

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: C & G DRILLING CO.
License: 32701
Wellsite Geologist: TERRY McLEAD

KCC
OCT 09 2006
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-13-2006 9-25-2006 9-25-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22,478-00-00
County: SUMNER
NE NW SE SW Sec. 28 Twp. 31 S. R. 3 East West
330 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: STUHLSTAZ 'A' Well #: 1-28
Field Name: ERSKINE NORTH
Producing Formation: _____
Elevation: Ground: 1315' Kelly Bushing: 1324'
Total Depth: 4395' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 253' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 87-08
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 1,200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: 10-04-2006

Subscribed and sworn to before me this 4th day of October
20 06

Notary Public: Meryle J. King
Date Commission Expires: 2-07-20



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 11 2006
KCC WICHITA

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: STUHLSATZ 'A' Well #: 1-28
 Sec. 28 Twp. 31 S. R. 3 East West County: SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**COMPACT PHOTO COMPENSATED NEUTRON
 MICRO RESISTIVITY LOG**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached SampleTops)

KCC
OCT 09 2006
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	253'	60/40 POZMIX	200 SX	3% CC. & 2% gal. 1/4" CELLOFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. D & A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

RECEIVED
OCT 11 2006
KCC WICHITA

WELL REPORT
Stuhlsatz 'A' # 1-28
NE NW NE
Section 28-31S-3W
Sumner County, Kansas
API #15-191-22,478-00-00

KCC
OCT 09 2006
CONFIDENTIAL

Page 5

ELECTRIC LOG TOPS

Structure compared to:

McCoy Petroleum
Stuhlsatz A #1-28
NE NW NE
Sec. 28-31S-3W
Elev. 1324KB

McCoy Petroleum
Kline #1
NE SW SW
28-31S-3W
1301 KB

Shawver-Armour
Hammil #1
C SW SW
21-31S-3W
1327 KB

Admire	1582 (- 258)	+13	+10
Indian Cave Zone	1661 (- 337)	+ 5	+11
Wabaunsee	1706 (- 382)	+ 8	+ 8
Emporia	1937 (- 613)	+14	+10
White Cloud	2096 (- 772)	+17	+ 9
Howard	2173 (- 849)	+ 8	+15
Severy	2192 (- 907)	+ 8	+11
Topeka	2274 (- 950)	+20	+18
Heebner	2666 (-1342)	- 1	+15
Iatan	2987 (-1663)	- 1	+17
Stalnaker Sand	3012 (-1688)	+17	+11
Kansas City	3300 (-1976)	+ 9	+ 3
Stark	3439 (-2115)	+ 6	+ 2
Cherokee	3751 (-2427)	+ 4	+ 1
Mississippian	3956 (-2632)	+ 7	- 2
Kinderhook Shale	4308 (-2984)	+29	+ 8
Simpson Sand	Not Logged		
LTD	4393 (-3069)		

RECEIVED
OCT 11 2006
KCC WICHITA

Customer McCoy Pet			Lease No.		Date	
Lease Stuhlsatz			Well # 1-28		9-13-06	
Field Order # 13961	Station Pratt		Casing 8 5/8	Depth 263	County Sumner	State KS
Type Job Surface New Well				Formation	Legal Description 28-31s-3w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 1.25	14.5	Acid 200 ski 60-40ppz	RATE	PRESS 500	ISIP	
Depth 248	Depth DBTD	From	To	Pro Pad 3 1/2 cc 1 1/4 C.F.	Max		5 Min.	
Volume 15.7	Volume	From	To	Pad	Min		KCC 10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		OCT 11 2006	
Well Connection	Annulus Vol.	From	To		HHP Used	CONFIDENTIAL		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Duke		Station Manager D Scott		Treater Scott	
-------------------------------------	--	--------------------------------	--	----------------------	--

Service Units	128	309	457	S. Cochance					
Driver Names	Scott	AK	Taylor	346	590				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1530					On loc w/ TRKS Safety mtg
					Csg on Bottom Circ w/ Rlg
1705	150		5	4	H2O Spacer
1706	175		44.5	4	mix Cmt @ 14.5ppg 200 ski
1712	100			4	St Disp w/ H2O
1720	180		15.7	Ø	Disp In Close In w.H.
					Circ 8 Bbls Cmt = 3.5 sks

RECEIVED

Job Complete **OCT 11 2006**
 Thank you **KCC WICHITA**
 Scott

Customer <i>McCoy Petroleum</i>	Lease No.	Date <i>9-24-06</i>
Lease <i>Stahlsatz</i>	Well # <i>1-28</i>	
Field Order # <i>13205</i>	Station <i>Pratt</i>	Casing
Type Job <i>PTA N.W.</i>	Formation	Depth
		County <i>Sumner</i>
		State <i>Ks.</i>
		Legal Description <i>28-31s-3w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cont. -</i>	155 sk. <i>60/40 Per</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.42 ft³</i>	Max	KCC	5 Min.	
Volume	Volume	From	To	Pad	Min	OCT 11 2006	10 Min.	
Max Press	Max Press	From	To	Frac	Avg	CONFIDENTIAL	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Dave Oller</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123 226 342/570</i>		
Driver Names <i>Drake Lesley Boles</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30</i>					<i>On location - Safety Meeting</i>
					<i>1st Plug 4390' w/ 35sk</i>
<i>1:45</i>	<i>400</i>		<i>10</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>1:47</i>	<i>300</i>		<i>10</i>	<i>4.0</i>	<i>Mix Cont. @ 13.8#/gal</i>
<i>1:51</i>	<i>300</i>		<i>27.5</i>	<i>4.0</i>	<i>Disp. w/ H2O</i>
<i>1:58</i>			<i>30</i>		<i>Disp. w/ Mud</i>
					<i>2nd Plug 600' w/ 35sk.</i>
<i>5:41</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>5:45</i>	<i>200</i>		<i>10</i>	<i>4.0</i>	<i>Mix Cont. @ 13.8#/gal</i>
<i>5:48</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>Disp.</i>
					<i>3rd Plug 300' w/ 35sk</i>
<i>6:15</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>6:17</i>	<i>100</i>		<i>10</i>	<i>4.0</i>	<i>Mix Cont. @ 13.8#/gal</i>
<i>6:20</i>	<i>50</i>		<i>1</i>	<i>4.0</i>	<i>Disp.</i>
					<i>4th Plug 60' w/ 25sk</i>
<i>6:50</i>			<i>6</i>	<i>4.0</i>	<i>Mix Cont. @ 13.8#/gal</i>
<i>7:20</i>			<i>7</i>		<i>Plug Rat & Mouse Hole</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

RECEIVED
OCT 11 2006
KCC WICHITA



Natural Gas • Crude Oil
Exploration & Production

10/09/08

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

October 9, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

KCC
OCT 09 2006
CONFIDENTIAL

RE: **Stuhsatz A # 1-31**
Sec 28-31S-3W
Sumner County, Kansas
API #: 15-191-22,478

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

RECEIVED
OCT 11 2006
KCC WICHITA