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AUG 23 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7203  
Name: Wheeler Oil Company  
Address: P.O. Box 1439  
City/State/Zip: Tulsa, OK 74101-1439  
Purchaser: Duke Energy Field Services  
Operator Contact Person: Roger Wheeler  
Phone: (918) 587-7474  
Contractor: Name: Abercrombie RTD, Inc.  
License: 30684  
Wellsite Geologist: Larry Nicholson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5-18-06 5-24-06 6-12-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21779-00-00  
County: Morton  
NW SW NW Sec. 10 Twp. 35 S. R. 42  East  West  
1,650 feet from S /  (circle one) Line of Section  
330 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Simmons Well #: 2-10  
Field Name: Greenwood (Topeka)

Producing Formation: Topeka  
Elevation: Ground: 3,576' Kelly Bushing: 3,178'  
Total Depth: 4,705' Plug Back Total Depth: 3,178'  
Amount of Surface Pipe Set and Cemented at 1,434 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_

API - Dlg - 11/20/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 15,000 ppm Fluid volume 10,000 bbls  
Dewatering method used Dry & Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: August 21, 2006

Subscribed and sworn to before me this 21st day of August 2006  
CARLA SEGRAVES  
Notary Public - State of Oklahoma  
Tulsa County  
Commission # 05006501  
My Commission Expires Jul 19, 2009  
Date Commission Expires \_\_\_\_\_

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Wheeler Oil Company Lease Name: Simmons Well #: 2-10  
 Sec. 10 Twp. 35 S. R. 42 East  West County: Morton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Waubaunsee	2812	772
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2908	676
List All E. Logs Run:		Cherokee	4006	-422
Array Induction and Density - Neutron		Keys Sand	4645	-1061
		Mississippian	4660	-1076

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24	1,434'	Class A	475	2% Salt
Production	7-7/8"	4-1/2"	10.5	3,225'	AA2	100	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	3,010' - 3,024'		7,500 gal 15% NEFE Acid	Depth 3,010-24'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2,993'	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
July 29, 2006	<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	275 Mcf/day	None		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Other (Specify)

Production Interval: 032 A1940  
 Dually Comp.  Commingled

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**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**COPY Invoice**

<b>Bill to:</b> Wheeler Oil Co. P.O. Box 1439 Tulsa, OK 74101-1439	9293220	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		605173	5/19/06	12761	Liberal
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Simmons	2-10	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
P. Lee		A. Werth			

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/COMMON	SK	150	\$15.00	\$2,250.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	325	\$17.85	\$5,801.25 (T)
C310	CALCIUM CHLORIDE	LBS	1200	\$1.00	\$1,200.00 (T)
C194	CELLFLAKE	LB	112	\$3.70	\$414.40 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	195	\$5.00	\$975.00
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1453	\$1.60	\$2,324.80
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$174.69	\$174.69

103  
 ok  
 Rn  
 Morton County & State Tax Rate: 5.30%  
 6/07

**Sub Total:** \$17,012.24  
**Discount:** \$2,862.72  
**Discount Sub Total:** \$14,149.52  
**Taxes:** \$485.08  
**Total:** \$14,634.60  
 (T) Taxable Item

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 KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION  
 WICHITA KS

MAY, 06  
 SET 101  
 116505 103  
 06/13

ENTERED JUN 7 2006

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



# COPY

Subject to Correction

**FIELD ORDER** 12761 ✓

Date 5-19-06		Customer ID		Lease Simmons	Well # # 2-10	Legal 10-355-42W	
CHARGE Wheeler Oil Co		County Morton		State KS	Station Liberal KS		
Depth		Formation New well		Shoe Joint 42.22'			
Casing 8 5/8"		Casing Depth 1444.59'		TD 1452'	Job Type 8 5/8" surface		
Customer Representative Pat Lee				Treater Allen F. Worth			
AFE Number		PO Number		Materials Received by <b>X</b> <i>Pat Lee</i>			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	150SK	Premium/comm		
L	D101	325SK	A-Cow Blend		
L	C310	1200lb	Calcium Chloride		
L	C194	112lb	CellFlake		
L	F193	1ea	Guide Shoe - Regular 8 5/8"		
L	F233	1ea	Flapper type Insert Float Valve 8 5/8"		
L	F103	3ea	Centralizer 8 5/8"		
L	F145	1ea	Top Rubber Cement Plug 8 5/8"		
L	F800	1ea	Thread Lock Compound Kit		
L	F123	1ea	Basket 8 5/8"		
				RECEIVED KANSAS CORPORATION COMMISSION DEC 10 2007 CONSERVATION DIVISION WICHITA, KS	
L	E100	195mi	Heavy Vehicle mi 1-way		
L	E107	475SK	cmt service chg.		
L	E104	1453Tm	BIK Del Charge per ton Mile #200mi		
L	E101	65mi	Pickup mi 1-way		
L	R204	1ea	cmt csg Pumper 150i-2000' First 4 hrs		
L	R701	1ea	cmt Head Rental		
Discounted Price Plus Taxes					\$13974.83

Customer <i>Wheeler Oil Co.</i>		Lease No.		Date	
Lease <i>Simmons</i>		Well # <i>2-10</i>		<i>5-19-06</i>	
Field Order # <i>12761</i>	Station <i>Liberal KS</i>	Casing <i>8-5/8</i>	Depth <i>1444.59</i>	County <i>Morton</i>	State <i>Ks</i>
Type Job <i>8 5/8" surface Pipe</i>			Formation <i>New well</i>	Legal Description <i>10-35-42 W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
			<i>325 SKS</i>	<i>ACOW Blend</i>	<i>3% CC 1/4" cell FLAKE</i>		<i>11.4 #/GAL</i>
Depth <i>1444.59</i>	Depth	From	To	Pre Pad	Max		5 Min.
			<i>150 SKS</i>	<i>CLASS A</i>	<i>2% CC 1/4" cell FLAKE</i>		<i>15 #/GAL</i>
Volume <i>89</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Allen F. Werth</i>
-------------------------	---	----------------------------------

Service Units	<i>125</i>	<i>228</i>	<i>338</i>	<i>344</i>
Driver Names	<i>Allen</i>	<i>Abel</i>	<i>Tony</i>	<i>Terry</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>on loc. setup PLAN JOB</i>
<i>1700</i>					<i>Rig Pulling D.C.</i>
<i>1915</i>					<i>Hotshot For 8 5/8 Basket</i>
<i>1920</i>					<i>8 5/8 csg 24" pipe on Bottom</i>
					<i>cir w/ Rig.</i>
					<i>csg hooked up to cmt.</i>
<i>1947</i>	<i>200<sup>+</sup></i>		<i>177</i>	<i>6</i>	<i>Mix 325 SKS A-COW Blend 11.4 #/GAL</i>
	<i>200</i>		<i>35</i>	<i>6</i>	<i>Mix 150 SKS CLASS A 2% CC 1/4" cell FLAKE</i>
					<i>FIN MIX</i>
					<i>Release Plug</i>
<i>2037</i>				<i>5</i>	<i>start Disp. "Good cir"</i>
	<i>300</i>			<i>4</i>	<i>Lift PSI w/ 60 Bbls Pumped</i>
				<i>1.5</i>	<i>Land Plug</i>
<i>2100</i>	<i>800<sup>+</sup></i>		<i>89</i>		<i>Plug down</i>
					<i>60 Bbls cmt to P.T.</i>
					<i>Rack up.</i>
<i>2130</i>					<i>Job Complete</i>

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CONSERVATION DIVISION  
WICHITA, KS

thanks Allen + crew

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CK# 9708 623-06



**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

**Invoice**

**Bill to:**  
Wheeler Oil Co.  
P.O. Box 1439  
Tulsa, OK 74101-1439

9293220

**COPY**

**CustomerRep**  
D. Rice

Invoice	Invoice Date	Order	Station
605188	5/26/06	12787	Liberal
Service Description			
Cement			
Lease	Well	Well Type	
Simmons	2-10	New Well	
AFE	PO	Terms	
		Net 30	
CustomerRep		Treater	
D. Rice		K. Harper	

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	150	\$17.45	\$2,617.50 (T)
D103	60/40 POZ (PREMIUM)	SK	25	\$11.30	\$282.50 (T)
C320	CEMENT GELL	LB	48	\$0.25	\$12.00 (T)
C195	FLA-322	LB	105.8	\$7.50	\$793.50 (T)
C243	DEFOAMER	LB	282	\$3.45	\$972.90 (T)
C244	CEMENT FRICTION REDUCER	LB	35.3	\$6.00	\$211.80 (T)
C221	SALT (Fine)	GAL	731.1	\$0.25	\$182.78 (T)
C321	GILSONITE	LB	750	\$0.67	\$502.50 (T)
C311	CAL SET	LBS	710	\$0.54	\$383.40 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$5.00	\$650.00
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	309	\$1.60	\$494.40
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$93.46	\$93.46

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CONSERVATION DIVISION  
WICHITA, KS  
207  
OK RWL  
6/07

ENTERED JUN 7 2006  
MAY 10 6  
JET 101  
116505204  
06/20

**Sub Total:** \$10,586.69  
**Discount:** \$3,016.52  
**Discount Sub Total:** \$7,570.17  
**Taxes:** \$271.27  
**Total:** \$7,841.44

Morton County & State Tax Rate: 5.30%  
(T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

Subject to Correction

Date <b>5-26-06</b>		Customer ID		Lease <b>Simmons</b>	Well # <b>2-10</b>	Legal <b>10-355-42W</b>
C H A R G E		<b>Wheeler Oil Company</b>		County <b>Morton</b>	State <b>KS</b>	Station <b>Liberal</b>
AFE Number		PO Number		Depth <b>3228</b>	Formation	Shoe Joint <b>40</b>
				Casing <b>4 1/2"</b>	Casing Depth	TD
				Customer Representative <b>David Rice</b>	Treater <b>Kirby Harper</b>	Job Type <b>4 1/2" Longstring (NW)</b>
				Materials Received by <b>X David E Rice</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	150 sk	AA-2		
L	D103	25 sk	60/40 Poz		
L	C320	48 lb	Cement Gel		
L	C195	105.8 lb	FLA-322		
L	C243	282 lb	Deframer		
L	C244	35.3 lb	Cement Friction Reducer		
L	C221	731.1 lb	Salt (fine)		
L	C321	750 lb	Gilsonite		
L	C311	710 lb	Cal set		
L	F190	1 EA	Guide Shoe - Reg, 4 1/2"		
L	F230	1 EA	Flapper Type Insert, 4 1/2"		
L	F100	6 EA	Turbolizer, 4 1/2"		
L	F142	1 EA	Top Rubber Cement Plug, 4 1/2"		
L	F800	0 EA	Thread lock Compound Kit		
L	F130	1 EA	Stop Collar, 4 1/2"		
L	C302	500 Gal	Mudflush		
L	E100	130MT	Heavy Vehicle Mileage		
L	E107	100 sk	Cement Service Charge		
L	E104	309 TM	Bulk delivery		
L	E101	65 MT	Pickup Mileage		
L	R207	1 EA	Casing Cement Pump		
L	R701	1 EA	Cement Head Rental		
			Discounted Total		7476.71
			Plus Tax		

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CONSERVATION DIVISION  
WICHITA, KS

Customer <i>Wheeler Oil Company</i>	Lease No.	Date <i>5-26-06</i>
Lease <i>Simmons</i>	Well # <i>2-10</i>	
Field Order # <i>12787</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 Longstring</i>	Formation <i>(NW)</i>	Depth <i>3228</i>
		County <i>Morton</i>
		State <i>KS</i>
		Legal Description <i>10-35.5-42W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>150sk AA-2 10%</i>	RATE	PRESS	ISIP	
Depth <i>3228</i>	Depth	From	To	Pre Pad <i>-25% CFR</i>	Max			<i>5 Gal sulfate, .2% Defoam</i>
Volume	Volume	From	To	Pad # <i>15 # = 1.51 Ft<sup>3</sup></i>	Min			10 Min.
Max Press	Max Press	From	To	Frac				15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume			Total Load

Customer Representative <i>David Rice</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 227 344 502</i>		
Driver Names <i>Harper Olvera Holquin</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2300</i>					<i>On Location - Spot &amp; Rig up</i>
<i>0000</i>					<i>Plug Patch</i>
<i>0009</i>	<i>200</i>		<i>12</i>	<i>5</i>	<i>Start pumping 500 Gal of mud flush</i>
<i>0013</i>	<i>100</i>		<i>40</i>	<i>5</i>	<i>Start mixing 150 sk of AA-2 @ 15#</i>
<i>0024</i>					<i>Shut down - drop top plug - clean lines</i>
<i>0031</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Start displacing with 50.5 bbl</i>
<i>0037</i>	<i>200</i>		<i>28</i>	<i>5</i>	<i>Displacement Reaches Cement</i>
<i>0040</i>	<i>400</i>		<i>40</i>	<i>2</i>	<i>Slow Rate</i>
<i>0046</i>	<i>500-1100</i>		<i>50.5</i>		<i>Bump Plug</i>
<i>0047</i>	<i>1100-0</i>				<i>Release Pressure - Float Held</i>
					<i>Job Complete</i>

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