

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33677  
 Name: Canary Operating Corporation  
 Address: 7230 W. 162nd Street, Suite A 60' North of:  
 City/State/Zip: Stilwell, KS 66085  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Steve Allee  
 Phone: ( 913 ) 239-8960  
 Contractor: Name: RLC Drilling, Inc.  
 License: 33799  
 Wellsite Geologist: Rex R. Ashlock  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>7/31/06</u>	<u>8/11/06</u>	<u>8/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28141-00-06  
 County: Miami  
 SE NE SE Sec. 24 Twp. 16 S. R. 24  East  West  
1710 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Norris Well #: 48-24-16-24  
 Field Name: Louisburg  
 Producing Formation: Lexington, Summit, & Mulky  
 Elevation: Ground: 1090 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 683' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 546'  
 feet depth to surface w/ 141 <sup>sq cmt.</sup>  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 120 +/- bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

AT&T-Dlg-11/20/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: By: [Signature]  
 Title: Sr. VP of Operations Date: 08-18-06  
 Subscribed and sworn to before me this 18<sup>th</sup> day of August  
20 06  
 Notary Public: [Signature]  
 Date Commission Expires: 1/14/2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**REX R. ASHLOCK**  
 Notary Public - State of Kansas  
 My Appl. Exp. 1/10/09

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Operator Name: **Canary Operating Corporation** Lease Name: **Norris** Well #: **48-24-16-24**  
 Sec. **24** Twp. **16** S. R. **24**  East  West County: **Miami**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;"><b>Driller's Log Attached</b></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  <b>Base KS City 308</b> <b>Lexington 551</b> <b>Summit 593</b> <b>Mulky 630</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	NA	20'	Portland	6	None
Production	9 7/8"	7.0"	17.0	546'	Portland	141	2% CaCl <sub>2</sub> 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open holed from 546' to 683'	None	
		4 1/2" perf'd steel liner from 683' to 536', not cmt'd in.	

TUBING RECORD	Size Set At Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Will run 1" to 650' +/- None	

Date of First Resumerd Production, SWD or Enhr. <b>Waiting on gas, electric, &amp; wtr. lines</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	NA	NA	None	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**To be sold**

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08827

LOCATION Ottawa

FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-06	2642	Norris #48	24	16	24	Mi.

CUSTOMER  
Canary Resources

MAILING ADDRESS  
7330 W 162nd Ste A

CITY  
Stilwell

STATE  
KS

ZIP CODE  
66085

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Al Mad		
368	Al Mad		
369	Red Bas		
122	Ken Han		

JOB TYPE long string HOLE SIZE 9 7/8 HOLE DEPTH 350 CASING SIZE & WEIGHT 17# 7"

CASING DEPTH 347 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes

DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established rate. Mixed & pumped 200# gel to condition hole followed by 16 bbl dye marker. Mixed & pumped 147 sq Portland "A" 2% gel, 2% calcium. Circulated dye to surface. Displaced casing with 22 bbl clean water, circulated cement to surface. Closed valve.

*Alan Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	35	MILEAGE	368	110.25
5402	547'	casing footage	368	N/C
5407	min	funny fees		275.00
5302C	3	80 vac		270.00
1102	293	calcium chloride		187.52
1104S	41	Portland cement		1586.25
11180	293	gel		69.02
			Sub	3298.05

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6.55%

SALES TAX  
ESTIMATED  
TOTAL

# DRILLER'S LOG

Well: Norris #48-24-16-24

Section 24-T16S-R24E

330' FEL, 1710' FSL

Miami, Co., KS

API # 15-121-28141

Drilling Contractor: RLC Drilling, Inc.

Spud: 7/31/06

Surface: 13 1/2", set 20' of 10 3/4", cmt'd w/ 6 sx

RTD: 683' on 8/11/06

1	OVERBURDEN	553	BLK SH (24.5 MCF)
2	CLAY	570	SH
32	LS	585	LS
34	SH	593	SH
77	LS	595	BLK SH (No flow)
118	SH	601	SH
130	LS	603	LS
165	SH	610	SH
168	LS	624	LS
170	SH	630	SH
172	BLK SH (No flow)	632	BLK SH (3.8 MCF)
207	SH	660	SH
218	LS	670	SAND SHLY
233	SH	683	SAND (No show or water)
255	LS	683	ROTARY TOTAL DEPTH
260	SH		
262	BLK SH (Moist, no flow)		
289	LS		
291	SH		
293	BLK SH (No flow)		
303	SH		
308	LS		
453	SH		
455	BLK SH (Puff, TSTM)		
478	SH		
489	SAND (No show)		
501	SH		
529	LS (Odor)		
547	SH		
551	LS		

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