 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.35	6.35		6.35
	6.345 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.125 lbm	POLY-E-FLAKE (101216940)									
3	TOP OUT	CMT - PREMIUM PLUS CEMENT (100012205)			125.0	sacks	14.8	1.35	6.37		6.37
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	6.365 Gal	FRESH WATER									
4	EXTRA	CMT - PREMIUM PLUS CEMENT (100012205)				sacks	14.8	1.32	6.32		6.32
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2504387	Quote #:	Sales Order #: 4483948
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: GPCU	Well #: 25#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Intermediate Casing			Ticket Amount: \$ 19,259.4
Well Type: Development Well	Job Type: Cementing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/01/2006 16:00							
Safety Meeting - Service Center or other Site	07/01/2006 17:55							
Depart from Service Center or Other Site	07/01/2006 18:00							
Arrive at Location from Other Job or Site	07/01/2006 19:00							
Assessment Of Location Safety Meeting	07/01/2006 19:00							short trip
Other	07/01/2006 19:00							casing crew on location
Other	07/01/2006 19:00							bulk truck on location
Safety Meeting - Pre Rig-Up	07/01/2006 19:02							pump truck
Safety Meeting - Pre Rig-Up	07/01/2006 19:02							bulk truck
Rig-Up Equipment	07/01/2006 19:05							pump truck
Rig-Up Equipment	07/01/2006 19:05							rig up bulk truck
Other	07/01/2006 19:10							guide shoe put on
Other	07/01/2006 22:00							rig is pulling the drill pipe
Other	07/02/2006 00:00							rig up casing crew
Other	07/02/2006 00:30							drill pipe out of the hole
Other	07/02/2006 00:30							casing going in the hole
Other	07/02/2006 00:35							float insert put on and centralizers started.

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Sold To #: 302122

Ship To #: 2504387

Quote #:

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Sales Order #: 4483948

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Sunday, July 02, 2006 08:00:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Casing on Bottom	07/02/2006 04:00							rig down casing crew
Circulate Well	07/02/2006 04:00							rig
Safety Meeting	07/02/2006 04:25							location safety meeting
Rig-Up Equipment	07/02/2006 04:33							on drill floor
Start Job	07/02/2006 04:36							
Pressure Test	07/02/2006 04:37						3000.0	burst 3520 kick outs 2000
Pump 1st Stage Lead Slurry	07/02/2006 04:45		5	90			90.0	200 sx 11.6#
HES or HES Sub-Contractor Equipment Problem - Star	07/02/2006 05:06							bulk hose plugged off.
HES or HES Sub-Contractor Equipment Problem - End	07/02/2006 05:19							
Pump 1st Stage Tail Slurry	07/02/2006 05:25		5	43.2			140.0	150 sx 14.8#
Drop Top Plug	07/02/2006 05:39							
Pump Displacement	07/02/2006 05:39		5	0			65.0	
Other	07/02/2006 05:45							bulk truck sent back to town for top out cement.
Other	07/02/2006 06:07		2	114			480.0 440.0	slow down rate
Bump Plug	07/02/2006 06:10		2	124.1			500.0 1100.0	
End Job	07/02/2006 06:11							
Other	07/02/2006 06:15							one inch going in the hole 300 ft
Other	07/02/2006 06:50							bulk truck back with top out cement
Start Job	07/02/2006 06:59							start one inch cement
Pump 2nd Stage Tail Slurry	07/02/2006 07:02			30				top out 125 sx
Clean Lines	07/02/2006 07:19							
End Job	07/02/2006 07:21							end top out cement
Post-Job Safety Meeting (Pre Rig-Down)	07/02/2006 07:25							

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Sold To # : 302122

Ship To # : 2504387

Quote # :

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Sales Order # : 4483948
OCT 23 2006

SUMMIT Version: 7.10.386

Sunday, July 02, 2006 08:00:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	07/02/2006 07:30							
Depart Location for Service Center or Other Site	07/02/2006 08:30							

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Sold To #: 302122

Ship To #: 2504387

Quote #:

Sales Order #: OCT 4 2006

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Sunday, July 02, 2006 08:00:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2504387	Quote #:	Sales Order #: 4498367
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: GPCU	Well #: 25#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: ABERCROMBIE8	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: BUTTRY, CHAD	MBU ID Emp #: 317429

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BUTTRY, CHAD	23.0	317429	COBLE, RANDALL	23.0	347700	TORRES, CLEMENTE	23.0	344233
Lucas			Gene					

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10415642	50 mile	54218	50 mile	6610U	50 mile
D0227	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	Bottom	Called Out	10 - Jul - 2006 17:00 CST
Form Type	BHST	On Location	10 - Jul - 2006 19:00 CST
Job depth MD	6200. ft	Job Depth TVD	6210. ft
Water Depth		Job Started	10 - Jul - 2006 22:50 CST
Perforation Depth (MD) From	To	Job Completed	11 - Jul - 2006 17:10 CST
		Departed Loc	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Casing	Used		8.625	8.097	24.				2100.		
Multiple Stage Cementer	Used								3350.		
Production Hole				7.875				2100.	6600.		
Production Casing	Used		4.5	4.052	10.5				6050.		
Cement Plug	Used								6200.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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Cementing Job Summary

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Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	40.0	sacks	15.8	1.15	5.04		5.04
	0.5 %	HALAD(R)-322, 50 LB (100003646)							
	5.038 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Primary Cement 1st stage	POZ PREMIUM PLUS 50/50 - SBM (14239)	140.0	sacks	13.5	1.62	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.15 %	WG-17, 50 LB SK (100003623)							
	7.272 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Lead Cement 2nd stage	MIDCON-2 CEMENT PREMIUM - SBM (15077)	100.0	sacks	11.4	2.95	18.19		18.19
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	18.19 Gal	FRESH WATER							
2	Tail Cement 2nd stage	MIDCON-2 CEMENT PREMIUM - SBM (15077)	25.0	sacks	12.	2.47	14.59		14.59
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	14.586 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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HALLIBURTON**CONFIDENTIAL****Cementing Job Log***The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2504387	Quote #:	Sales Order #: 4498367
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: GPCU	Well #: 25#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: ABERCROMBIE8		
Job Purpose: Cement Production Casing		Ticket Amount: \$ 20,302.7	
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: BUTTRY, CHAD	MBU ID Emp #: 317429	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/10/2006 17:00							
Arrive at Location from Service Center	07/10/2006 19:00							
Assessment Of Location Safety Meeting	07/10/2006 19:00							
Rig-Up Equipment	07/10/2006 19:30							
Other	07/10/2006 19:30							RUNNING DP TO 6210 FT
Start Job	07/10/2006 22:50							PUMP PLUG
Pump Cement	07/10/2006 22:53		6	8			364.0	40 SX OF CLASS G @ 15.8#
Pump Displacement	07/10/2006 22:54		6	83			224.0	9.0# MUDD
End Job	07/10/2006 23:00							
Other	07/11/2006 00:00							COME OUT OF THE HOLE LAYING DWN DP
Start In Hole	07/11/2006 05:00							RIG UP CSG CREW AND START RUNNING CSG TO 6050FT
Casing on Bottom	07/11/2006 10:00							
Start Job	07/11/2006 11:04							1ST STAGE OF DV LS
Test Lines	07/11/2006 11:06		1	1			3700.0	FRESH WATER
Pump Cement	07/11/2006 11:15		6	40			322.0	140 SX OF 50/50 POZ @ 13.5#
Clean Lines	07/11/2006 11:24		3	3			50.0	FRESH WATER

Sold To #: 302122

Ship To #: 2504387

Quote #:

Sales Order #: 4498367

SUMMIT Version: 7.10.386

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*Cementing Job Log***CONFIDENTIAL**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	07/11/2006 11:24							
Pump Displacement	07/11/2006 11:24		6	0			340.0	FRESH WATER AND MUDD
Bump Plug	07/11/2006 11:48		2	92			1500.0	TOOK PSI 1000 OVER LIFT PSI WHICH WAS 500 PSI
Open MSC	07/11/2006 12:15		3	1			900.0	OPEN TOOL AT 900 PSI
End Job	07/11/2006 12:15							
Start Job	07/11/2006 16:10							
Test Lines	07/11/2006 16:11		1	1			4100.0	FRESH WATER
Pump Lead Cement	07/11/2006 16:40		6	53			49.0	100 SX OF MIDCON 2 @ 11.4
Pump Tail Cement	07/11/2006 16:48		6	11			131.0	25 SX OF MIDCON 2 @ 12.0#
Clean Lines	07/11/2006 16:54		3	3			50.0	FRESH WATER
Drop Plug	07/11/2006 16:57							
Pump Displacement	07/11/2006 16:57		6	0			69.0	FRESHWATER
Bump Plug	07/11/2006 17:09		3	52			1845.0	TOOK 1500 PSI OVER THE LIFT PSI WHICH WAS 340 PSI
Close MSC	07/11/2006 17:10		3	52			1845.0	CLOSED THE TOOL AND THE FLOAT HELD
End Job	07/11/2006 17:10							

Sold To #: 302122

Ship To #: 2504387

Quote #:

Sales Order #:

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10/19/08

3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

October 19, 2006

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

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Re: Electronic Logs & Information Confidentiality
GPCU 25 #1
API No. 15-189-22540-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs & Applicable Information pertaining to the GPCU 25 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant

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